Phase I Environmental Site Assessment

Irving Site II
3090 Rock Island Road
Irving, Dallas County, TX
January 22, 2018
Terracon Project No. 94187037

Prepared for:
Saigebrook Development, LLC
Austin, Texas
And
Texas Department of Housing and Community Affairs

Prepared by:
Terracon Consultants, Inc.
Dallas, Texas
January 22, 2018

Saigebrook Development, LLC
421 West 3rd Street #1504
Austin, Texas 78701

Attn: Ms. Lisa Stephens
P: (352) 213-8700
E: lisa@saigebrook.com

Re: Phase I Environmental Site Assessment
Oliver Commons
3090 Rock Island Road
Irving, Dallas County, Texas 75060
Terracon Project No. 94187037

Dear Ms. Stephens:

Terracon Consultants, Inc. (Terracon) is pleased to submit the enclosed Phase I Environmental Site Assessment (ESA) report for the above-referenced site. This assessment was performed in accordance with Terracon Proposal No. P94187037 dated January 9, 2018.

We appreciate the opportunity to be of service to you on this project. In addition to Phase I services, our professionals provide geotechnical, environmental, construction materials, and facilities services on a wide variety of projects locally, regionally and nationally. For more detailed information on all of Terracon's services please visit our website at www.terracon.com. If there are any questions regarding this report or if we may be of further assistance, please do not hesitate to contact us.

Sincerely,
Terracon Consultants, Inc.

Esosa D. Agbonkonkon
Project Scientist

Rachelle K. Christian, P.G.
Due Diligence Manager

Attachments
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APPENDIX D Environmental Database Information

APPENDIX E Credentials

APPENDIX F Description of Terms and Acronyms
EXECUTIVE SUMMARY

This Phase I Environmental Site Assessment (ESA) was performed in accordance with Terracon Proposal No. P94187037 dated January 9, 2018, and was conducted consistent with the procedures included in ASTM E1527-13, Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process and the 2018 Texas Department of Housing and Community Affairs (TDHCA) ESA Rules and Guidelines. The ESA was conducted under the supervision or responsible charge of Esosa D. Agbonkonkon, Environmental Professional, who performed the site reconnaissance on January 18, 2018.

Findings and Opinions

A summary of findings is provided below. It should be recognized that details were not included or fully developed in this section, and the report must be read in its entirety for a comprehensive understanding of the items contained herein.

Site Description and Use
The site consists of a 2.40-acre tract of land located at 3090 Rock Island Road, Irving, Dallas County, Texas. The site is currently developed with a 5,253 square foot office/warehouse building, concrete-paved driveways, unpaved land and utilities. The site is currently unoccupied.

Historical Information
Based on the review of historical resources, the site consisted of vacant land from at least 1942 until the construction of the present-day vacant office/warehouse building in 2017. Rock Island Road and Chicago Rock Island Gulf Railway/Trinity Railway Express railroad have abutted the site to the north since at least 1942, followed by predominantly vacant land with apparent residential structures along North Briery Road from at least 1942 until the late 1950s. The present-day City of Irving Maintenance facility was developed north of the railroad in the late 1960s to the early 1980s. The east adjacent property to the site has consisted of vacant agricultural land since at least 1942. The south adjacent properties consisted of vacant land from at least 1942 until the development of the present-day residences in the mid-1980s. The west adjacent property consisted of vacant land from at least 1942 until the development of the present-day commercial building in the early 1980s.

Records Review
A review of available regulatory database information was conducted for specified federal and state agencies. One Environmental Protection Agency (EPA) Resource Conservation and Recovery Act (RCRA) Generator facility, four Texas Commission on Environmental Quality (TCEQ) Petroleum Storage Tank (PST) facilities, four TCEQ Leaking Petroleum Storage Tank (LPST) facilities, one TCEQ Industrial Hazardous Waste (IHW) facility and one TCEQ IHW Corrective Action (IHWCA) facility were identified within the ASTM search radii. Based upon
regulatory status, apparent topographic gradient, and/or distance from the site as stated in the report text, the identified facilities do not constitute Recognized Environmental Conditions (RECs) to the site.

Site Reconnaissance
Terracon observed pole-mounted transformers and landscape debris at the site, which do not constitute RECs to the site.

Adjoining Properties
The north adjoining property consists of Rock Island Road and Trinity Railroad Express railroad followed by City of Irving maintenance compound (128 North Briery Road). The east adjoining property consists of undeveloped land (3100 Rock Island Road). The south adjoining properties consist of single-family residences (3101 to 3133 Tudor Lane). The west adjoining property consists of Frontier Communications (3130 Rock Island Road). RECs were not observed with the current adjoining properties.

Additional Services
As per the TDHCA 2018 Environmental Site Assessment Rules and Guidelines, Terracon made statements regarding the following potential issues: FEMA Flood Insurance Rate Map Review, Current Survey, Asbestos Containing Materials, Lead-Based Paint, Radon Records Review, Lead in Drinking Water Records Review, Noise Survey, Oil, Gas, and Chemicals, and Vapor Encroachment Screening. Please see Section 7.0 for further discussion.

The Noise Guidebook, published by the U.S. Department of Housing and Urban Development, considers the following sources of noise: all civilian airports within 5 miles and military airports within 15 miles of the site, all significant roads (above 30 miles per hour) within 1,000 feet and all railroads within 3,000 feet of the site. The Dallas-Fort Worth International Airport is identified approximately 4.96 miles northwest of the site and Millennium Dallas (former Military Airport) is identified approximately 5.38 miles south-southeast of the site. The Trinity Railway Express railroad is located approximately 80 feet north of the site. Rock Island Road abuts the site to the north.

Significant Data Gaps
No significant data gaps were identified.

Conclusions
We have performed a Phase I ESA consistent with the procedures included in ASTM Practice E 1527-13 at Oliver Commons located at 3090 Rock Island Road, Irving, Dallas County, Texas, the site. RECs or Controlled RECs (CRECs) were not identified in connection with the site.
Recommendations

Based on the scope of services, limitation and conclusions of this assessment, Terracon did not identify RECs or CRECs. As such no additional investigation is warranted at this time.

In accordance with the U.S. Department of Housing and Urban Development guidelines, based on the proximity of the significant roads, railroad and airport to the site, Terracon recommends that a noise study be conducted.
1.0 INTRODUCTION

1.1 Site Description

<table>
<thead>
<tr>
<th>Site Name</th>
<th>Irving Site II</th>
</tr>
</thead>
<tbody>
<tr>
<td>Site Location/Address</td>
<td>3090 Rock Island Road, Irving, Dallas County, Texas</td>
</tr>
<tr>
<td>Land Area</td>
<td>2.4 acres</td>
</tr>
<tr>
<td>Site Improvements</td>
<td>One 5,253 square foot office/warehouse building, concrete-paved driveways, unpaved land and utilities</td>
</tr>
<tr>
<td>Anticipated Future Site Use</td>
<td>Redevelopment for multi-family residential use</td>
</tr>
<tr>
<td>Purpose of the ESA</td>
<td>Application for TDHCA</td>
</tr>
</tbody>
</table>

The location of the site is depicted on Exhibit 1 of Appendix A, which was reproduced from a portion of the USGS 7.5-minute series topographic map. The site and adjoining properties are depicted on the Site Diagram, which is included as Exhibit 2 of Appendix A. Acronyms and terms used in this report are described in Appendix F.

1.2 Scope of Services

This Phase I ESA was performed in accordance with Terracon Proposal No. P94187037 dated January 9, 2018, and was conducted consistent with the procedures included in ASTM E1527-13, Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process and the 2018 TDHCA ESA Rules and Guidelines. The purpose of this ESA was to assist the client in developing information to identify RECs in connection with the site as reflected by the scope of this report. This purpose was undertaken through user-provided information, a regulatory database review, historical and physical records review, interviews, including local government inquiries, as applicable, and a visual noninvasive reconnaissance of the site and adjoining properties. Limitations, ASTM deviations, and significant data gaps (if identified) are noted in the applicable sections of the report.

ASTM E1527-13 contains a new definition of "migrate/migration," which refers to “the movement of hazardous substances or petroleum products in any form, including, for example, solid and liquid at the surface or subsurface, and vapor in the subsurface.” By including this explicit reference to migration in ASTM E1527-13, the Standard clarifies that the potential for vapor migration should be addressed as part of a Phase I ESA. This Phase I ESA has considered vapor migration in evaluation of RECs associated with the site.

As requested by the client, the following additional services were performed:

n Visual Observations for Suspect Asbestos
Phase I Environmental Site Assessment
Irving Site II ■ Irving, TX
January 22, 2018 ■ Terracon Project No. 94187037

- Radon Records Review
- Limited Lead-Based Paint Sampling
- Lead in Drinking Water Records Review
- Federal Emergency Management Agency (FEMA) Map Review
- Noise Survey
- Oil, Gas and Chemicals
- Vapor Encroachment Screening

Please be aware that the report preparer(s) has read and understood the requirements of this section (THDCA REA Rules Section 10.305). Terracon will not materially benefit from the development in any other way than receiving a fee for performing the ESA and that the fee is in no way contingent upon the outcome of the assessment.

1.3 Standard of Care

This ESA was performed in accordance with generally accepted practices of this profession, undertaken in similar studies at the same time and in the same geographical area. We have endeavored to meet this standard of care, but may be limited by conditions encountered during performance, a client-driven scope of work, or inability to review information not received by the report date. Where appropriate, these limitations are discussed in the text of the report, and an evaluation of their significance with respect to our findings has been conducted.

Phase I ESAs, such as the one performed at this site, are of limited scope, are noninvasive, and cannot eliminate the potential that hazardous, toxic, or petroleum substances are present or have been released at the site beyond what is identified by the limited scope of this ESA. In conducting the limited scope of services described herein, certain sources of information and public records were not reviewed. It should be recognized that environmental concerns may be documented in public records that were not reviewed. No ESA can wholly eliminate uncertainty regarding the potential for RECs in connection with a property. Performance of this practice is intended to reduce, but not eliminate, uncertainty regarding the potential for RECs. No warranties, express or implied, are intended or made. The limitations herein must be considered when the user of this report formulates opinions as to risks associated with the site or otherwise uses the report for any other purpose. These risks may be further evaluated – but not eliminated – through additional research or assessment. We will, upon request, advise you of additional research or assessment options that may be available and associated costs.

1.4 Additional Scope Limitations, ASTM Deviations and Data Gaps

Based upon the agreed-on scope of services, this ESA did not include subsurface or other invasive assessments, vapor intrusion assessments or indoor air quality assessments (i.e. evaluation of the presence of vapors within a building structure), business environmental risk evaluations, or other services not particularly identified and discussed herein. Credentials of the company (Statement of Qualifications) have not been included in this report but are available upon request. Pertinent documents are referred to in the text of this report, and a separate
reference section has not been included. Reasonable attempts were made to obtain information within the scope and time constraints set forth by the client; however, in some instances, information requested is not, or was not, received by the issuance date of the report. Information obtained for this ESA was received from several sources that we believe to be reliable; nonetheless, the authenticity or reliability of these sources cannot and is not warranted hereunder. This ESA was further limited by the following:

- Historical information was not provided back to 1940. Uses of the site were described only as far back as 1942 because the site was undeveloped as of this date, and at the direction of the client, land title records were not reviewed.

An evaluation of the significance of limitations and missing information with respect to our findings has been conducted, and where appropriate, significant data gaps are identified and discussed in the text of the report. However, it should be recognized that an evaluation of significant data gaps is based on the information available at the time of report issuance, and an evaluation of information received after the report issuance date may result in an alteration of our conclusions, recommendations, or opinions. We have no obligation to provide information obtained or discovered by us after the issuance date of the report, or to perform any additional services, regardless of whether the information would affect any conclusions, recommendations, or opinions in the report. This disclaimer specifically applies to any information that has not been provided by the client.

This report represents our service to you as of the report date and constitutes our final document; its text may not be altered after final issuance. Findings in this report are based upon the site’s current utilization, information derived from the most recent reconnaissance and from other activities described herein; such information is subject to change. Certain indicators of the presence of hazardous substances or petroleum products may have been latent, inaccessible, unobservable, or not present during the most recent reconnaissance and may subsequently become observable (such as after site renovation or development). Further, these services are not to be construed as legal interpretation or advice.

1.5 Reliance

This ESA report is prepared for the exclusive use and reliance of Saigebrook Development, LLC and TDHCA. Use or reliance by any other party is prohibited without the written authorization of Saigebrook Development, LLC and Terracon Consultants, Inc. (Terracon).

Reliance on the ESA by the client and all authorized parties will be subject to the terms, conditions and limitations stated in the proposal, ESA report, and Terracon’s Agreement for Services. The limitation of liability defined in the Agreement for Services is the aggregate limit of Terracon’s liability to the client and all relying parties.
Continued viability of this report is subject to ASTM E1527-13 Sections 4.6 and 4.8. If the ESA will be used by a different user (third party) than the user for whom the ESA was originally prepared, the third party must also satisfy the user’s responsibilities in Section 6 of ASTM E1527-13.

1.6 Client Provided Information

Prior to the site visit, Ms. Megan Lasch, client’s representative, was asked to provide the following user questionnaire information as described in ASTM E1527-13 Section 6.

**Client Questionnaire Responses**

<table>
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<tr>
<th>Client Questionnaire Item</th>
<th>Client Did Not Respond</th>
<th>Client’s Response</th>
</tr>
</thead>
<tbody>
<tr>
<td>Specialized Knowledge or Experience that is material to a REC in connection with the site.</td>
<td></td>
<td>X</td>
</tr>
<tr>
<td>Actual Knowledge of Environmental Liens or Activity Use Limitations (AULs) that may encumber the site.</td>
<td></td>
<td>X</td>
</tr>
<tr>
<td>Actual Knowledge of a Lower Purchase Price because contamination is known or believed to be present at the site.</td>
<td></td>
<td>X</td>
</tr>
<tr>
<td>Commonly Known or Reasonably Ascertainable Information that is material to a REC in connection with the site.</td>
<td></td>
<td>X</td>
</tr>
<tr>
<td>Obvious Indicators of Contamination at the site.</td>
<td></td>
<td>X</td>
</tr>
</tbody>
</table>

Terracon’s consideration of the client provided information did not identify RECs. A copy of the questionnaire is included in Appendix C.

2.0 PHYSICAL SETTING

<table>
<thead>
<tr>
<th>Physical Setting Information</th>
<th>Source</th>
</tr>
</thead>
<tbody>
<tr>
<td>Site Elevation</td>
<td>Approximately 505 feet above sea level</td>
</tr>
<tr>
<td>Topography Gradient</td>
<td>Very gently sloping towards the south</td>
</tr>
<tr>
<td>USGS Topographic Map, Irving, Texas Quadrangle, 1995 (Appendix A)</td>
<td></td>
</tr>
<tr>
<td>Closest Surface Water</td>
<td>Tributary of Bear Creek, approximately 1,900 feet west of the site.</td>
</tr>
</tbody>
</table>
**Physical Setting Information**

<table>
<thead>
<tr>
<th>Soil Characteristics</th>
<th>Source</th>
</tr>
</thead>
<tbody>
<tr>
<td>Soil Type Wilson-Urban land complex, 0 to 2 percent slopes</td>
<td>Dallas County, TX USDA, Soil Conservation Services Soil Survey issued February 1980</td>
</tr>
</tbody>
</table>

**Soil Characteristics**

- **Soil Type**: Wilson-Urban land complex, 0 to 2 percent slopes
- **Description**: This complex is made up of nearly level to gently sloping, deep, somewhat poorly drained soils and areas of Urban land. The Wilson soil makes up about 60 percent of this complex, and Urban land, which consists of areas covered with buildings and pavement, makes up 30 percent. Minor soils make up the rest. Typically, the surface layer of the Wilson soil is mildly alkaline, dark grayish brown clay loam five inches thick. To a depth of 42 inches, the soil is neutral, dark gray clay. To a depth of 56 inches, it is mottled, very dark gray and olive brown, neutral clay. Below that, to a depth of 64 inches, the soil is moderately alkaline, light olive brown clay. Permeability is very slow, the available water capacity is high, and surface runoff is slow. The hazard of erosion is slight and the risk of corrosion to uncoated steel is high.

**Geology/Hydrogeology**

- **Formation**: Fluviatile Terrace Deposits
- **Description**: The Quaternary Fluviatile Terrace deposits consist of gravel, sand, silt and clay that are lenticular, stratified, cross-bedded, and locally cemented by calcite.
- **Estimated Depth to First Occurrence of Groundwater**: 5-10 feet below ground surface (bgs)
- **Hydrogeologic Gradient**: Not known - may be inferred to be parallel to topographic gradient (primarily to the south).

* The groundwater flow direction and the depth to shallow, unconfined groundwater, if present, would likely vary depending upon seasonal variations in rainfall and other hydrogeological features. Without the benefit of on-site groundwater monitoring wells surveyed to a datum, groundwater depth and flow direction beneath the site cannot be directly ascertained.

**3.0 HISTORICAL USE INFORMATION**

Terracon reviewed the following historical sources to develop a history of the previous uses of the site and surrounding area, in order to help identify RECs associated with past uses. Copies of selected historical documents are included in Appendix C.
3.1 Historical Topographic Maps, Aerial Photographs, Sanborn Maps

Readily available historical United States Geological Survey (USGS) topographic maps and selected historical aerial photographs (at approximately 10 to 15 year intervals) from the Agricultural Stabilization and Conservation Service (ASCS), the Army Mapping Service (AMS), USGS, Texas Department of Transportation (TXDOT), United States Department of Agriculture (USDA) and Google Earth were reviewed to evaluate land development and obtain information concerning the history of development on and near the site. Based upon review of the Sanborn map index at the Dallas Public Library, Sanborn maps were not available for the site area. Additionally, based on a review of the publicly available Sanborn maps on the State Library website (www.libraryoftexas.org), the site is not located on the Irving Sanborn map index sheet dated 1942. Reviewed historical topographic maps and aerial photographs are summarized below.

- Aerial photograph: ASCS, ID# 6-78, January 28, 1942, 1”~500’
- Aerial photograph: AMS, ID# 1441, January 4, 1953, 1”~500’
- Aerial photograph: ASCS, ID# 4-51, January 7, 1958, 1”~500’
- Topographic maps: Irving, Texas, published 1959 (1:24,000)
- Aerial photograph: USGS, ID# 3-159, September 18, 1968, 1”~500’
- Topographic maps: Irving, Texas, published 1959, photo revised 1968 (1:24,000)
- Aerial photograph: ASCS, ID# 10, February 13, 1972, 1”~500’
- Topographic maps: Irving, Texas, published 1959, photo revised 1973 (1:24,000)
- Aerial photograph: USGS, ID# 163-55, September 21, 1981, 1”~500’
- Topographic maps: Irving, Texas, published 1959, photo revised 1981 (1:24,000)
- Aerial photograph: TXDOT, ID# 685, May 10, 1984, 1”~500’
- Aerial photograph: USGS, ID# N/A, February 17, 1995, 1”~500’
- Topographic maps: Irving, Texas, published 1995 (1:24,000)
- Aerial photograph: USDA, ID# N/A, 2004, 1”~500’
- Aerial photograph: USDA, ID# N/A, 2005, 1”~500’
- Aerial photograph: USDA, ID# N/A, 2006, 1”~500’
- Aerial photograph: USDA, ID# N/A, 2008, 1”~500’
- Aerial photograph: USDA, ID# N/A, 2010, 1”~500’
- Aerial photograph: USDA, ID# N/A, 2012, 1”~500’
- Aerial photograph: USDA, ID# N/A, 2014, 1”~500’
- Aerial photograph: USDA, ID# N/A, 2016, 1”~500’
- Aerial photograph: Google Earth, ID# N/A, 2017, 1”~400’

### Historical Topographic Maps and Aerial Photographs

<table>
<thead>
<tr>
<th>Direction</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>Site</td>
<td>Vacant land (1942-2016); construction pad (2017).</td>
</tr>
</tbody>
</table>


### 3.2 Historical City Directories

The Cole city directories used in this study were made available through City of Dallas Public Library (selected years reviewed: 1950-2018) and were reviewed at approximate five-year intervals, if readily available. Since these references are copyright protected, reproductions are not provided in this report. The current street address for the site was identified as 3090 Rock Island Road.

#### Historical City Directories

<table>
<thead>
<tr>
<th>Direction</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>Site</td>
<td>3090 Rock Island Road: No listings (1950-2018).</td>
</tr>
<tr>
<td>South</td>
<td>3101-3133 Tudor Lane: No listings (1940-1987/88); residences (1997-2018).</td>
</tr>
</tbody>
</table>

**North**

The Irving Municipal Garage facility is discussed further in Section 4.1.

### 3.3 Site Ownership

Based on a review of information obtained from the Dallas Central Appraisal District (DCAD) records, the current site owner is Service First Mechanical LLC. In addition, previous owners identified included U Con Construction Inc. (2010-2017), Reeder Concrete Inc. (2007-2010), Paris James C & Robin C (2001-2007) and Thomason Sidney (1999-2001).
3.4 Title Search

At the direction of the client, a title search was not included as part of the scope of services. Unless notified otherwise, we assume that the client is evaluating this information outside the scope of this report.

3.5 Environmental Liens and Activity and Use Limitations

The GeoSearch regulatory database report included a review of both Federal and State Engineering Control (EC) and Institutional Control (IC) databases. Based on a review of the database report, the site was not listed on the EC or IC databases. Please note that in addition to these federal and state listings, AULs can be recorded at the county and municipal level that may not be listed in the regulatory database report. Environmental lien and activity and use limitation records recorded against the site were not provided by the client. At the direction of the client, performance of a review of these records was not included as part of the scope of services and unless notified otherwise, we assume that the client is evaluating this information outside the scope of this report.

3.6 Interviews Regarding Current and Historical Site Uses

The following individual was interviewed regarding the current and historical use of the site.

<table>
<thead>
<tr>
<th>Interviewee</th>
<th>Name / Phone #</th>
<th>Title</th>
<th>Date/Time</th>
</tr>
</thead>
<tbody>
<tr>
<td>Esosa D. Agbonkonkon</td>
<td>Mr. Ralph Lamberti / 214-680-6369</td>
<td>Owner representative</td>
<td>01/17/2018 / 11:50 am</td>
</tr>
</tbody>
</table>

Terracon interviewed Mr. Ralph Lamberti prior to the site reconnaissance. Mr. Lamberti has been associated with the site since May 2017. He stated that he had begun construction of an office/warehouse on Tract 1 of the site; however, had ceased development of the site. Mr. Lamberti stated that the site had been undeveloped land prior to the construction of the warehouse. He was not aware of any pending, threatened or past environmental litigation, proceedings or notices of possible violations of environmental laws or liability or potential environmental concerns in connection with the site.

3.7 Prior Report Review

Terracon requested the client provide any previous environmental reports, registrations, and geotechnical reports they are aware of for the site. Previous reports were not provided by the client to Terracon for review.
4.0 RECORDS REVIEW

Regulatory database information was provided by GeoSearch, a contract information services company. The purpose of the records review was to identify RECIs in connection with the site. Information in this section is subject to the accuracy of the data provided by the information services company and the date at which the information is updated. The scope herein did not include confirmation of facilities listed as "unmappable" by regulatory databases.

In some of the following subsections, the words up-gradient, cross-gradient and down-gradient refer to the topographic gradient in relation to the site. As stated previously, the groundwater flow direction and the depth to shallow groundwater, if present, would likely vary depending upon seasonal variations in rainfall and the depth to the soil/bedrock interface. Without the benefit of on-site groundwater monitoring wells surveyed to a datum, groundwater depth and flow direction beneath the site cannot be directly ascertained.

4.1 Federal and State/Tribal Databases

Listed below are the facility listings identified on federal and state/tribal databases within the ASTM-required search distances from the approximate site boundaries. Database definition, descriptions, and the database search report are included in Appendix D.

<table>
<thead>
<tr>
<th>Database</th>
<th>Description</th>
<th>Radius (miles)</th>
<th>Listings</th>
</tr>
</thead>
<tbody>
<tr>
<td>Federal Databases</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>NPL</td>
<td>National Priorities List</td>
<td>1.0</td>
<td>0</td>
</tr>
<tr>
<td>NPL (Delisted)</td>
<td>NPL Delisted</td>
<td>0.5</td>
<td>0</td>
</tr>
<tr>
<td>SEMS/SEMSARCH</td>
<td>Superfund Enterprise Management System/Archived Site Inventory [formerly known as CERCLIS (Comprehensive Environmental Response, Compensation and Liability Information System and CERCLIS No Further Remedial Action Planned (NFRAP), respectively]</td>
<td>0.5</td>
<td>0</td>
</tr>
<tr>
<td>RCRA CORRACTS/TSD</td>
<td>Resource Conservation and Recovery Act Corrective Action/Treatment, Storage, and Disposal - no longer regulated RCRA CORRACTS/TSD facilities are also included in this search.</td>
<td>1.0</td>
<td>0</td>
</tr>
<tr>
<td>RCRA Non-CORRACTS/TSD</td>
<td>Resource Conservation and Recovery Act Non-Corrective Action/Treatment, Storage, and Disposal - no longer regulated RCRA Non-CORRACTS/TSD facilities are also included in this search.</td>
<td>0.5</td>
<td>0</td>
</tr>
<tr>
<td>IC/EC</td>
<td>Engineering and/or institutional controls in place</td>
<td>Site</td>
<td>0</td>
</tr>
<tr>
<td>FRS</td>
<td>Facility Registration System</td>
<td>Site</td>
<td>0</td>
</tr>
</tbody>
</table>
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In addition to the above ASTM-required listings, Terracon reviewed other federal, state, local, and proprietary databases provided by the database firm. A list of the additional reviewed databases is included in the regulatory database report included in Appendix D.

The following table summarizes the site-specific information provided by the database and/or gathered by this office for identified facilities. Facilities are listed in order of proximity to the site. Additional discussion for selected facilities follows the summary table.

### Listed Facilities

<table>
<thead>
<tr>
<th>Facility Name And Location</th>
<th>Estimated Distance / Direction/Gradient</th>
<th>Database Listings</th>
<th>Is a REC, CREC, or HREC to the Site</th>
</tr>
</thead>
<tbody>
<tr>
<td>Irving Southwest Central Office 3130 Rock Island Road</td>
<td>Adjacent / west / cross-gradient</td>
<td>PST</td>
<td>No, discussed below</td>
</tr>
<tr>
<td>City of Irving Garage 128 North Briery Road</td>
<td>130 feet / north / up-gradient</td>
<td>LPST (2)</td>
<td>No, discussed below</td>
</tr>
<tr>
<td>Briery Road Municipal Service Center 128 North Briery Road</td>
<td></td>
<td>PST</td>
<td></td>
</tr>
<tr>
<td>Facility Name And Location</td>
<td>Estimated Distance / Direction/Gradient</td>
<td>Database Listings</td>
<td>Is a REC, CREC, or HREC to the Site</td>
</tr>
<tr>
<td>-----------------------------------</td>
<td>----------------------------------------</td>
<td>-------------------------</td>
<td>-------------------------------------</td>
</tr>
<tr>
<td>Roadway Express</td>
<td>275 feet / northwest / up- to cross-gradient</td>
<td>LPST</td>
<td>No, based on distance</td>
</tr>
<tr>
<td>200 North Belt Line Road</td>
<td></td>
<td>RCRA, IHW, PST</td>
<td></td>
</tr>
<tr>
<td>YRC 511</td>
<td>440 feet / west / cross-gradient</td>
<td>PST</td>
<td>No, based on distance and regulatory status (no reported releases)</td>
</tr>
<tr>
<td>200 North Belt Line Road</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>AT&amp;T Irving Pop</td>
<td>440 feet / west / cross-gradient</td>
<td>PST</td>
<td></td>
</tr>
<tr>
<td>121 South Briery Road</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Mammen Glass Mirror</td>
<td>620 feet / east / cross-gradient</td>
<td>LPST</td>
<td>No, based on distance</td>
</tr>
<tr>
<td>2924 Rock Island Road</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Network Circuits</td>
<td>2,050 feet / north-northwest / up- to cross-gradient</td>
<td>IHWCA</td>
<td>No, based on distance</td>
</tr>
<tr>
<td>3210 Conflans Road</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Irving Southwest Central Office**

The Irving Southwest Central Office facility located adjacent west of the site is listed on the TCEQ PST database. One 6,000-gallon diesel underground storage tank (UST), which was installed in 1990, is reportedly in use at the facility. Additionally, a 4,000-gallon diesel UST which was installed in 1981 was removed from the ground in 1990. The USTs are related to the facility’s emergency power generator. The tank and piping were reportedly constructed of fiberglass reinforced plastic (FRP) with automatic tank gauge test and factory built spill containment devices. The facility is not listed as a LPST. Based on the Terracon’s observations during site and surrounding area reconnaissance, the UST pit is located approximately 130 feet west of the site in a topographic cross-gradient position relative to the site. Based on the distance of the tank pit from the site and the absence of reported releases, the Irving Southwest Central Office facility does not constitute a REC to the site.

**City of Irving Garage/Briery Road Municipal Service Center**

The City of Irving Garage/Briery Road Municipal Service facility, located approximately 130 feet north of the site in a topographic up-gradient position relative to the site, is listed on the TCEQ PST and LPST databases. The closest facility building is located approximately 170 feet north of the site.

According to the regulatory database report, Briery Road Municipal Service Center installed seven 12,000-gallon diesel and gasoline USTs in 1979 and 1991, which are currently in use. Additionally, the facility previously installed several 6,000-gallon and 12,000-gallon gasoline and diesel USTs and 560-gallon used oil USTs between 1968 and 1972, which were removed from the ground between 1991 and 1993. A 560-gallon used oil UST, which was installed in 1968 was permanently filled in place in 1993.

The database report indicated that two petroleum product releases were reported in 1990 and 1994. The 1990 release impacted “active public water supply well/line/sw intake”. Final concurrence was issued and the case was closed in 1995. The 1994 release impacted soil only
and required full site assessment remedial action plan. Final concurrence was issued and the LPST case was closed in 1996. Terracon requested the LPST files from the TCEQ Office in Fort Worth, Texas.

According to the files reviewed, the City of Irving reported to the Texas Water Commission (predecessor to the Texas Natural Resources Conservation Commission (TNRCC) and predecessor to the TCEQ) that a diesel vent line had been improperly tightened during a tank tightness testing event on the facility UST system in 1990. A rain event during the testing resulted in the diesel tankhold filling up with water and free product was observed floating on the surface of the water. The tankhold water was pumped out and confirmatory soil sample analysis conducted. One surface soil sample obtained from the tankhold was analyzed for benzene, toluene, ethylbenzene, xylenes (BTEX), total petroleum hydrocarbons (TPH) and lead. Results of the analysis indicated TPH concentration below action levels and no concentration of BTEX above laboratory detection limits. Subsequent sampling and analysis of soil from the pit to determine extent of subsurface contamination was conducted; however, the UST Removal and Remedial Action Report dated March 1993, documenting the sampling event, was not available for review. Based on Terracon’s review of a letter by UST Consulting Services, Inc. dated October 20, 1993 to the TNRCC, they requested the reconsideration of the case closure request, since at least eight soil borings were apparently installed at the facility between October 1990 and April 1991. The soil in the area of “boring 5” exhibited significant contamination, which was over-excavated and a clearance sample taken. Based on the review of draft site diagrams in the files, the facility fueling system tankhold is located approximately 400 feet north of the site. A no further action letter was not reviewed; however, based on the review of the TCEQ Central Registry online records, the LPST case was closed in April 1995.

The files also had information regarding the facility tank closure of a 560-gallon waste oil UST in 1993. The tank was reported to be in a bad condition with holes in the tank. Groundwater was not observed in the tankhold; however, staining in the soil below the tank was observed. Based on the review of the draft diagrams in the file, the waste oil tankhold was located within a paint and body shop building, adjacent to the above-mentioned fueling system. Soil samples from the sidewalls of the tank pit and a composite sample were analyzed for TPH, total metals and volatile organic compounds (VOCs). The analytical results did not indicate detectable concentrations of contaminants. The case was closed in 1996.

Based on the distance of the tankholds to the site and the regulatory closure of the LPST cases, the City of Irving Garage/Briery Road Municipal Service facility does not constitute a REC to the site.

Remaining Facilities
The remaining facilities listed in the database report do not appear to represent RECs to the site at this time based upon regulatory status, apparent topographic gradient, and/or distance from the site.
Unmapped facilities are those that do not contain sufficient address or location information to evaluate the facility listing locations relative to the site. The report did not list facilities in the unmapped section.

### 4.2 Local Agency Inquiries

<table>
<thead>
<tr>
<th>Agency Contacted/Contact Method</th>
<th>Response</th>
</tr>
</thead>
<tbody>
<tr>
<td>City of Irving City Secretary / by e-mail</td>
<td>The City of Irving City Secretary was contacted by email regarding environmental records or information indicating environmental concerns for the site. Responses are provided below.</td>
</tr>
<tr>
<td>Fire Department / via the City Secretary</td>
<td>According to Ms. Crystal Diaz, records of storage tanks or hazardous material spills or releases for the site were not identified for the site.</td>
</tr>
</tbody>
</table>

### 4.3 Local Area Knowledge

The North Central Texas Council of Governments (NCTCOG) maintains and updates an inventory of closed and abandoned landfills (Calf) located within the North Central Texas region. Southwest Texas State University, under a contract with the TCEQ, and in cooperation with the 24 regional Council of Governments in the state, has completed an initial statewide identification of closed and abandoned landfills. A total of 623 sites are located within the North Central Texas region, and of these sites, 136 were permitted by the state and 487 were unauthorized and are now considered abandoned. Based on a review of the available information, no CALF facilities were identified within a half-mile radius of the site.

Based on a review of the Texas Railroad Commission (RRC) and the Pipeline and Hazardous Materials Safety Administration (PHMSA) National Pipeline Mapping System (NPMS) websites, no oil/gas wells or pipelines were identified on the site or in the site vicinity.

A documentation listing Landfill locations used by the City of Irving which may have received hazardous substances was reviewed for this report. Historical landfills in the above referenced document were not identified on or within one-half mile of the site.

### 5.0 SITE RECONNAISSANCE

#### 5.1 General Site Information

Information contained in this section is based on a visual reconnaissance conducted while walking through the site and the accessible interior areas of structures, if any, located on the site. The site and adjoining properties are depicted on the Site Diagram, which is included in Exhibit 2 of Appendix A. Photo documentation of the site at the time of the visual reconnaissance is provided in Appendix B. Credentials of the individuals planning and conducting the site visit are included in Appendix E.
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General Site Information

<table>
<thead>
<tr>
<th>Site Reconnaissance</th>
</tr>
</thead>
<tbody>
<tr>
<td>Field Personnel</td>
</tr>
<tr>
<td>Reconnaissance Date</td>
</tr>
<tr>
<td>Weather Conditions</td>
</tr>
<tr>
<td>Site Contact/Title</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Building Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>Building Identification</td>
</tr>
<tr>
<td>Main Building</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Site Utilities</th>
</tr>
</thead>
<tbody>
<tr>
<td>Drinking Water</td>
</tr>
<tr>
<td>Wastewater</td>
</tr>
<tr>
<td>Electric</td>
</tr>
<tr>
<td>Natural Gas</td>
</tr>
</tbody>
</table>

5.2 Overview of Current Site Occupants

The site consists of a 2.40-acre tract of land located at 3090 Rock Island Road, Irving, Dallas County, Texas. The site is currently developed with a 5,253 square foot office/warehouse building, concrete-paved driveways, unpaved land and utilities.

5.3 Overview of Current Site Operations

The site is currently unoccupied.

5.4 Site Observations

The following table summarizes site observations and interviews. Affirmative responses (designated by an “X”) are discussed in more detail following the table.

<table>
<thead>
<tr>
<th>Site Characteristics</th>
</tr>
</thead>
<tbody>
<tr>
<td>Category</td>
</tr>
<tr>
<td>Site Operations,</td>
</tr>
<tr>
<td>Processes, and</td>
</tr>
<tr>
<td>Equipment</td>
</tr>
<tr>
<td></td>
</tr>
</tbody>
</table>
# Phase I Environmental Site Assessment

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January 22, 2018  ■  Terracon Project No. 94187037

<table>
<thead>
<tr>
<th>Category</th>
<th>Item or Feature</th>
</tr>
</thead>
<tbody>
<tr>
<td>Site Operations, Processes, and Equipment</td>
<td>Dry cleaning</td>
</tr>
<tr>
<td></td>
<td>Photo processing</td>
</tr>
<tr>
<td></td>
<td>Ventilation hoods and/or incinerators</td>
</tr>
<tr>
<td></td>
<td>Waste treatment systems and/or water treatment systems</td>
</tr>
<tr>
<td></td>
<td>Heating and/or cooling systems</td>
</tr>
<tr>
<td></td>
<td>Paint booths</td>
</tr>
<tr>
<td></td>
<td>Sub-grade mechanic pits</td>
</tr>
<tr>
<td></td>
<td>Wash-down areas or carwashes</td>
</tr>
<tr>
<td></td>
<td>Pesticide/herbicide production or storage</td>
</tr>
<tr>
<td></td>
<td>Printing operations</td>
</tr>
<tr>
<td></td>
<td>Metal finishing (e.g., electroplating, chrome plating, galvanizing, etc.)</td>
</tr>
<tr>
<td></td>
<td>Salvage operations</td>
</tr>
<tr>
<td></td>
<td>Oil, gas or mineral production</td>
</tr>
<tr>
<td></td>
<td>Other processes or equipment</td>
</tr>
<tr>
<td>Aboveground Chemical or Waste Storage</td>
<td>Aboveground storage tanks</td>
</tr>
<tr>
<td></td>
<td>Drums, barrels and/or containers ≥ 5 gallons</td>
</tr>
<tr>
<td></td>
<td>MSDS or SDS</td>
</tr>
<tr>
<td>Underground Chemical or Waste Storage,</td>
<td>Underground storage tanks or ancillary UST equipment</td>
</tr>
<tr>
<td>Drainage or Collection Systems</td>
<td>Sumps, cisterns, French drains, catch basins and/or dry wells</td>
</tr>
<tr>
<td></td>
<td>Grease traps</td>
</tr>
<tr>
<td></td>
<td>Septic tanks and/or leach fields</td>
</tr>
<tr>
<td></td>
<td>Oil/water separators, clarifiers, sand traps, triple traps, interceptor</td>
</tr>
<tr>
<td></td>
<td>Pipeline markers</td>
</tr>
<tr>
<td></td>
<td>Interior floor drains</td>
</tr>
<tr>
<td>Electrical Transformers/PCBs</td>
<td>Transformers and/or capacitors</td>
</tr>
<tr>
<td></td>
<td>Other equipment</td>
</tr>
</tbody>
</table>

Responsive  ■  Resourceful  ■  Reliable
### Releases or Potential Releases

<table>
<thead>
<tr>
<th>Category</th>
<th>Item or Feature</th>
<th>Observed or Identified</th>
</tr>
</thead>
<tbody>
<tr>
<td>Releases or Potential Releases</td>
<td>Stressed vegetation</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Stained soil</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Stained pavement or similar surface</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Leachate and/or waste seeps</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Trash, debris and/or other waste materials</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Dumping or disposal areas</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Construction/demolition debris and/or dumped fill dirt</td>
<td>X</td>
</tr>
<tr>
<td></td>
<td>Surface water discoloration, odor, sheen, and/or free floating product</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Strong, pungent or noxious odors</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Exterior pipe discharges and/or other effluent discharges</td>
<td></td>
</tr>
</tbody>
</table>

### Other Notable Site Features

<table>
<thead>
<tr>
<th>Item or Feature</th>
<th>Observed or Identified</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface water bodies</td>
<td></td>
</tr>
<tr>
<td>Quarries or pits</td>
<td></td>
</tr>
<tr>
<td>Wastewater lagoons</td>
<td></td>
</tr>
<tr>
<td>Wells</td>
<td></td>
</tr>
</tbody>
</table>

### Electrical Transformers/PCBs

**Transformer and/or capacitors**

During Terracon’s site visit, three pole-mounted transformers, owned and serviced by Oncor, were observed; however, no information with regard to PCB content of the transformer fluid was observed. Some transformers contain mineral oil which may contain PCBs.

Oncor maintains responsibility for the transformers, and if the transformers were “PCB contaminated,” Oncor is not required to replace the transformer fluids until a release is identified. However, evidence of current or prior releases was not observed in the vicinity of the electrical equipment during the site reconnaissance.

### Releases or Potential Releases

**Construction/demolition debris and/or dumped fill dirt**

A pile of approximately two cubic yards of landscape debris was observed on the southern portion of the site during the site reconnaissance. Based upon visual observation of surface materials only, this pile consisted primarily of sand and fill dirt/mulch, which did not appear to be hazardous in nature. According to Mr. Lamberti, the pile originated when the tree line on the southern border of the site was removed during site development activities in 2017. Leakage, spills or other releases from these materials were not observed during the visual reconnaissance. Based on observations, the pile of debris does not constitute a REC to the site.
6.0 ADJOINING PROPERTY RECONNAISSANCE

Visual observations of adjoining properties (from site boundaries) are summarized below.

### Adjoining Properties

<table>
<thead>
<tr>
<th>Direction</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>North</td>
<td>Rock Island Road, Trinity Railway Express railroad followed by City of Irving maintenance compound (128 North Briery Road).</td>
</tr>
<tr>
<td>East</td>
<td>Vacant land (3100 Rock Island Road).</td>
</tr>
<tr>
<td>South</td>
<td>Single-family residences (3101-3155 Tudor Lane).</td>
</tr>
<tr>
<td>West</td>
<td>Frontier Communications (3130 Rock Island Road).</td>
</tr>
</tbody>
</table>

The north adjacent City of Irving maintenance compound and the west adjoining Frontier Communications (formerly known as Verizon) facility were previously discussed in Section 4.1. RECs were not observed with the remaining adjoining properties.

7.0 ADDITIONAL SERVICES

Per the agreed scope of services specified in the proposal, the following additional services were conducted.

7.1 Visual Observations for Suspect Asbestos

Terracon visually assessed the interior space of the on-site building for suspect asbestos-containing materials (ACM). The limited visual observations were performed by Mrs. Esosa D. Agbonkonkon, an AHERA-accredited, and Texas Department of State Health Services (TDSHS) asbestos inspector Certification No. 603302. No samples of suspect ACM were collected or analyzed as part of the observations. The visual observations for suspect ACM were restricted to readily visible and accessible building materials. No suspect ACM materials were identified.

7.2 Radon Records Review

Radon is a naturally occurring radioactive gas produced through the natural decay of uranium to stable lead. It is odorless, tasteless, and invisible. Elevated concentrations of radon can be found in soils and rocks containing uranium, granite, shale, phosphate, and pitchblende. Locations of these materials are highly unpredictable. Elevated levels of radon may also be found in soils containing certain types of industrial wastes, such as the by-products from uranium or phosphate mining. Radon can accumulate inside structures at concentrations that may pose risks to human health. Indoor radon levels are influenced by building construction and the concentration of radon in the underlying soil.
Terracon reviewed the Final Report of the Texas Indoor Radon Survey 1994 prepared by the Texas Department of Health to identify the site location in terms of potential for average indoor radon concentrations. The study indicated the site is located in EPA Zone 3, which has a predicted average indoor screening level of less than 2 picoCuries of radon per liter of air (pCi/L). The EPA recommends a guideline action level of 4.0 pCi/L for annual average indoor radon concentrations in residential properties. The action level is based on an exposure of 18 hours per day for 40 years. According to a U.S. Department of Energy Environmental Assessment, radon is much less of a concern in commercial buildings than in residential buildings as these buildings usually have mechanical ventilation and occupants are typically not in the buildings as many hours a week as they are in their homes. No action level has been established for commercial buildings or occupational exposure.

The average residential radon concentration from the study for Dallas County is 1.2 pCi/L, and the maximum identified concentration is 6.8 pCi/L. The study included tests in 95 homes in Dallas County, 3.2% of which exceeded the EPA action level. Based on this information, the site is considered to have a low potential for elevated indoor concentrations of radon gas. However, testing would be required to evaluate site-specific concentrations of radon gas.

### 7.3 Visual Observations of Suspect Lead-Based Paint

Terracon visually assessed approximately 10% of the interior space of the on-site buildings for suspect Lead-Based Paint (LBP). No samples of suspect LBP were collected or analyzed as part of the observations. The visual observations for suspect LBP were restricted to readily visible and accessible building materials.

The following suspect LBP was observed:

<table>
<thead>
<tr>
<th>Material</th>
<th>Location</th>
<th>Condition</th>
</tr>
</thead>
<tbody>
<tr>
<td>White</td>
<td>Fabricated wood doors</td>
<td>Good</td>
</tr>
<tr>
<td>Dark brown</td>
<td>Metal shelving and steel girders</td>
<td>Good</td>
</tr>
</tbody>
</table>

Based on the age of the building (2017), it is unlikely that the identified paints are LBP. The visual observations for LBP was limited to readily observable and accessible surfaces. Terracon cannot guarantee a building or property to be LBP free as the possibility exists that LBP coated surfaces may be hidden from sight or in inaccessible locations, or the homogeneous construction areas identified may not be truly homogeneous. It should be understood that these limited visual observations for LBP should not considered to be comprehensive in nature, and the results are not intended to be used to determine lead hazards, develop abatement plans, or prepare detailed cost estimates for abatement.
7.4 Lead in Drinking Water Records Review

Lead is a toxic heavy metal that could be present in drinking water. Natural water usually contains very little lead. Contamination generally occurs in the water distribution system or in the supply pipes of the building. Because of this, the EPA has established an action level for lead concentrations in drinking water of 15 µg/L. The action level is defined as the concentration of lead in water, which if exceeded, triggers treatment or other requirements that a water system must follow.

Terracon reviewed the most recent water quality report from the public drinking water supplier to evaluate if water quality meets the applicable lead standard. No water sampling was included in this scope of service. The site, once developed, will rely on drinking water provided by City of Irving, the local municipal water supplier. Based on a review of the 2016 Water Quality Report, the City of Irving’s drinking water comes from surface water from Lake Chapman and Lake Lewisville. In addition, the water quality report indicated that the City of Irving’s drinking water meets the 90% compliance level for lead in drinking water.

7.5 FEMA Flood Insurance Rate Map Review

Terracon obtained a copy of the FEMA Flood Insurance Rate Map (FIRM) from the official FEMA website (see FIRM in Appendix A). The site appears to be located on FEMA FIRM No. 48113C0305K, dated July 7, 2014. The site is located within Zone X (unshaded), which depicts areas outside of the 0.2% annual chance flood zone.

7.6 Noise Survey

The Noise Guidebook, published by the U.S. Department of Housing and Urban Development, considers the following sources of noise: all civilian airports within 5 miles and military airports within 15 miles of the site, all significant roads (above 30 miles per hour) within 1,000 feet and all railroads within 3,000 feet of the site. The Dallas-Fort Worth International Airport is identified approximately 4.96 miles northwest of the site and Millennium Dallas (former Military Airport) is identified approximately 5.38 miles south-southeast of the site. The Trinity Railway Express railroad is located approximately 80 feet north of the site. Rock Island Road abuts the site to the north. In accordance with U.S. Department of Housing and Urban Development guidelines, based on the proximity of the significant roads, railroad and airport to the site, Terracon recommends that a noise study be conducted.

7.7 Oil, Gas, and Chemicals

Terracon reviewed available on-line aerial photograph coverage, regulatory database information, and conducted observations of the site and line-of-sight observations from the site boundaries to identify and assess the presence of oil, gas, or chemical pipelines, processing facilities, storage facilities or other potentially explosive activities on-site or in the general area of the site that could potentially impact the site development.
Using current and historical aerial photographs along with state regulatory records, Terracon searched for aboveground storage tanks (ASTs) and/or tank batteries on adjoining and nearby properties. No ASTs were identified on adjoining and nearby properties.

A review of the Railroad Commission of Texas public map viewer did not reveal pipelines through or in the vicinity of the site. At this time, there were no identified environmental concerns associated with the review of oil, gas, and chemicals.

### 7.8 Vapor Encroachment Screening

Terracon conducted a Tier 1 Vapor Encroachment Screening (VES), in general accordance with the procedures included in ASTM E 2600-15, *Standard Guide for Vapor Encroachment Screening on Property Involved in Real Estate Transactions*. The purpose of the Tier 1 VES is to evaluate whether a vapor encroachment condition (VEC) may be present at the site. A VEC is defined by ASTM as the “presence or likely presence of chemical(s) of concern (COC) vapors in the subsurface of the target property caused by the release of vapors from contaminated soil or groundwater or both either on or near the target property as identified by the Tier I procedures in the Guide.”

This purpose was pursued through use of information collected in conjunction with the ESA, including existing/planned use of the site, type of structures located on the site, surrounding property description, user information, historical and physical records review, regulatory database review, manmade or natural conduits, as applicable, and a visual noninvasive reconnaissance of the site and adjoining properties. Limitations, ASTM deviations, and significant gaps (if identified) are evident from reviewing the applicable scope of services and the Phase I report text.

The scope of work for the Tier 1 VES does not include regulatory file reviews (other than those performed as part of the Phase I ESA) or subsurface investigations to evaluate soil, soil gas, or groundwater quality, nor does it evaluate the potential for vapor intrusion into on-site structures or assess indoor air quality.

#### 7.8.1 Existing / Planned Use of the Site/Structures

The site is a 2.4-acre property that is currently developed with a 5,253 square foot office/warehouse building. Future planned use is to construct a multi-family apartment complex.

#### 7.8.2 Surrounding Area Description

Please refer to Section 6.0.

#### 7.8.3 User Specialized Knowledge

Please refer to Section 1.6.
7.8.4 Historical Records

Please refer to Section 3.0.

7.8.5 Regulatory Records

Terracon reviewed the regulatory database (see Section 4.0) for facilities potentially utilizing petroleum hydrocarbons within one-tenth of a mile of the site and facilities potentially using other volatile chemicals of concern within one-third of a mile of the site.

7.8.6 Physical Setting Characteristics

The site is located over Fluvial Terrace Deposits, characterized by gravel, sand, silt and clay. Shallow soils are identified by the NRCS as clay/loam. The depth to groundwater is estimated to be approximately five to ten feet bgs, and the direction of groundwater flow is estimated to be south, towards Bear Creek, based on the observed topographic gradient.

7.8.7 Natural or Man-made Conduits

The site is located in a developed area of the city. Based on observations during the site reconnaissance, there are water and sewer utilities located on the site and/or along Rock Island Road. Based on the absence of potential identified vapor sources in the site vicinity it is unlikely that man-made conduits, such as utility corridors, provide a potential path for vapor migration. Additionally, natural conduits, such as karst terrain/features, are not known to exist in the site vicinity.

7.8.8 Conclusions

The Tier 1 VES results are summarized herein, and the conclusion from the Tier I screening is presented below.

Based on the physical setting of the site, the current use of the site and the findings from the historical and regulatory records review, VECs are not likely to exist at the site.
8.0 DECLARATION

I, Esosa D. Agbonkonkon, declare that, to the best of my professional knowledge and belief, I meet the definition of Environmental Professional as defined in Section 312.10 of 40 CFR 312; and I have the specific qualifications based on education, training, and experience to assess a property of the nature, history, and setting of the site. I have developed and performed the All Appropriate Inquiries in conformance with the standards and practices set forth in 40 CFR Part 312.

Esosa D. Agbonkonkon
Project Scientist
APPENDIX A
EXHIBIT 1 – TOPOGRAPHIC MAP
EXHIBIT 2 – SITE DIAGRAM
EXHIBIT 3 – FIRM MAP
CURRENT SURVEY
TOPOGRAPHIC MAP

Irving Site II
3090 Rock Island Road
Irving, Dallas County, Texas

8901 John W Carpenter Fwy, Ste 100
Dallas, Texas 75247

1995

Project No: 94187037
Scale: 1" = 2000'
File Name: Irving, Texas

QUADRANGLES INCLUDE: Irving, TX
FIRM FLOOD INSURANCE RATE MAP
DALLAS COUNTY, TEXAS
AND INCORPORATED AREAS

COMMUNITY NUMBER PANEL SUFFIX
IRVING, CITY OF 481130 C0305K K

This is an official copy of a portion of the above referenced flood map. It was extracted using F-MIT On-Line. This map does not reflect changes or amendments which may have been made subsequent to the date on the title block. For the latest product information about National Flood Insurance Program flood maps, check the FEMA Flood Map Finder at www.fema.gov

MAP NUMBER 481130C0305K
MAP REVISED JULY 7, 2014
Federal Emergency Management Agency

Project No. 94187037
Scale: As depicted
Source: FEMA
Date: N/A
SURVEY DESCRIPTION

BEING Lot 1, Block A, of ROADWAY EXPRESS ADDITION, 2ND INSTALLMENT, REVISED, as addition to the City of Irving, Dallas County, Texas, according to the plat hereof recorded in Volume 97233, Page 13, Deed Records, Dallas County, Texas.

NOTES:

1. The sole purpose of this drawing is to provide the City of Irving a form survey. Not all improvements are shown. This is a drawing to indicate location and elevations only of items under construction. This report does not address title issues. There may be easements, building lines & other encumbrances affecting the subject property that are not illustrated herein.

2. BENCHMARK: City Monument R-6; Elev. = 494.45

3. "+ 562.15" Denotes top of form elevation.

4. Not all improvements located.

I hereby state that the elevations and other information shown herein were developed from a survey of the subject property, and accurately depicts the elevations as they existed on this date. The relative elevations as depicted may change subsequent to the date of this survey due to consolidation or upheaval of the soil, addition or removal of the soil by acts of man; erosion by wind or water or other factors. Therefore, the survey may not depict the elevations and drainage patterns of this property after the date of this survey.

Surveyed on the ground, September 11, 2017.

12 Sept, 2017

This property is under construction.
Not all improvements are shown.

FORM BOARD SURVEY

3100 ROCK ISLAND ROAD
LOT 1, BLK A, ROADWAY EXPRESS ADDITION, 2ND INSTALLMENT, REVISED
IRVING, TEXAS

PREPARED BY:
ENGINEERS AND CONSULTANTS, INC.

TDPLS Firm No. 100355-00

ENGINEERS • LAND PLANNERS • SURVEYORS
2500 Texas Drive Suite 100 Irving, Texas 75062
Tel 972-252-5357 Fax 972-252-8688

DATE: SEPT. 12, 2017 DRAWN BY: JC
JDJR PROJECT NO. 943-2-17

SCALE: 1" = 60' CHECKED BY: KVM
© COPYRIGHT 2017
APPENDIX B
SITE PHOTOGRAPHS
Phase I Environmental Site Assessment
Irving Site II ▪ Irving, Texas
Date Photos Taken: January 18, 2018 ▪ Terracon Project No. 94187037

Photo #1  View of the on-site building from the northeast corner looking southwest.

Photo #2  View of the on-site building from the southwest corner looking northeast.

Photo #3  View of the on-site building from the southeast corner looking northwest.

Photo #4  View of the on-site building from the northwest corner looking southeast.

Photo #5  View of the site from the southwest corner looking northeast.

Photo #6  View of the site from the southeast corner looking northwest.
Phase I Environmental Site Assessment
Irving Site II ■ Irving, Texas
Date Photos Taken: January 18, 2018 ■ Terracon Project No. 94187037

Photo #7  View of the site from the northeast corner looking southwest.

Photo #8  View of the interior of the office/warehouse building.

Photo #9  View of the suspect lead-based paint materials.

Photo #10 View of pile of landscape debris on the southern portion of the site.

Photo #11 View of the pole-mounted transformers.

Photo #12 View of the north adjacent Rock Island Road followed by City of Irving Maintenance Compound.

Reliable ■ Responsive ■ Resourceful
Phase I Environmental Site Assessment
Irving Site II ▪ Irving, Texas
Date Photos Taken: January 18, 2018 ▪ Terracon Project No. 94187037

Photo #13  View of the east adjacent vacant land followed by City of Irving Street Services.

Photo #14  View of the south adjacent single-family residences.

Photo #15  View of the west adjacent Frontier Communications.
APPENDIX C
HISTORICAL DOCUMENTATION AND USER QUESTIONNAIRE
AERIAL PHOTOGRAPH
Irving Site II
3090 Rock Island Road
Irving, Dallas County, Texas

Project No. 94187037
Scale: 1"~400'
Source: Google Earth
Date: 9/6/2017

9901 Carpenter Freeway, Suite 100 Dallas, Texas 75247
Phone (214) 630-1010 Fax (214) 630-7070
# Client/User Required Questionnaire

**Person Completing Questionnaire**

Name: Megan Lasch  
Company:  
Phone: 830-330-0762  
Email:  

**Site Address**

3090 and 3100 Rock Island Road, Irving, Dallas County, Texas  

**Point of Contact for Access**

Name: Ralph Lamberti  
Company:  
Phone: 214-680-6369  
Email:  

**Access Restrictions or Special Site Requirements?**  
- X No  
- _Yes (If yes, please explain)  

**Confidentiality Requirements?**  
- X No  
- _Yes (If yes, please explain)  

**Current Site Owner**

Name: Ralph Lamberti  
Company:  
Phone:  
Email:  

**Current Site Operator**

Name: Ralph Lamberti  
Company:  
Phone:  
Email:  

**Reasons for ESA**

(e.g., financing, acquisition, lease, etc.)  
TDHCA Application  

**Anticipated Future Site Use**

MF  

**Relevant Documents?**

Please provide Terracon copies of prior Phase I or II ESAs, Asbestos Surveys, Environmental Permits or Audit documents, Underground Storage Tank documents, Geotechnical Investigations, Site Surveys, Diagrams or Maps, or other relevant reports or documents.  

### ASTM User Questionnaire

In order to qualify for one of the Landowner Liability Protections (LLPs) offered by the Small Business Relief and Brownfields Revitalization Act of 2001 (the "Brownfields Amendments"), the user must respond to the following questions. Failure to provide this information to the environmental professional may result in significant data gaps, which may limit our ability to identify recognized environmental conditions resulting in a determination that "all appropriate inquiry" is not complete. This form represents a type of interview and as such, the user has an obligation to answer all questions in good faith, to the extent of their actual knowledge.

1) Did a search of recorded land title records (or judicial records where appropriate) identify any environmental liens filed or recorded against the property under federal, tribal, state, or local law (40 CFR 312.25)?  
   - X No  
   - _Yes (If yes, explain below and send Terracon a copy of the title records or judicial records reviewed.)  

2) Did a search of recorded land title records (or judicial records where appropriate) identify any activity and use limitations (AULs), such as engineering controls, land use restrictions, or institutional controls that are in place at the property and/or have been filed or recorded against the property under federal, tribal, state, or local law (40 CFR 312.26)?  
   - X No  
   - _Yes (If yes, explain below and send Terracon a copy of the title records or judicial records reviewed.)  

3) Do you have any specialized knowledge or experience related to the site or nearby properties? For example, are you involved in the same line of business as the current or former occupants of the site or an adjoining property so that you would have specialized knowledge of the chemicals and processes used by this type of business (40 CFR 312-28)?  
   - X No  
   - _Yes (If yes, explain below)  

4) Do you have actual knowledge of a lower purchase price because contamination is known or believed to be present at the site (40 CFR 312.29)?  
   - X No  
   - _Yes  
   - _Not applicable (If yes or Not applicable, explain below)  

5) Are you aware of commonly known or reasonably ascertainable information about the site that would help the environmental professional to identify conditions indicative of releases or threatened releases (40 CFR 312.30)?  
   - X No  
   - _Yes (If yes, explain below)  

6) Based on your knowledge and experience related to the site, are there any obvious indicators that point to the presence or likely presence of contamination at the site (40 CFR 312.31)?  
   - X No  
   - _Yes (If yes, explain below)  

**Comments or explanations:**

---

**Proposal No. P94187037**

Responsive ● Resourceful ● Reliable
APPENDIX D
ENVIRONMENTAL DATABASE INFORMATION
Radius Report

Satellite view

Target Property:

Oliver Commons
3090 and 3100 Rock Island Road
Irving, Dallas County, Texas 75060

Prepared For:

Terracon Consultants-Dallas

Order #: 100320
Job #: 219051
Project #: 94187037
Date: 01/12/2018
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This report was designed by GeoSearch to meet or exceed the records search requirements of the All Appropriate Inquiries Rule (40 CFR §312.26) and the current version of the ASTM International E1527, Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process or, if applicable, the custom requirements requested by the entity that ordered this report. The records and databases of records used to compile this report were collected from various federal, state and local governmental entities. It is the goal of GeoSearch to meet or exceed the 40 CFR §312.26 and E1527 requirements for updating records by using the best available technology. GeoSearch contacts the appropriate governmental entities on a recurring basis. Depending on the frequency with which a record source or database of records is updated by the governmental entity, the data used to prepare this report may be updated monthly, quarterly, semi-annually, or annually.

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Target Property Information

Oliver Commons
3090 and 3100 Rock Island Road
Irving, Texas  75060

Coordinates
Area centroid (-96.988349, 32.8148894)
503 feet above sea level

USGS Quadrangle
Irving, TX

Geographic Coverage Information

County/Parish: Dallas (TX)
ZipCode(s):
Grand Prairie TX: 75050
Irving TX: 75060, 75061

Radon
* Target property is located in Radon Zone 3.
Zone 3 areas have a predicted average indoor radon screening level less than 2 pCi/L (picocuries per liter).
## FEDERAL LISTING

### Standard Environmental Records

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### STATE (TX) LISTING

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## TRIBAL LISTING

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**FEDERAL LISTING**

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## Database Radius Summary

**STATE (TX) LISTING**

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| SUB-TOTAL | 2 | 12 | 8 | 2 | 0 | 0 | 24 |
## Database Radius Summary

### TRIBAL LISTING

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**SUB-TOTAL**

|                  | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

**TOTAL**

|                  | 3 | 13 | 11 | 2 | 2 | 0 | 31 |

**NOTES:**

NS = NOT SEARCHED  
TP/AP = TARGET PROPERTY/ADJACENT PROPERTY
Ortho Map

Quadrangle(s): Irving
Oliver Commons
3090 and 3100 Rock Island Road
Irving, Texas
75060


Target Property (TP)
PST
LPST
PST
TIERII
ALT FUELS
RCRAN GR06
LPST
RCRAG R06

WMRF
IHSCA
TRI

Click here to access Satellite view
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<td>503 ft.</td>
<td><strong>IRVING SOUTHWEST CENTRAL OFFICE</strong></td>
<td>3130 ROCK ISLAND RD, IRVING, TX 75060</td>
<td>20</td>
</tr>
<tr>
<td>1</td>
<td>TIERII</td>
<td>503 ft.</td>
<td><strong>VERIZON IRVING SW CO (TX5639007)</strong></td>
<td>3130 ROCK ISLAND ROAD, IRVING, TX 75061</td>
<td>25</td>
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<tr>
<td>2</td>
<td>ALTFUELS</td>
<td>506 ft.</td>
<td><strong>CLEAN ENERGY - CITY OF IRVING</strong></td>
<td>128 N BRIERY RD, IRVING, TX 75061</td>
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<tr>
<td>2</td>
<td>LPST</td>
<td>506 ft.</td>
<td><strong>GARAGE</strong></td>
<td>128 N BRIERY RD, IRVING, TX 75061</td>
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<tr>
<td>2</td>
<td>LPST</td>
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<td><strong>CITY OF IRVING GARAGE</strong></td>
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<tr>
<td>2</td>
<td>PST</td>
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<td><strong>BRIERY RD MUNICIPAL SERVICE CTR</strong></td>
<td>128 N BRIERY RD, IRVING, TX 75061</td>
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<tr>
<td>2</td>
<td>TIERII</td>
<td>506 ft.</td>
<td><strong>CITY OF IRVING - BRIERY ROAD SERVICE CENTER</strong></td>
<td>128 N. BRIERY ROAD, IRVING, TX 75061</td>
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<tr>
<td>4</td>
<td>PST</td>
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<td><strong>BUILDERS GYPSUM SUPPLY</strong></td>
<td>3220 ROCK ISLAND RD, IRVING, TX 75060</td>
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<td><strong>BUILDERS GYPSUM SUPPLY</strong></td>
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<td>7</td>
<td>IHW</td>
<td>510 ft.</td>
<td><strong>YRC</strong></td>
<td>200 N BELT LINE RD, IRVING, TX 75061</td>
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<tr>
<td>7</td>
<td>LPST</td>
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<td><strong>ROADWAY EXPRESS INC</strong></td>
<td>200 N BELT LINE RD, IRVING, TX 75061</td>
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<tr>
<td>7</td>
<td>PST</td>
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<td><strong>YRC 511</strong></td>
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<td>RCRAGR06</td>
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<td><strong>YRC</strong></td>
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<td><strong>ROADWAY EXPRESS, INC. (511)</strong></td>
<td>200 NORTH BELT LINE ROAD, IRVING, TX 75061</td>
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<td>TIERII</td>
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<td><strong>YRC INC. (511)</strong></td>
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<td>10</td>
<td>IHWCA</td>
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<td>11</td>
<td>TRI</td>
<td>508 ft.</td>
<td><strong>PC SPECIALTIES INC</strong></td>
<td>3723 CONFLANS RD, IRVING, TX 75061</td>
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<tr>
<td>12</td>
<td>TRI</td>
<td>510 ft.</td>
<td><strong>JVB ELECTRONICS INC (DBA MULTILAYER TECHNOLOGY)</strong></td>
<td>3833 W CONFLANS RD, IRVING, TX 75061</td>
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### LOWER ELEVATION

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<td>PST</td>
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<td><strong>AT&amp;T IRVING POP</strong></td>
<td>121 S BRIERY RD, IRVING, TX 75060</td>
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<td><strong>AT&amp;T TELEPHONE FACILITY</strong></td>
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<td><strong>MAMMEN GLASS MIRROR INC</strong></td>
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<td><strong>MAMMEN GLASS &amp; MIRROR</strong></td>
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<td>6</td>
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<td>SHERRILL STAKE</td>
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<td>SHERRILL STAKE</td>
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<td>RCRANR06</td>
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<td>SHERRILL STAKE COMPANY INC</td>
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<td>PAYLESS CASHWAYS INC</td>
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<td>9</td>
<td>WMRF</td>
<td>482 ft.</td>
<td>ARSLAN TRADING (E-CYCLING))</td>
<td>500 S BELT LINE SUITE# 510, IRVING, TX 75060</td>
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Distance from Property: 0.01 mi. (53 ft.) W
Elevation: 503 ft. (Equal to TP)

**FACILITY INFORMATION**

**REGISTRY ID:** 11003724888
**NAME:** GTSW IRVING SOUTHWEST C O
**LOCATION ADDRESS:** 3130 ROCK ISLAND RD
IRVING, TX 75060-2163

**COUNTY:** DALLAS
**EPA REGION:** 06
**FEDERAL FACILITY:** NOT REPORTED
**TRIBAL LAND:** NOT REPORTED

**ALTERNATIVE NAME/S:**
GTSW IRVING SOUTHWEST C O

**PROGRAM/S LISTED FOR THIS FACILITY**
TX-TCEQ ACR - TEXAS COMMISSION ON ENVIRONMENTAL QUALITY - AGENCY CENTRAL REGISTRY

**STANDARD INDUSTRIAL CLASSIFICATION/S (SIC)**
NO SIC DATA REPORTED

**NORTH AMERICAN INDUSTRY CLASSIFICATION/S (NAICS)**
NO NAICS DATA REPORTED
PETROLEUM STORAGE TANKS (PST)

Distance from Property: 0.01 mi. (53 ft.) W
Elevation: 503 ft. (Equal to TP)

FACILITY INFORMATION

ID#: 4896
NAME: IRVING SOUTHWEST CENTRAL OFFICE
ADDRESS: 3130 ROCK ISLAND RD
IRVING, TX 75060
COUNTY: DALLAS
REGION: 4
TYPE: EMERGENCY GENERATOR
BEGIN DATE: 06/24/1986
STATUS: ACTIVE
EXEMPT STATUS: NO
RECORDS OFF-SITE: NO
NUMBER OF ACTIVE UNDERGROUND TANKS: 1
NUMBER OF ACTIVE ABOVEGROUND TANKS: NOT REPORTED
APPLICATION INFORMATION:
RECEIVED DATE ON EARLIEST REGISTRATION FORM: 04/25/2016
SIGNATURE DATE ON EARLIEST REGISTRATION FORM: 04/22/2016
SIGNATURE NAME & TITLE: JASON WELLER, ENV MANAGER
ENFORCEMENT ACTION DATE: NOT REPORTED

OWNER
OWNER NUMBER: CN600276158
NAME: FRONTIER SOUTHWEST INCORPORATED
CONTACT ADDRESS: 2201 I AVE
PLANO TX 75074
TYPE: CORPORATION/COMPANY
BEGIN DATE: 06/24/1986
CONTACT ROLE: OWNCON
CONTACT NAME: JASON WELLER
CONTACT TITLE: NOT REPORTED
ORGANIZATION: FRONTIER SOUTHWEST INCORPORATED
PHONE: 9724241680 0
FAX: NOT REPORTED
EMAIL: JASON.WELLER@FTR.COM

OPERATOR
OPERATOR NUMBER: CN600276158
NAME: FRONTIER SOUTHWEST INCORPORATED
CONTACT ADDRESS: 2201 I AVE
PLANO TX 75074
TYPE: CORPORATION/COMPANY
BEGIN DATE: 06/24/1986
CONTACT ROLE: OPRCON
CONTACT NAME: JASON WELLER
CONTACT TITLE: NOT REPORTED
Petroleum Storage Tanks (PST)

ORGANIZATION: FRONTIER SOUTHWEST INCORPORATED
PHONE: (972) 4241680 0
FAX: NOT REPORTED
EMAIL: JASON.WELLER@FTR.COM

SELF-CERTIFICATION
SELF-CERTIFICATION ID: 220097
SIGNATURE DATE: 05/16/2013
SIGNATURE NAME & TITLE: DAVID LELAND, ENV MGR
FILING STATUS: INITIAL
REGISTRATION FLAG: YES
SELF-CERTIFICATION ID: 233307
SIGNATURE DATE: 03/11/2014
SIGNATURE NAME & TITLE: JASON D WELLER, ENVIRONMENTAL MGR.
FILING STATUS: RENEWAL
REGISTRATION FLAG: YES
SELF-CERTIFICATION ID: 250431
SIGNATURE DATE: 03/16/2015
SIGNATURE NAME & TITLE: JASON D WELLER, MANAGER, GLOBAL EH&S
FILING STATUS: RENEWAL
REGISTRATION FLAG: YES
SELF-CERTIFICATION ID: 270310
SIGNATURE DATE: 04/22/2016
SIGNATURE NAME & TITLE: JASON WELLER, ENV MANAGER
FILING STATUS: RENEWAL
REGISTRATION FLAG: YES
SELF-CERTIFICATION ID: 285027
SIGNATURE DATE: 04/11/2017
SIGNATURE NAME & TITLE: JASON D WELLER, ENVIRONMENTAL MGR.
FILING STATUS: RENEWAL
REGISTRATION FLAG: YES
SIGNATURE DATE: 12/19/2000
SIGNATURE NAME & TITLE: RICK CALLEY, ENVIR SPEC
FILING STATUS: INITIAL
REGISTRATION FLAG: YES
SIGNATURE DATE: 03/20/2002
SIGNATURE NAME & TITLE: RICK CALLEY, ENV SPECIALIST
FILING STATUS: RENEWAL
REGISTRATION FLAG: YES
SIGNATURE DATE: 03/11/2003
SIGNATURE NAME & TITLE: RICK CALLEY, NOT REPORTED
FILING STATUS: RENEWAL
REGISTRATION FLAG: YES
SIGNATURE DATE: 03/24/2004
Petroleum Storage Tanks (PST)

SIGNATURE NAME & TITLE: RICK CALLEY, ENVIRO MGR
FILING STATUS: RENEWAL
REGISTRATION FLAG: YES
SELF-CERTIFICATION ID: 7193
SIGNATURE DATE: 03/11/2005
SIGNATURE NAME & TITLE: RICK CALLEY, ENVIRO MANAGER
FILING STATUS: RENEWAL
REGISTRATION FLAG: YES
SELF-CERTIFICATION ID: 7194
SIGNATURE DATE: 03/24/2006
SIGNATURE NAME & TITLE: RICK CALLEY, ENVIRO MGR
FILING STATUS: RENEWAL
REGISTRATION FLAG: YES
SELF-CERTIFICATION ID: 7195
SIGNATURE DATE: 04/05/2007
SIGNATURE NAME & TITLE: RICK CALLEY, ENVIRONMENTAL MGR
FILING STATUS: RENEWAL
REGISTRATION FLAG: YES
SELF-CERTIFICATION ID: 7196
SIGNATURE DATE: 04/01/2008
SIGNATURE NAME & TITLE: RICK CALLEY, SPECIALIST
FILING STATUS: RENEWAL
REGISTRATION FLAG: YES
SELF-CERTIFICATION ID: 7197
SIGNATURE DATE: 04/01/2009
SIGNATURE NAME & TITLE: MASOOD H CHAUDHURY, MANAGER
FILING STATUS: RENEWAL
REGISTRATION FLAG: YES
SELF-CERTIFICATION ID: 7198
SIGNATURE DATE: 04/22/2010
SIGNATURE NAME & TITLE: MASOOD H CHAUDHURY, MANAGER
FILING STATUS: RENEWAL
REGISTRATION FLAG: YES
SELF-CERTIFICATION ID: 7199
SIGNATURE DATE: 04/28/2011
SIGNATURE NAME & TITLE: MASOOD H CHAUDHURY, MANAGER
FILING STATUS: RENEWAL
REGISTRATION FLAG: YES
SELF-CERTIFICATION ID: 7200
SIGNATURE DATE: 04/16/2012
SIGNATURE NAME & TITLE: DAVID LELAND, ENV MANAGER
FILING STATUS: RENEWAL
REGISTRATION FLAG: YES

CONSTRUCTION NOTIFICATION
NO CONSTRUCTION NOTIFICATION DATA REPORTED FOR THIS FACILITY

UNDERGROUND STORAGE TANK
TANK ID: 1 NUMBER OF COMPARTMENTS: 1
INSTALLATION DATE: 04/01/1990  
REGISTRATION DATE: 07/12/1999
TANK CAPACITY (GAL): 6000  
EMPTY TANK: NOT EMPTY
STATUS: IN USE  
STATUS BEGIN DATE: 04/01/1990
INTERNAL PROTECTION DATE: NOT REPORTED  
REGULATORY STATUS: EMERG POWER GENERATOR
TANK DESIGN SINGLE WALL: NO  
TANK DESIGN DOUBLE WALL: YES
PIPE DESIGN SINGLE WALL: NO  
PIPE DESIGN DOUBLE WALL: YES

TANK DETAILS
MATERIAL: FRP
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT: NOT REPORTED
NOT REPORTED
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID: 6284
TANK ID: 1
COMPARTMENT LETTER: A
SUBSTANCES: DIESEL
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 6000
COMPARTMENT RELEASE DETECTION: AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL, INTERSTITIAL MONITORING WITHIN SECONDARY WALL/JACKET, MONTHLY TANK GAUGING (FOR EMER. GENERATOR TANKS)
SPILL CONTAINMENT AND OVERFILL PREVENTION: TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP, FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP, DELIVERY SHUT-OFF VALVE, ALARM (SET @ <= 90%) W3A OR 3B

PIPING SYSTEMS
MATERIAL: FRP
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES: NOT REPORTED
PIPEING RELEASE DETECTION: INTERSTITIAL MONITORING WITHIN SECONDARY WALL/JACKET
PIPE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE
TANK ID: 1A
NUMBER OF COMPARTMENTS: 1
INSTALLATION DATE: 01/01/1981
REGISTRATION DATE: 05/08/1986
TANK CAPACITY (GAL): 4000
EMPTY TANK: NOT EMPTY
STATUS: REMOVED FROM GROUND
STATUS BEGIN DATE: 04/10/1990
INTERNAL PROTECTION DATE: NOT REPORTED
REGULATORY STATUS: FULLY REGULATED
TANK DESIGN SINGLE WALL: NO
TANK DESIGN DOUBLE WALL: YES
PIPE DESIGN SINGLE WALL: NO
PIPE DESIGN DOUBLE WALL: YES
TANK DETAILS
MATERIAL:
FRP
CORROSION PROTECTION:
FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT:
NOT REPORTED
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID: 6283
TANK ID: 1A
COMPARTMENT LETTER: A
SUBSTANCES: DIESEL
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 4000
COMPARTMENT RELEASE DETECTION: AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL, MONTHLY TANK GAUGING (FOR EMER. GENERATOR TANKS)
SPILL CONTAINMENT AND OVERFILL PREVENTION: TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP, FACTORY - BUILT
SPILL CONTAINER/BUCKET/SUMP, DELIVERY SHUT-OFF VALVE, FLOW RESTRICTOR VALUE

PIPING SYSTEMS
MATERIAL: FRP
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES:
NOT REPORTED
PIPEING RELEASE DETECTION:
NOT REPORTED

PIPE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

ABOVEGROUND STORAGE TANK INFORMATION
NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY

Back to Report Summary
SITE INFORMATION
UNIQUE ID: TX5639007
SITE ID: FATR2012TX5639007
NAME: VERIZON IRVING SW CO (TX5639007)
ADDRESS: 3130 ROCK ISLAND ROAD
IRVING, TX 75061
SIGNED DATE: 1/3/2013
VALIDATION REPORT: NOT REPORTED
MAILING ADDRESS: 2400 NORTH GLENVILLE
RICHARDSON, TX 75082

SITE DETAILS
SITE TYPE: TELEPHONE COM, EXCEPT RADIO
SITE TYPE: TELEPHONE COM, EXCEPT RADIO
SITE TYPE: TELEPHONE COM, EXCEPT RADIO
SITE TYPE: TELEPHONE COM, EXCEPT RADIO
SITE TYPE: TELEPHONE COM, EXCEPT RADIO
CHEMICAL LOCATION:
INSIDE-MAIN BLDG
CHEMICAL AMOUNT: 50 POUNDS
CHEMICAL LOCATION:
INSIDE-MAIN BLDG
CHEMICAL AMOUNT: 50 POUNDS
CHEMICAL LOCATION:
FLOOR 1
CHEMICAL AMOUNT: 68760 POUNDS
CHEMICAL LOCATION:
OUTSIDE-OTHER - FRONT CORNER
CHEMICAL AMOUNT: 6000 GALLONS
CHEMICAL LOCATION:
INSIDE - MAIN BLDG-
CHEMICAL AMOUNT: 68760 POUNDS
CHEMICAL LOCATION:
OUTSIDE - - FRONT
CHEMICAL AMOUNT: 43800 POUNDS
CHEMICAL LOCATION:
INSIDE - MAIN BLDG-
CHEMICAL AMOUNT: 68760 POUNDS
CHEMICAL LOCATION:
OUTSIDE - MAIN BLDG- FRONT
CHEMICAL AMOUNT: 43800 POUNDS
CHEMICAL LOCATION:
FLOOR 1
CHEMICAL AMOUNT: 68796 POUNDS
CHEMICAL LOCATION:
INSIDE-MAIN BLDG
CHEMICAL AMOUNT: 50 POUNDS
CHEMICAL LOCATION:

OUTSIDE-OTHER
CHEMICAL AMOUNT: 6000 GALLONS
CHEMICAL LOCATION:

INSIDE-MAIN BLDG
CHEMICAL AMOUNT: 50 POUNDS
CHEMICAL LOCATION:

INSIDE-MAIN BLDG
CHEMICAL AMOUNT: 50 POUNDS
CHEMICAL LOCATION:

FLOOR 1
CHEMICAL AMOUNT: 68760 POUNDS
CHEMICAL LOCATION:

OUTSIDE-OTHER - FRONT CORNER
CHEMICAL AMOUNT: 6000 GALLONS
CHEMICAL NAME: LEAD ACID BATTERIES
MAXIMUM AMOUNT: 68860 POUNDS
FIRE: YES GAS: No LIQUID: YES SOLID: YES
PURE: No MIXTURE: YES
CHEMICAL NAME: DIESEL FUEL
MAXIMUM AMOUNT: 43800 POUNDS
FIRE: YES GAS: No LIQUID: YES SOLID: No
PURE: Yes MIXTURE: No
CHEMICAL NAME: LEAD ACID BATTERIES
MAXIMUM AMOUNT: 68896 POUNDS
FIRE: YES GAS: No LIQUID: YES SOLID: Yes
PURE: No MIXTURE: Yes
CHEMICAL NAME: DIESEL FUEL
MAXIMUM AMOUNT: 43800 POUNDS
FIRE: YES GAS: NOT REPORTED LIQUID: YES SOLID: NOT REPORTED
PURE: YES MIXTURE: NOT REPORTED
CHEMICAL NAME: LEAD ACID BATTERIES
MAXIMUM AMOUNT: 68860 POUNDS
FIRE: YES GAS: NOT REPORTED LIQUID: YES SOLID: NOT REPORTED
PURE: NOT REPORTED MIXTURE: YES
CHEMICAL NAME: DIESEL FUEL
MAXIMUM AMOUNT: 43800 POUNDS
FIRE: YES GAS: NOT REPORTED LIQUID: YES SOLID: NOT REPORTED
PURE: YES MIXTURE: NOT REPORTED
CHEMICAL NAME: LEAD ACID BATTERIES
MAXIMUM AMOUNT: 68860 POUNDS

www.geo-search.com  888-396-0042
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<td>No</td>
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<td>SULFURIC ACID</td>
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<td>DIESEL FUEL</td>
<td>43800 POUNDS</td>
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Back to Report Summary
Alternative Fueling Stations (ALTFUELS)

MAP ID# 2
Distance from Property: 0.028 mi. (148 ft.) N
Elevation: 506 ft. (Higher than TP)

FACILITY INFORMATION
GEOSEARCH ID: 453
UNIQUE IDENTIFIER FOR THIS SPECIFIC STATION: 453
STATION NAME: CLEAN ENERGY - CITY OF IRVING
ADDRESS: 128 N BRIERY RD
IRVING, TX 75061
INTERSECTION DIRECTIONS: FROM ROCK ISLAND RD, NORTH ON BRIERY RD
STATION PHONE: 866-809-4869
STATION CURRENT STATUS: OPEN: THE STATION IS OPEN.
TYPE OF ALTERNATIVE FUEL THE STATION PROVIDES: COMPRESSED NATURAL GAS
OWNER TYPE: PRIVATELY OWNED
FEDERAL AGENCY ID: NOT REPORTED
FEDERAL AGENCY NAME: NOT REPORTED
DATE THAT THE STATION BEGAN OFFERING THE FUEL: 12/15/1996
DATE THE STATION'S DETAILS WERE LAST CONFIRMED: 2/3/2015
TIME THE STATION'S DETAILS WERE LAST UPDATED (ISO 8601 FORMAT): 2016-07-25 18:56:00 UTC

Back to Report Summary
Distance from Property: 0.028 mi. (148 ft.) N
Elevation: 506 ft. (Higher than TP)

FACILITY INFORMATION
GEOSEARCH ID: 095627
LPST ID: 095627
FACILITY ID: 0016261
NAME: GARAGE
ADDRESS: 128 N BRIERY RD
IRVING, TX

LEAKING TANK DETAILS
LPST ID: 095627
NAME: GARAGE
FACILITY LOCATION: NOT REPORTED
PRIORITY CODE: 1.2 - ACTIVE PUBLIC WATER SUPPLY WELL/LINE/SW INTAKE IMPACT
CORRECTIVE ACTION STATUS CODE: 6A - FINAL CONCURRENCE ISSUED
CORRECTIVE ACTION START DATE: 5/31/1990
REPORTED DATE: 2/1/1990
ENTERED DATE: 5/31/1990

PRP INFORMATION
NAME: CITY OF IRVING
ADDRESS: ADDRESS NOT REPORTED
IRVING TX 75060
CONTACT: NOT REPORTED
PHONE: NOT REPORTED

UNDERGROUND STORAGE TANK
TANK ID: 1
NUMBER OF COMPARTMENTS: 1
INSTALLATION DATE: 04/01/1991
REGISTRATION DATE: 08/07/1986
TANK CAPACITY (GAL): 12000
EMPTY TANK: NOT EMPTY
STATUS: IN USE
STATUS BEGIN DATE: 04/01/1991
INTERNAL PROTECTION DATE: NOT REPORTED
REGULATORY STATUS: FULLY REGULATED
TANK DESIGN SINGLE WALL: YES
TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN SINGLE WALL: YES
PIPE DESIGN DOUBLE WALL: NO

TANK DETAILS
MATERIAL: COMPOSITE
CORROSION PROTECTION: COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE),FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT: NOT REPORTED
TANK COMPLIANCE FLAG: YES
CORROSION PROTECTION COMPLIANCE FLAG: NO VARIANCE
CORROSION PROTECTION VARIANCE: NO VARIANCE
## Compartment Details

**UST Compartment ID:** 44112  
**Tank ID:** 1  
**Compartment Letter:** A  
**Substances:** Diesel 
**Other Substances:** Not reported  
**Capacity (gal):** 12000  
**Compartment Release Detection:** Groundwater monitoring, Automatic tank gauge test & inventory control, weekly manual tank gauging (tanks <= 1000 gal) 
**Spill Containment and Overfill Prevention:** Tight-fill fitting container/bucket/sump, factory-built

### Piping Systems

**Material:** FRP 
**Corrosion Protection:** FRP tank or piping (noncorrosible) 
**External Containment:** Not reported  
**Connectors & Valves:** Not reported 

**Corrosion Protection Compliance Flag:** Yes  
**Corrosion Protection Variance:** No variance 

**Tank ID:** 1A  
**Installation Date:** 01/01/1972  
**Tank Capacity (gal):** 12000  
**Status:** Removed from ground  
**Internal Protection Date:** Not reported  
**Regulatory Status:** Fully regulated  
**Tank Design Single Wall:** No  
**Tank Design Double Wall:** No  
**Pipe Design Single Wall:** No  
**Pipe Design Double Wall:** No

### Tank Details

**Material:** Steel 
**Corrosion Protection:** Not reported 
**External Containment:** Not reported 

**Tank Compliance Flag:** 
**Corrosion Protection Compliance Flag:** No  
**Corrosion Protection Variance:** No variance

---

## Compartment Details

**UST Compartment ID:** 44103  
**Tank ID:** 1A  
**Compartment Letter:** A  
**Substances:** Gasoline 
**Other Substances:** Not reported  
**Capacity (gal):** 12000  
**Compartment Release Detection:** Not reported
Leaking Petroleum Storage Tanks (LPST)

SPILL CONTAINMENT AND OVERFILL PREVENTION: NOT REPORTED

PIPING SYSTEMS

MATERIAL: STEEL
CORROSION PROTECTION: NOT REPORTED
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES: NOT REPORTED
CORROSION PROTECTION: NOT REPORTED
PIPE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

TANK ID: 2
NUMBER OF COMPARTMENTS: 1
INSTALLATION DATE: 04/01/1991
REGISTRATION DATE: 08/07/1986
TANK CAPACITY (GAL): 12000
EMPTY TANK: NOT EMPTY
STATUS: IN USE
STATUS BEGIN DATE: 04/01/1991
INTERNAL PROTECTION DATE: NOT REPORTED
REGULATORY STATUS: FULLY REGULATED
TANK DESIGN SINGLE WALL: YES
TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN SINGLE WALL: YES
PIPE DESIGN DOUBLE WALL: NO

TANK DETAILS
MATERIAL:
COMPOSITE
CORROSION PROTECTION:
COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE), FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT:
NOT REPORTED
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID: 44114
TANK ID: 2
COMPARTMENT LETTER: A
SUBSTANCES: GASOLINE
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 12000
COMPARTMENT RELEASE DETECTION: GROUNDWATER MONITORING, AUTOMATIC TANK GAUGE TEST & INVENTORY
CONTROL, WEEKLY MANUAL TANK GAUGING (TANKS <= 1000 GAL)
SPILL CONTAINMENT AND OVERFILL PREVENTION: TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP, FACTORY - BUILT

PIPING SYSTEMS

MATERIAL: FRP
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES: NOT REPORTED
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)
Leaking Petroleum Storage Tanks (LPST)

PIECE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG:  YES
CORROSION PROTECTION VARIANCE:  NO VARIANCE

TANK ID:  2A  NUMBER OF COMPARTMENTS:  1
INSTALLATION DATE:  01/01/1972  REGISTRATION DATE:  08/07/1986
TANK CAPACITY (GAL):  12000  EMPTY TANK:  NOT EMPTY
STATUS:  REMOVED FROM GROUND  STATUS BEGIN DATE:  04/06/1991
INTERNAL PROTECTION DATE:  NOT REPORTED  REGULATORY STATUS:  FULLY REGULATED
TANK DESIGN SINGLE WALL:  NO  TANK DESIGN DOUBLE WALL:  NO
PIPE DESIGN SINGLE WALL:  NO  PIPE DESIGN DOUBLE WALL:  NO

TANK DETAILS
MATERIAL:
STEEL
CORROSION PROTECTION:
NOT REPORTED
EXTERNAL CONTAINMENT:
NOT REPORTED
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG:  NO
CORROSION PROTECTION VARIANCE:  NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID:  44105
TANK ID:  2A
COMPARTMENT LETTER:  A
SUBSTANCES:  GASOLINE
OTHER SUBSTANCES:  NOT REPORTED
CAPACITY (GAL):  12000
COMPARTMENT RELEASE DETECTION:  NOT REPORTED
SPILL CONTAINMENT AND OVERFILL PREVENTION:  NOT REPORTED

PIPING SYSTEMS
MATERIAL:  STEEL
CORROSION PROTECTION:  NOT REPORTED
EXTERNAL CONTAINMENT:  NOT REPORTED
CONNECTORS & VALVES:  NOT REPORTED

CORROSION PROTECTION:  NOT REPORTED
PIECE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG:  NO
CORROSION PROTECTION VARIANCE:  NO VARIANCE

TANK ID:  3  NUMBER OF COMPARTMENTS:  1
INSTALLATION DATE:  07/01/1979  REGISTRATION DATE:  08/07/1986
TANK CAPACITY (GAL):  12000  EMPTY TANK:  NOT EMPTY
STATUS:  IN USE  STATUS BEGIN DATE:  07/01/1979
INTERNAL PROTECTION DATE:  NOT REPORTED  REGULATORY STATUS:  FULLY REGULATED
TANK DESIGN SINGLE WALL:  YES  TANK DESIGN DOUBLE WALL:  NO
PIPE DESIGN SINGLE WALL:  YES  PIPE DESIGN DOUBLE WALL:  NO
TANK DETAILS
MATERIAL: COMPOSITE
CORROSION PROTECTION:
COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE), FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT: NOT REPORTED
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID: 44104
TANK ID: 3
COMPARTMENT LETTER: A
SUBSTANCES: GASOLINE
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 12000
COMPARTMENT RELEASE DETECTION: GROUNDWATER MONITORING, AUTOMATIC TANK GAUGE TEST & INVENTORY
CONTROL, WEEKLY MANUAL TANK GAUGING (TANKS <= 1000 GAL)
SPILL CONTAINMENT AND OVERFILL PREVENTION: TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP, FACTORY - BUILT
SPILL CONTAINER/BUCKET/SUMP, FLOW RESTRICTOR VALUE

PIPING SYSTEMS
MATERIAL: FRP
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES: NOT REPORTED
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)
PIPE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

TANK ID: 4
INSTALLATION DATE: 07/01/1979
TANK CAPACITY (GAL): 12000
STATUS: IN USE
INTERNAL PROTECTION DATE: NOT REPORTED
TANK DESIGN SINGLE WALL: YES
PIPE DESIGN SINGLE WALL: YES

TANK DETAILS
MATERIAL: COMPOSITE
CORROSION PROTECTION:
COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE), FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT: NOT REPORTED
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID: 44102
TANK ID: 4
COMPARTMENT LETTER: A
SUBSTANCES: GASOLINE
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 12000
COMPARTMENT RELEASE DETECTION: GROUNDWATER MONITORING, AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL, WEEKLY MANUAL TANK GAUGING (TANKS <= 1000 GAL)
SPILL CONTAINMENT AND OVERFILL PREVENTION: TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP, FACTORY - BUILT

PIPING SYSTEMS
MATERIAL: FRP
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES: NOT REPORTED

CORROSION PROTECTION

PIPE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

TANK ID: 5
NUMBER OF COMPARTMENTS: 1
INSTALLATION DATE: 07/01/1979
REGISTRATION DATE: 08/07/1986
TANK CAPACITY (GAL): 12000
EMPTY TANK: NOT EMPTY
STATUS: IN USE
STATUS BEGIN DATE: 07/01/1979
INTERNAL PROTECTION DATE: NOT REPORTED
REGULATORY STATUS: FULLY REGULATED
TANK DESIGN SINGLE WALL: YES
TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN SINGLE WALL: YES
PIPE DESIGN DOUBLE WALL: NO

TANK DETAILS
MATERIAL: COMPOSITE
CORROSION PROTECTION:
COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE), FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT:
NOT REPORTED

TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID: 44110
TANK ID: 5
COMPARTMENT LETTER: A
SUBSTANCES: DIESEL
OTHER SUBSTANCES: NOT REPORTED
Leaking Petroleum Storage Tanks (LPST)

CAPACITY (GAL): 12000
COMPARTMENT RELEASE DETECTION: GROUNDWATER MONITORING, AUTOMATIC TANK GAUGE TEST & INVENTORY
CONTROL, WEEKLY MANUAL TANK GAUGING (TANKS <= 1000 GAL)
SPILL CONTAINMENT AND OVERFILL PREVENTION: TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP, FACTORY - BUILT
SPILL CONTAINER/BUCKET/SUMP, FLOW RESTRICTOR VALUE

PIPING SYSTEMS
MATERIAL: FRP
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES: NOT REPORTED
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)
PIPE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

TANK ID: 6
NUMBER OF COMPARTMENTS: 1
INSTALLATION DATE: 04/01/1991
REGISTRATION DATE: 08/07/1986
TANK CAPACITY (GAL): 12000
EMPTY TANK: NOT EMPTY
STATUS: IN USE
STATUS BEGIN DATE: 04/01/1991
INTERNAL PROTECTION DATE: NOT REPORTED
REGULATORY STATUS: FULLY REGULATED
TANK DESIGN SINGLE WALL: YES
TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN SINGLE WALL: YES
PIPE DESIGN DOUBLE WALL: NO

TANK DETAILS
MATERIAL: COMPOSITE
CORROSION PROTECTION:
COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE), FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT:

TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID: 44111
TANK ID: 6
COMPARTMENT LETTER: A
SUBSTANCES: GASOLINE
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 12000
COMPARTMENT RELEASE DETECTION: GROUNDWATER MONITORING, AUTOMATIC TANK GAUGE TEST & INVENTORY
CONTROL, WEEKLY MANUAL TANK GAUGING (TANKS <= 1000 GAL)
SPILL CONTAINMENT AND OVERFILL PREVENTION: TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP, FACTORY - BUILT
SPILL CONTAINER/BUCKET/SUMP, FLOW RESTRICTOR VALUE

PIPING SYSTEMS
MATERIAL: FRP
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)
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<th>External Containment:</th>
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<tr>
<td>Connectors &amp; Valves:</td>
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<tr>
<td>Corrosion Protection:</td>
<td>FRP TANK OR PIPING (NONCORRODIBLE)</td>
</tr>
<tr>
<td>Pipe Compliance Flag:</td>
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</tr>
<tr>
<td>Corrosion Protection Compliance Flag:</td>
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<td>Corrosion Protection Variance:</td>
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<td>Registration Date:</td>
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<td>Empty Tank:</td>
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<tr>
<td>Status:</td>
<td>REMOVED FROM GROUND</td>
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<td>Status Begin Date:</td>
<td>04/06/1991</td>
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<td>Regulatory Status:</td>
<td>FULLY REGULATED</td>
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<tr>
<td>Tank Design Single Wall:</td>
<td>NO</td>
</tr>
<tr>
<td>Tank Design Double Wall:</td>
<td>NO</td>
</tr>
<tr>
<td>Pipe Design Single Wall:</td>
<td>NO</td>
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<tr>
<td>Pipe Design Double Wall:</td>
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</tr>
</tbody>
</table>

### Tank Details

**Material:**

**Steel**

**Corrosion Protection:**

**NOT REPORTED**

**External Containment:**

**NOT REPORTED**

**Tank Compliance Flag:**

**NOT REPORTED**

**Corrosion Protection Compliance Flag:**

**NO**

**Corrosion Protection Variance:**

**NO VARIANCE**

### Compartment Details

**UST Compartment ID:** 44109

**Tank ID:** 6A

**Compartment Letter:** A

**Substances:** **DIESEL**

**Other Substances:** **NOT REPORTED**

**Capacity (GAL):** 6000

**Compartment Release Detection:** **NOT REPORTED**

**Spill Containment and Overfill Prevention:** **NOT REPORTED**

### Piping Systems

**Material:** **Steel**

**Corrosion Protection:** **NOT REPORTED**

**External Containment:** **NOT REPORTED**

**Connectors & Valves:**

**NOT REPORTED**

**Corrosion Protection:** **NOT REPORTED**

**Pipe Compliance Flag:**

**NOT REPORTED**

**Corrosion Protection Compliance Flag:** **NO**

**Corrosion Protection Variance:** **NO VARIANCE**

<table>
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<tr>
<th>Tank ID:</th>
<th>7</th>
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<tbody>
<tr>
<td>Installation Date:</td>
<td>04/01/1991</td>
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<tr>
<td>Registration Date:</td>
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<td>Empty Tank:</td>
<td>NOT EMPTY</td>
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<tr>
<td>Tank Capacity (GAL):</td>
<td>12000</td>
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</tbody>
</table>
Leaking Petroleum Storage Tanks (LPST)

STATUS: IN USE
INTERNAL PROTECTION DATE: NOT REPORTED
STATUS BEGIN DATE: 04/01/1991
REGULATORY STATUS: FULLY REGULATED
TANK DESIGN SINGLE WALL: YES
TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN SINGLE WALL: YES
PIPE DESIGN DOUBLE WALL: NO

TANK DETAILS
MATERIAL:
COMPOSITE
CORROSION PROTECTION:
COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE), FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT:
NOT REPORTED
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID: 44113
TANK ID: 7
COMPARTMENT LETTER: A
SUBSTANCES: GASOLINE
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 12000
COMPARTMENT RELEASE DETECTION: GROUNDWATER MONITORING, AUTOMATIC TANK GAUGE TEST & INVENTORY
CONTROL, WEEKLY MANUAL TANK GAUGING (TANKS <= 1000 GAL)
SPILL CONTAINMENT AND OVERFILL PREVENTION: TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP, FACTORY - BUILT
SPILL CONTAINER/BUCKET/SUMP, FLOW RESTRICTOR VALUE

PIPING SYSTEMS
MATERIAL: FRP
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT: NOT REPORTED,
CONNECTORS & VALVES:
NOT REPORTED
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)
PIPE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

TANK ID: 7A
INSTALLATION DATE: 01/01/1968
TANK CAPACITY (GAL): 6000
STATUS: REMOVED FROM GROUND
INTERNAL PROTECTION DATE: NOT REPORTED
STATUS BEGIN DATE: 04/06/1991
REGULATORY STATUS: FULLY REGULATED
TANK DESIGN SINGLE WALL: NO
PIPE DESIGN SINGLE WALL: NO
TANK DETAILS
MATERIAL:
STEEL
Corrosion protection: Not reported
External containment: Not reported

Tank compliance flag: No
Corrosion protection compliance flag: No
Corrosion protection variance: No variance

Compartment details
Ust compartment ID: 44108
Tank ID: 7A
Compartment letter: A
Substances: Diesel
Other substances: Not reported
Capacity (gal): 6000
Compartment release detection: Not reported
Spill containment and overfill prevention: Not reported

Piping systems
Material: Steel
Corrosion protection: Not reported
External containment: Not reported
Connectors & valves: Not reported

Pipe compliance flag: No
Corrosion protection compliance flag: No
Corrosion protection variance: No variance

Tank ID: 8
Number of compartments: 1
Installation date: 01/01/1968
Registration date: 08/07/1986
Tank capacity (gal): 560
Empty tank: Not Empty
Status: Removed from ground
Status begin date: 12/21/1993
Internal protection date: Not reported
Regulatory status: Fully regulated
Tank design single wall: Yes
Tank design double wall: No
Pipe design single wall: Yes
Pipe design double wall: No

Tank details
Material: Steel
Corrosion protection: Not reported
External containment: Not reported

Tank compliance flag: No
Corrosion protection compliance flag: No
Corrosion protection variance: No variance

Compartment details
Ust compartment ID: 44107
Tank ID: 8
COMPARTMENT LETTER: A
SUBSTANCES: USED OIL
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 560
COMPARTMENT RELEASE DETECTION: NOT REPORTED
SPILL CONTAINMENT AND OVERFILL PREVENTION: NOT REPORTED

PIPING SYSTEMS
MATERIAL: STEEL
CORROSION PROTECTION: NOT REPORTED
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES: NOT REPORTED

TANK ID: 8A
INSTALLATION DATE: 08/01/1988
TANK CAPACITY (GAL): 4000
STATUS: REMOVED FROM GROUND
INTERNAL PROTECTION DATE: NOT REPORTED
TANK DESIGN SINGLE WALL: YES
PIPE DESIGN SINGLE WALL: YES
TANK DETAILS
MATERIAL: FRP
CORROSION PROTECTION:
FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT:
NOT REPORTED
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID: 44115
TANK ID: 8A
COMPARTMENT LETTER: A
SUBSTANCES: USED OIL
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 4000
COMPARTMENT RELEASE DETECTION: GROUNDWATER MONITORING
SPILL CONTAINMENT AND OVERFILL PREVENTION: NOT REPORTED

PIPING SYSTEMS
MATERIAL: FRP
CORROSION PROTECTION:
FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT:
NOT REPORTED.
CONNECTORS & VALVES:
NOT REPORTED

CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

TANK ID: 9
NUMBER OF COMPARTMENTS: 1
INSTALLATION DATE: 01/01/1968
REGISTRATION DATE: 08/07/1986
TANK CAPACITY (GAL): 560
EMPTY TANK: NOT EMPTY
STATUS: PERM FILLED IN PLACE
STATUS BEGIN DATE: 01/01/1986
INTERNAL PROTECTION DATE: NOT REPORTED
REGULATORY STATUS: FULLY REGULATED
TANK DESIGN SINGLE WALL: YES
TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN SINGLE WALL: YES
PIPE DESIGN DOUBLE WALL: NO

TANK DETAILS

MATERIAL:
STEEL

CORROSION PROTECTION:
NOT REPORTED
EXTERNAL CONTAINMENT:
NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS

UST COMPARTMENT ID: 44106
TANK ID: 9
COMPARTMENT LETTER: A
SUBSTANCES: EMPTY
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): NOT REPORTED
COMPARTMENT RELEASE DETECTION: NOT REPORTED
SPILL CONTAINMENT AND OVERFILL PREVENTION: NOT REPORTED

PIPING SYSTEMS

MATERIAL: STEEL

CORROSION PROTECTION: NOT REPORTED
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES:
NOT REPORTED
CORROSION PROTECTION: NOT REPORTED

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

ABOVEGROUND STORAGE TANK INFORMATION

NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY
MAP ID# 2
Distance from Property: 0.028 mi. (148 ft.) N
Elevation: 506 ft. (Higher than TP)

FACILITY INFORMATION
GEOSEARCH ID: 107781
LPST ID: 107781
FACILITY ID: 0016261
NAME: CITY OF IRVING GARAGE
ADDRESS: 128 N BRIERY RD
IRVING, TX

LEAKING TANK DETAILS
LPST ID: 107781
NAME: CITY OF IRVING GARAGE
FACILITY LOCATION: NOT REPORTED
PRIORITY CODE: 4A - SOIL CONTAMINATION ONLY REQUIRES FULL SITE ASSESSMENT RAP
CORRECTIVE ACTION STATUS CODE: 6A - FINAL CONCURRENCE ISSUED
CORRECTIVE ACTION START DATE: 2/17/1994
REPORTED DATE: 2/7/1994
ENTERED DATE: 2/17/1994

PRP INFORMATION
NAME: CITY OF IRVING
ADDRESS: ADDRESS NOT REPORTED
IRVING TX 75060
CONTACT: NOT REPORTED
PHONE: NOT REPORTED

UNDERGROUND STORAGE TANK
TANK ID: 1
NUMBER OF COMPARTMENTS: 1
INSTALLATION DATE: 04/01/1991
REGISTRATION DATE: 08/07/1986
TANK CAPACITY (GAL): 12000
EMPTY TANK: NOT EMPTY
STATUS: IN USE
STATUS BEGIN DATE: 04/01/1991
INTERNAL PROTECTION DATE: NOT REPORTED
REGULATORY STATUS: FULLY REGULATED
TANK DESIGN SINGLE WALL: YES
TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN SINGLE WALL: YES
PIPE DESIGN DOUBLE WALL: NO

TANK DETAILS
MATERIAL: COMPOSITE
CORROSION PROTECTION:
COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE),FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT:
NOT REPORTED
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE
### Leaking Petroleum Storage Tanks (LPST)

#### COMPARTMENT DETAILS
- **UST COMPARTMENT ID:** 44112
- **TANK ID:** 1
- **COMPARTMENT LETTER:** A
- **SUBSTANCES:** DIESEL
- **OTHER SUBSTANCES:** NOT REPORTED
- **CAPACITY (GAL):** 12000
- **COMPARTMENT RELEASE DETECTION:** GROUNDWATER MONITORING, AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL, WEEKLY MANUAL TANK GAUGING (TANKS <= 1000 GAL)
- **SPILL CONTAINMENT AND OVERFILL PREVENTION:** TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP, FACTORY-BUILT SPILL CONTAINER/BUCKET/SUMP, FLOW RESTRICTOR VALUE

#### PIPING SYSTEMS
- **MATERIAL:** FRP
- **CORROSION PROTECTION:** FRP TANK OR PIPING (NONCORRODIBLE)
- **EXTERNAL CONTAINMENT:** NOT REPORTED
- **CONNECTORS & VALVES:** NOT REPORTED

#### TANK DETAILS
- **MATERIAL:** STEEL
- **CORROSION PROTECTION:** NOT REPORTED

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**Number of Compartments:** 1

**TANK ID:** 1A

**INSTALLATION DATE:** 01/01/1972

**TANK CAPACITY (GAL):** 12000

**STATUS:** REMOVED FROM GROUND

**INTERNAL PROTECTION DATE:** NOT REPORTED

**TANK DESIGN SINGLE WALL:** NO

**PIPE DESIGN SINGLE WALL:** NO

**TANK COMPLIANCE FLAG**

**CORROSION PROTECTION COMPLIANCE FLAG:** NO

**CORROSION PROTECTION VARIANCE:** NO VARIANCE

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**TANK ID:** 44103

**TANK ID:** 1A

**COMPARTMENT LETTER:** A

**SUBSTANCES:** GASOLINE

**OTHER SUBSTANCES:** NOT REPORTED

**CAPACITY (GAL):** 12000

**COMPARTMENT RELEASE DETECTION:** NOT REPORTED
Leaking Petroleum Storage Tanks (LPST)

SPILL CONTAINMENT AND OVERFILL PREVENTION: NOT REPORTED

PIPING SYSTEMS
MATERIAL: STEEL
CORROSION PROTECTION: NOT REPORTED
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES: NOT REPORTED

CORROSION PROTECTION: NOT REPORTED
PIPE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

TANK ID: 2
NUMBER OF COMPARTMENTS: 1
INSTALLATION DATE: 04/01/1991
REGISTRATION DATE: 08/07/1986
TANK CAPACITY (GAL): 12000
EMPTY TANK: NOT EMPTY
STATUS: IN USE
STATUS BEGIN DATE: 04/01/1991
INTERNAL PROTECTION DATE: NOT REPORTED
REGULATORY STATUS: FULLY REGULATED
TANK DESIGN SINGLE WALL: YES
TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN SINGLE WALL: YES
PIPE DESIGN DOUBLE WALL: NO

TANK DETAILS
MATERIAL: COMPOSITE
CORROSION PROTECTION: COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE),FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT:
CORROSION PROTECTION: COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE),FRP TANK OR PIPING (NONCORRODIBLE)
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID: 44114
TANK ID: 2
COMPARTMENT LETTER: A
SUBSTANCES: GASOLINE
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 12000
COMPARTMENT RELEASE DETECTION: GROUNDWATER MONITORING,AUTOMATIC TANK GAUGE TEST & INVENTORY
CONTROL, WEEKLY MANUAL TANK GAUGING (TANKS <= 1000 GAL)
SPILL CONTAINMENT AND OVERFILL PREVENTION: TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP, FACTORY - BUILT
PIPING SYSTEMS
MATERIAL: FRP
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES: NOT REPORTED
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)
PIPE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

TANK ID:  2A  NUMBER OF COMPARTMENTS:  1
INSTALLATION DATE: 01/01/1972  REGISTRATION DATE: 08/07/1986
TANK CAPACITY (GAL):  12000  EMPTY TANK: NOT EMPTY
STATUS: REMOVED FROM GROUND
INTERNAL PROTECTION DATE: NOT REPORTED
TANK DESIGN SINGLE WALL: NO  TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN SINGLE WALL: NO  PIPE DESIGN DOUBLE WALL: NO

TANK DETAILS
MATERIAL:
STEEL
CORROSION PROTECTION:
NOT REPORTED
EXTERNAL CONTAINMENT:
NOT REPORTED
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID: 44105
TANK ID: 2A
COMPARTMENT LETTER: A
SUBSTANCES: GASOLINE
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 12000
COMPARTMENT RELEASE DETECTION: NOT REPORTED
SPILL CONTAINMENT AND OVERFILL PREVENTION: NOT REPORTED

PIPING SYSTEMS
MATERIAL: STEEL
CORROSION PROTECTION: NOT REPORTED
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES:
NOT REPORTED
CORROSION PROTECTION: NOT REPORTED
PIPE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

TANK ID:  3  NUMBER OF COMPARTMENTS:  1
INSTALLATION DATE: 07/01/1979  REGISTRATION DATE: 08/07/1986
TANK CAPACITY (GAL):  12000  EMPTY TANK: NOT EMPTY
STATUS: IN USE
INTERNAL PROTECTION DATE: NOT REPORTED
TANK DESIGN SINGLE WALL: YES  TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN SINGLE WALL: YES  PIPE DESIGN DOUBLE WALL: NO

Leaking Petroleum Storage Tanks (LPST)
TANK DETAILS
MATERIAL: COMPOSITE
CORROSION PROTECTION:
COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE), FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT:
NOT REPORTED
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID: 44104
TANK ID: 3
COMPARTMENT LETTER: A
SUBSTANCES: GASOLINE
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 12000
COMPARTMENT RELEASE DETECTION: GROUNDWATER MONITORING, AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL, WEEKLY MANUAL TANK GAUGING (TANKS <= 1000 GAL)
SPILL CONTAINMENT AND OVERFILL PREVENTION: TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP, FACTORY - BUILT
SPILL CONTAINER/BUCKET/SUMP, FLOW RESTRICTOR VALUE

PIPING SYSTEMS
MATERIAL: FRP
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES:
NOT REPORTED
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)

PIPE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

TANK ID: 4
NUMBER OF COMPARTMENTS: 1
INSTALLATION DATE: 07/01/1979
REGISTRATION DATE: 08/07/1986
TANK CAPACITY (GAL): 12000
EMPTY TANK: NOT EMPTY
STATUS: IN USE
STATUS BEGIN DATE: 07/01/1979
INTERNAL PROTECTION DATE: NOT REPORTED
REGULATORY STATUS: FULLY REGULATED
TANK DESIGN SINGLE WALL: YES
TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN SINGLE WALL: YES
PIPE DESIGN DOUBLE WALL: NO

TANK DETAILS
MATERIAL: COMPOSITE
CORROSION PROTECTION:
COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE), FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT:
NOT REPORTED
TANK COMPLIANCE FLAG
Leaking Petroleum Storage Tanks (LPST)

CORROSION PROTECTION COMPLIANCE FLAG:  YES
CORROSION PROTECTION VARIANCE:  NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID:  44102
TANK ID:  4
COMPARTMENT LETTER:  A
SUBSTANCES:  GASOLINE
OTHER SUBSTANCES:  NOT REPORTED
CAPACITY (GAL):  12000
COMPARTMENT RELEASE DETECTION:  GROUNDWATER MONITORING, AUTOMATIC TANK GAUGE TEST & INVENTORY
CONTROL, WEEKLY MANUAL TANK GAUGING (TANKS <= 1000 GAL)
SPILL CONTAINMENT AND OVERFILL PREVENTION:  TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP, FACTORY - BUILT
SPILL CONTAINER/BUCKET/SUMP, FLOW RESTRICTOR VALUE

PIPING SYSTEMS
MATERIAL:  FRP
CORROSION PROTECTION:  FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT:  NOT REPORTED
CONNECTORS & VALVES:  NOT REPORTED
CORROSION PROTECTION VARIANCE:  NO VARIANCE

PIPE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG:  YES
CORROSION PROTECTION VARIANCE:  NO VARIANCE

TANK ID:  5
NUMBER OF COMPARTMENTS:  1
INSTALLATION DATE:  07/01/1979
REGISTRATION DATE:  08/07/1986
TANK CAPACITY (GAL):  12000
EMPTY TANK:  NOT EMPTY
STATUS:  IN USE
STATUS BEGIN DATE:  07/01/1979
INTERNAL PROTECTION DATE:  NOT REPORTED
REGULATORY STATUS:  FULLY REGULATED
TANK DESIGN SINGLE WALL:  YES
TANK DESIGN DOUBLE WALL:  NO
PIPE DESIGN SINGLE WALL:  YES
PIPE DESIGN DOUBLE WALL:  NO

TANK DETAILS
MATERIAL:  COMPOSITE
CORROSION PROTECTION:

COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE), FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT:
NOT REPORTED
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG:  YES
CORROSION PROTECTION VARIANCE:  NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID:  44110
TANK ID:  5
COMPARTMENT LETTER:  A
SUBSTANCES:  DIESEL
OTHER SUBSTANCES:  NOT REPORTED
Leaking Petroleum Storage Tanks (LPST)

CAPACITY (GAL): 12000
COMPARTMENT RELEASE DETECTION: GROUNDWATER MONITORING, AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL, WEEKLY MANUAL TANK GAUGING (TANKS <= 1000 GAL)
SPILL CONTAINMENT AND OVERFILL PREVENTION: TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP, FACTORY - BUILT
SPILL CONTAINER/BUCKET/SUMP, FLOW RESTRICTOR VALUE

PIPING SYSTEMS
MATERIAL: FRP
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES: NOT REPORTED
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)
PIPE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

TANK ID: 6
INSTALLATION DATE: 04/01/1991
TANK CAPACITY (GAL): 12000
STATUS: IN USE
INTERNAL PROTECTION DATE: NOT REPORTED
TANK DESIGN SINGLE WALL: YES
PIPE DESIGN SINGLE WALL: YES

TANK DETAILS
MATERIAL: COMPOSITE
CORROSION PROTECTION:
COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE), FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT:
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID: 44111
TANK ID: 6
COMPARTMENT LETTER: A
SUBSTANCES: GASOLINE
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 12000
COMPARTMENT RELEASE DETECTION: GROUNDWATER MONITORING, AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL, WEEKLY MANUAL TANK GAUGING (TANKS <= 1000 GAL)
SPILL CONTAINMENT AND OVERFILL PREVENTION: TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP, FACTORY - BUILT
SPILL CONTAINER/BUCKET/SUMP, FLOW RESTRICTOR VALUE

PIPING SYSTEMS
MATERIAL: FRP
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES: NOT REPORTED
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)
PIPE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

TANK ID: 6A NUMBER OF COMPARTMENTS: 1
INSTALLATION DATE: 01/01/1968 REGISTRATION DATE: 08/07/1986
TANK CAPACITY (GAL): 6000 EMPTY TANK: NOT EMPTY
STATUS: REMOVED FROM GROUND STATUS BEGIN DATE: 04/06/1991
INTERNAL PROTECTION DATE: NOT REPORTED REGULATORY STATUS: FULLY REGULATED
TANK DESIGN SINGLE WALL: NO TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN SINGLE WALL: NO PIPE DESIGN DOUBLE WALL: NO

TANK DETAILS
MATERIAL: STEEL
CORROSION PROTECTION: NOT REPORTED
EXTERNAL CONTAINMENT: NOT REPORTED
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID: 44109
TANK ID: 6A
COMPARTMENT LETTER: A
SUBSTANCES: DIESEL
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 6000
COMPARTMENT RELEASE DETECTION: NOT REPORTED
SPILL CONTAINMENT AND OVERFILL PREVENTION: NOT REPORTED

PIPING SYSTEMS
MATERIAL: STEEL
CORROSION PROTECTION: NOT REPORTED
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES: NOT REPORTED
CORROSION PROTECTION: NOT REPORTED
PIPE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

TANK ID: 7 NUMBER OF COMPARTMENTS: 1
INSTALLATION DATE: 04/01/1991 REGISTRATION DATE: 08/07/1986
TANK CAPACITY (GAL): 12000 EMPTY TANK: NOT EMPTY
STATUS: IN USE  
STATUS BEGIN DATE: 04/01/1991  
INTERNAL PROTECTION DATE: NOT REPORTED  
REGULATORY STATUS: FULLY REGULATED  
TANK DESIGN SINGLE WALL: YES  
TANK DESIGN DOUBLE WALL: NO  
PIPE DESIGN SINGLE WALL: YES  
PIPE DESIGN DOUBLE WALL: NO  

TANK DETAILS  
MATERIAL: COMPOSITE  
CORROSION PROTECTION: COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE),FRP TANK OR PIPING (NONCORRODIBLE)  
EXTERNAL CONTAINMENT: NOT REPORTED  
TANK COMPLIANCE FLAG  
CORROSION PROTECTION COMPLIANCE FLAG: YES  
CORROSION PROTECTION VARIANCE: NO VARIANCE  

COMPARTMENT DETAILS  
UST COMPARTMENT ID: 44113  
TANK ID: 7  
COMPARTMENT LETTER: A  
SUBSTANCES: GASOLINE  
OTHER SUBSTANCES: NOT REPORTED  
CAPACITY (GAL): 12000  
COMPARTMENT RELEASE DETECTION: GROUNDWATER MONITORING,AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL, WEEKLY MANUAL TANK GAUGING (TANKS <= 1000 GAL)  
SPILL CONTAINMENT AND OVERFILL PREVENTION: TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP, FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP, FLOW RESTRICTOR VALUE  

PIPING SYSTEMS  
MATERIAL: FRP  
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)  
EXTERNAL CONTAINMENT: NOT REPORTED, CONNECTORS & VALVES: NOT REPORTED  
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)  
PIPE COMPLIANCE FLAG  
CORROSION PROTECTION COMPLIANCE FLAG: YES  
CORROSION PROTECTION VARIANCE: NO VARIANCE  
TANK ID: 7A  
NUMBER OF COMPARTMENTS: 1  
INSTALLATION DATE: 01/01/1968  
REGISTRATION DATE: 08/07/1986  
TANK CAPACITY (GAL): 6000  
EMPTY TANK: NOT EMPTY  
STATUS: REMOVED FROM GROUND  
STATUS BEGIN DATE: 04/06/1991  
INTERNAL PROTECTION DATE: NOT REPORTED  
REGULATORY STATUS: FULLY REGULATED  
TANK DESIGN SINGLE WALL: NO  
TANK DESIGN DOUBLE WALL: NO  
PIPE DESIGN SINGLE WALL: NO  
PIPE DESIGN DOUBLE WALL: NO  

TANK DETAILS  
MATERIAL: STEEL
CORROSION PROTECTION: NOT REPORTED
EXTERNAL CONTAINMENT: NOT REPORTED
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID: 44108
TANK ID: 7A
COMPARTMENT LETTER: A
SUBSTANCES: DIESEL
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 6000
COMPARTMENT RELEASE DETECTION: NOT REPORTED
SPILL CONTAINMENT AND OVERFILL PREVENTION: NOT REPORTED

PIPING SYSTEMS
MATERIAL: STEEL
CORROSION PROTECTION: NOT REPORTED
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES: NOT REPORTED
CORROSION PROTECTION: NOT REPORTED
PIPE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

TANK ID: 8
NUMBER OF COMPARTMENTS: 1
INSTALLATION DATE: 01/01/1968
REGISTRATION DATE: 08/07/1986
TANK CAPACITY (GAL): 560
EMPTY TANK: NOT EMPTY
STATUS: REMOVED FROM GROUND
STATUS BEGIN DATE: 12/21/1993
INTERNAL PROTECTION DATE: NOT REPORTED
REGULATORY STATUS: FULLY REGULATED
TANK DESIGN SINGLE WALL: YES
TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN SINGLE WALL: YES
PIPE DESIGN DOUBLE WALL: NO

TANK DETAILS
MATERIAL: STEEL
CORROSION PROTECTION: NOT REPORTED
EXTERNAL CONTAINMENT: NOT REPORTED
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID: 44107
TANK ID: 8
COMPARTMENT LETTER: A

SUBSTANCES: USED OIL
OTHER SUBSTANCES: NOT REPORTED

CAPACITY (GAL): 560

COMPARTMENT RELEASE DETECTION: NOT REPORTED
SPILL CONTAINMENT AND OVERFILL PREVENTION: NOT REPORTED

PIPING SYSTEMS

MATERIAL: STEEL

SPILL CONTAINMENT: NOT REPORTED
PIPE DESIGN: SINGLE WALL: YES

TANK ID: 8A
INSTALLATION DATE: 08/01/1988
TANK CAPACITY (GAL): 4000
STATE: REMOVED FROM GROUND
INTERNAL PROTECTION DATE: NOT REPORTED
TANK DESIGN SINGLE WALL: YES
TANK DESIGN DOUBLE WALL: NO
PIECE MATERIAL: FRP
PIECE COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS

UST COMPARTMENT ID: 44115
TANK ID: 8A
COMPARTMENT LETTER: A
SUBSTANCES: USED OIL
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 4000
COMPARTMENT RELEASE DETECTION: GROUNDWATER MONITORING
SPILL CONTAINMENT AND OVERFILL PREVENTION: NOT REPORTED

PIPING SYSTEMS

MATERIAL: FRP
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT: NOT REPORTED.
CONNECTORS & VALVES:
NOT REPORTED

CORROSION PROTECTION:
FRP TANK OR PIPING (NONCORRODIBLE)

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

TANK ID: 9
NUMBER OF COMPARTMENTS: 1
INSTALLATION DATE: 01/01/1968
REGISTRATION DATE: 08/07/1986
TANK CAPACITY (GAL): 560
EMPTY TANK: NOT EMPTY
STATUS: PERM FILLED IN PLACE
STATUS BEGIN DATE: 01/01/1986
INTERNAL PROTECTION DATE: NOT REPORTED
REGULATORY STATUS: FULLY REGULATED
TANK DESIGN SINGLE WALL: YES
TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN SINGLE WALL: YES
PIPE DESIGN DOUBLE WALL: NO

TANK DETAILS
MATERIAL:
STEEL

CORROSION PROTECTION:
NOT REPORTED
EXTERNAL CONTAINMENT:
NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID: 44106
TANK ID: 9
COMPARTMENT LETTER: A
SUBSTANCES:
EMPTY
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): NOT REPORTED
COMPARTMENT RELEASE DETECTION: NOT REPORTED
SPILL CONTAINMENT AND OVERFILL PREVENTION: NOT REPORTED

PIPING SYSTEMS
MATERIAL:
STEEL

CORROSION PROTECTION:
NOT REPORTED
EXTERNAL CONTAINMENT:
NOT REPORTED
CONNECTORS & VALVES:
NOT REPORTED
CORROSION PROTECTION:
NOT REPORTED

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

ABOVEGROUND STORAGE TANK INFORMATION
NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY

Back to Report Summary
**FACILITY INFORMATION**

- **ID#:** 16261
- **NAME:** BRIERY RD MUNICIPAL SERVICE CTR
- **ADDRESS:** 128 N BRIERY RD
  - IRVING, TX 75061
- **COUNTY:** DALLAS
- **REGION:** 4
- **TYPE:** FLEET REFUELING
- **BEGIN DATE:** 08/19/1986
- **STATUS:** ACTIVE
- **NUMBER OF ACTIVE UNDERGROUND TANKS:** 7
- **NUMBER OF ACTIVE ABOVEGROUND TANKS:** NOT REPORTED

**APPLICATION INFORMATION:**

- **RECEIVED DATE ON EARLIEST REGISTRATION FORM:** 10/28/2016
- **SIGNATURE DATE ON EARLIEST REGISTRATION FORM:** 10/25/2016
- **SIGNATURE NAME & TITLE:** DEBBIE JACKSON, NOT REPORTED
- **ENFORCEMENT ACTION DATE:** NOT REPORTED

**OWNER**

- **OWNER NUMBER:** CN600243471
- **NAME:** CITY OF IRVING
- **CONTACT ADDRESS:** PO BOX 152288
  - IRVING TX 75015
- **TYPE:** CITY GOVERNMENT
- **BEGIN DATE:** 08/19/1986
- **CONTACT ROLE:** OWNCON
- **CONTACT NAME:** NOT REPORTED
- **CONTACT TITLE:** NOT REPORTED
- **ORGANIZATION:** CITY OF IRVING
- **PHONE:** 9727212600 0
- **FAX:** NOT REPORTED
- **EMAIL:** SMAXWELL@BICKERSTAFF.COM

**OPERATOR**

- **OPERATOR NUMBER:** CN600243471
- **NAME:** CITY OF IRVING
- **CONTACT ADDRESS:** 825 W IRVING BLVD
  - IRVING TX 75060
- **TYPE:** CITY GOVERNMENT
- **BEGIN DATE:** 08/19/1986
- **CONTACT ROLE:** OPRCON
- **CONTACT NAME:** CHRIS HILLMAN
- **CONTACT TITLE:** CITY MANAGER

**CONTACT INFORMATION**

- **NAME:** JIM HOLLAND
- **TITLE:** FLEET BUSINESS MGR
- **ORGANIZATION:** BRIERY RD MUNICIPAL SERVICE CTR
- **MAIL ADDRESS:** MAILING ADDRESS NOT REPORTED
- **CITY NOT REPORTED
- **PHONE:** (972) 7212226 0
ORGANIZATION: CITY OF IRVING
PHONE: (972) 7212521
FAX: (972) 7212592
EMAIL: IRVING-NOI@CITYOFIRVING.ORG

SELF-CERTIFICATION
SELF-CERTIFICATION ID: 227941
SIGNATURE DATE: 10/14/2013
SIGNATURE NAME & TITLE: JIM HOLLAND, FLT BUS MGR
FILING STATUS: RENEWAL
REGISTRATION FLAG: YES
SELF-CERTIFICATION ID: 243864
SIGNATURE DATE: 09/29/2014
SIGNATURE NAME & TITLE: DAVID RAY DAVENPORT, RISK & BEN MGR
FILING STATUS: RENEWAL
REGISTRATION FLAG: YES
SELF-CERTIFICATION ID: 260686
SIGNATURE DATE: 09/30/2015
SIGNATURE NAME & TITLE: DAVID DAVENPORT, RISK MGR
FILING STATUS: RENEWAL
REGISTRATION FLAG: YES
SELF-CERTIFICATION ID: 278470
SIGNATURE DATE: 10/25/2016
SIGNATURE NAME & TITLE: DEBBIE JACKSON, FLEET BUSINESS MGR
FILING STATUS: RENEWAL
REGISTRATION FLAG: YES
SELF-CERTIFICATION ID: 48780
SIGNATURE DATE: 12/02/2000
SIGNATURE NAME & TITLE: NORMA BASHAM, AUTO PARTS SUPER
FILING STATUS: INITIAL
REGISTRATION FLAG: YES
SELF-CERTIFICATION ID: 48781
SIGNATURE DATE: 12/05/2002
SIGNATURE NAME & TITLE: CARROLL BOWERS, PARTS SUPR
FILING STATUS: RENEWAL
REGISTRATION FLAG: YES
SELF-CERTIFICATION ID: 48782
SIGNATURE DATE: 09/15/2003
SIGNATURE NAME & TITLE: CARROLL BOWERS, SUPERVISOR
FILING STATUS: RENEWAL
REGISTRATION FLAG: YES
SELF-CERTIFICATION ID: 48783
SIGNATURE DATE: 09/22/2004
SIGNATURE NAME & TITLE: CARROLL BOWERS, PARTS SUPV
FILING STATUS: RENEWAL
REGISTRATION FLAG: YES
SELF-CERTIFICATION ID: 48784
SIGNATURE DATE: 09/30/2005
Petroleum Storage Tanks (PST)

SIGNATURE NAME & TITLE: PERRY RAY, ASST FIRE CHIEF
FILING STATUS: RENEWAL
REGISTRATION FLAG: YES
SELF-CERTIFICATION ID: 48785
SIGNATURE DATE: 09/29/2006
SIGNATURE NAME & TITLE: CARROLL BOWERS, Parts Supv
FILING STATUS: RENEWAL
REGISTRATION FLAG: YES
SELF-CERTIFICATION ID: 48786
SIGNATURE DATE: 09/28/2007
SIGNATURE NAME & TITLE: CARROLL BOWERS, FLT MAINT SUP
FILING STATUS: RENEWAL
REGISTRATION FLAG: YES
SELF-CERTIFICATION ID: 48787
SIGNATURE DATE: 10/27/2008
SIGNATURE NAME & TITLE: ROBERT YELTON, PARTS RM SPVR
FILING STATUS: RENEWAL
REGISTRATION FLAG: YES
SELF-CERTIFICATION ID: 48789
SIGNATURE DATE: 10/01/2010
SIGNATURE NAME & TITLE: DWAYNE YELTON, PARTS SUPERVISOR
FILING STATUS: RENEWAL
REGISTRATION FLAG: YES
SELF-CERTIFICATION ID: 48790
SIGNATURE DATE: 09/30/2011
SIGNATURE NAME & TITLE: DWAYNE YELTON, FUEL SUPR
FILING STATUS: RENEWAL
REGISTRATION FLAG: YES
SELF-CERTIFICATION ID: 48791
SIGNATURE DATE: 10/04/2012
SIGNATURE NAME & TITLE: JIM HOLLAND, FLEET BUSINESS MGR
FILING STATUS: RENEWAL
REGISTRATION FLAG: YES

CONSTRUCTION NOTIFICATION
NO CONSTRUCTION NOTIFICATION DATA REPORTED FOR THIS FACILITY

UNDERGROUND STORAGE TANK
TANK ID: 1
NUMBER OF COMPARTMENTS: 1
INSTALLATION DATE: 04/01/1991
REGISTRATION DATE: 08/07/1986
TANK CAPACITY (GAL): 12000
EMPTY TANK: NOT EMPTY
STATUS: IN USE
STATUS BEGIN DATE: 04/01/1991
INTERNAL PROTECTION DATE: NOT REPORTED
REGULATORY STATUS: FULLY REGULATED
TANK DESIGN SINGLE WALL: YES
TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN SINGLE WALL: YES  PIPE DESIGN DOUBLE WALL: NO

TANK DETAILS
MATERIAL: COMPOSITE
CORROSION PROTECTION:
COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE), FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT:
NOT REPORTED
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID: 44112
TANK ID: 1
COMPARTMENT LETTER: A
SUBSTANCES: DIESEL
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 12000
COMPARTMENT RELEASE DETECTION: GROUNDWATER MONITORING, AUTOMATIC TANK GAUGE TEST & INVENTORY
CONTROL, WEEKLY MANUAL TANK GAUGING (TANKS <= 1000 GAL)
SPILL CONTAINMENT AND OVERFILL PREVENTION: TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP, FACTORY - BUILT
SPILL CONTAINER/BUCKET/SUMP, FLOW RESTRICTOR VALUE

PIPING SYSTEMS
MATERIAL: FRP
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES: NOT REPORTED
PIPEING RELEASE DETECTION:
GROUNDWATER MONITORING, ANNUAL PIPING TIGHTNESS TEST / ANNUAL ELECTRONIC MONITORING (@ 0.1 GPH), AUTO.
LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPING)

PIPE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

TANK ID: 1A  NUMBER OF COMPARTMENTS: 1
INSTALLATION DATE: 01/01/1972  REGISTRATION DATE: 08/07/1986
TANK CAPACITY (GAL): 12000  EMPTY TANK: NOT EMPTY
STATUS: REMOVED FROM GROUND  STATUS BEGIN DATE: 04/06/1991
INTERNAL PROTECTION DATE: NOT REPORTED  REGULATORY STATUS: FULLY REGULATED
TANK DESIGN SINGLE WALL: NO  TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN SINGLE WALL: NO  PIPE DESIGN DOUBLE WALL: NO

TANK DETAILS
MATERIAL:
STEEL
CORROSION PROTECTION:
NOT REPORTED
EXTERNAL CONTAINMENT:

NOT REPORTED
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID: 44103
TANK ID: 1A
COMPARTMENT LETTER: A
SUBSTANCES: GASOLINE
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 12000
COMPARTMENT RELEASE DETECTION: NOT REPORTED
SPILL CONTAINMENT AND OVERFILL PREVENTION: NOT REPORTED

PIPING SYSTEMS
MATERIAL: STEEL
CORROSION PROTECTION: NOT REPORTED
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES: NOT REPORTED
PIPEING RELEASE DETECTION: NOT REPORTED

COMPARTMENT DETAILS
UST COMPARTMENT ID: 44114
TANK ID: 2

PIPE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

TANK ID: 2
NUMBER OF COMPARTMENTS: 1
INSTALLATION DATE: 04/01/1991
REGISTRATION DATE: 08/07/1986
TANK CAPACITY (GAL): 12000
EMPTY TANK: NOT EMPTY
STATUS: IN USE
STATUS BEGIN DATE: 04/01/1991
INTERNAL PROTECTION DATE: NOT REPORTED
REGULATORY STATUS: FULLY REGULATED
TANK DESIGN SINGLE WALL: YES
TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN SINGLE WALL: YES
PIPE DESIGN DOUBLE WALL: NO

TANK DETAILS
MATERIAL:
COMPOSITE
CORROSION PROTECTION:
COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE), FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT:

NOT REPORTED
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID: 44114
TANK ID: 2
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<tr>
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<td><strong>COMPARTMENT RELEASE DETECTION:</strong></td>
<td>GROUNDWATER MONITORING, AUTOMATIC TANK GAUGE TEST &amp; INVENTORY Control, WEEKLY MANUAL TANK GAUGING (TANKS &lt;= 1000 GAL)</td>
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<tr>
<td><strong>SPILL CONTAINMENT AND OVERFILL PREVENTION:</strong></td>
<td>TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP, FACTORY - BUILT</td>
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<td><strong>SPILL CONTAINER/BUCKET/SUMP, FLOW RESTRICTOR VALUE</strong></td>
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<td><strong>PIPING SYSTEMS</strong></td>
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<td><strong>GROUNDWATER MONITORING, ANNUAL PIPING TIGHTNESS TEST / ANNUAL ELECTRONIC MONITORING (@ 0.1 GPH), AUTO. LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPING)</strong></td>
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<tr>
<td><strong>PIPE DESIGN DOUBLE WALL:</strong></td>
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**TANK DETAILS**

| **MATERIAL:** | STEEL |
| **CORROSION PROTECTION:** | NOT REPORTED |
| **EXTERNAL CONTAINMENT:** | NOT REPORTED |
| **TANK COMPLIANCE FLAG** |
| **CORROSION PROTECTION COMPLIANCE FLAG:** | NO |
| **CORROSION PROTECTION VARIANCE:** | NO VARIANCE |

**COMPARTMENT DETAILS**

| **UST COMPARTMENT ID:** | 44105 |
| **TANK ID:** | 2A |
| **COMPARTMENT LETTER:** | A |
| **SUBSTANCES:** | GASOLINE |
| **OTHER SUBSTANCES:** | NOT REPORTED |
| **CAPACITY (GAL):** | 12000 |
| **COMPARTMENT RELEASE DETECTION:** | NOT REPORTED |
| **SPILL CONTAINMENT AND OVERFILL PREVENTION:** | NOT REPORTED |
**PIPING SYSTEMS**

**MATERIAL:** STEEL  
**CORROSION PROTECTION:** NOT REPORTED  
**EXTERNAL CONTAINMENT:** NOT REPORTED  
**CONNECTORS & VALVES:** NOT REPORTED  
**PIPEING RELEASE DETECTION:** NOT REPORTED  
**PIPE COMPLIANCE FLAG**  
**CORROSION PROTECTION COMPLIANCE FLAG:** NO  
**CORROSION PROTECTION VARIANCE:** NO VARIANCE  

**TANK ID:** 3  
**NUMBER OF COMPARTMENTS:** 1  
**INSTALLATION DATE:** 07/01/1979  
**REGISTRATION DATE:** 08/07/1986  
**TANK CAPACITY (GAL):** 12000  
**EMPTY TANK:** NOT EMPTY  
**STATUS:** IN USE  
**STATUS BEGIN DATE:** 07/01/1979  
**INTERNAL PROTECTION DATE:** NOT REPORTED  
**REGULATORY STATUS:** FULLY REGULATED  
**TANK DESIGN SINGLE WALL:** YES  
**TANK DESIGN DOUBLE WALL:** NO  
**PIPE DESIGN SINGLE WALL:** YES  
**PIPE DESIGN DOUBLE WALL:** NO  

**TANK DETAILS**

**MATERIAL:** COMPOSITE  
**CORROSION PROTECTION:** COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE),FRP TANK OR PIPING (NONCORRODIBLE)  
**EXTERNAL CONTAINMENT:** NOT REPORTED  
**TANK COMPLIANCE FLAG**  
**CORROSION PROTECTION COMPLIANCE FLAG:** YES  
**CORROSION PROTECTION VARIANCE:** NO VARIANCE  

**COMPARTMENT DETAILS**

**UST COMPARTMENT ID:** 44104  
**TANK ID:** 3  
**COMPARTMENT LETTER:** A  
**SUBSTANCES:** GASOLINE  
**OTHER SUBSTANCES:** NOT REPORTED  
**CAPACITY (GAL):** 12000  
**COMPARTMENT RELEASE DETECTION:** GROUNDWATER MONITORING,AUTOMATIC TANK GAUGE TEST & INVENTORY  
**CONTROL,WEEKLY MANUAL TANK GAUGING (TANKS <= 1000 GAL)**  
**SPILL CONTAINMENT AND OVERFILL PREVENTION:** TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT  
**PIPPING SYSTEMS**

**MATERIAL:** FRP  
**CORROSION PROTECTION:** FRP TANK OR PIPING (NONCORRODIBLE)  
**EXTERNAL CONTAINMENT:** NOT REPORTED  
**CONNECTORS & VALVES:** NOT REPORTED  
**PIPEING RELEASE DETECTION:**
**Petroleum Storage Tanks (PST)**

**GROUNDWATER MONITORING, ANNUAL PIPING TIGHTNESS TEST / ANNUAL ELECTRONIC MONITORING (@ 0.1 GPH), AUTO.**  
**LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPING)**

**PIPE COMPLIANCE FLAG**  
**CORROSION PROTECTION COMPLIANCE FLAG:** YES  
**CORROSION PROTECTION VARIANCE:** NO VARIANCE

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<td>INTERNAL PROTECTION DATE</td>
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**TANK DETAILS**

**MATERIAL:** COMPOSITE  
**CORROSION PROTECTION:** COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE), FRP TANK OR PIPING (NONCORRODIBLE)  
**EXTERNAL CONTAINMENT:** NOT REPORTED

**COMPARTMENT DETAILS**

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<td>SUBSTANCES</td>
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<td>OTHER SUBSTANCES</td>
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<td>CAPACITY (GAL)</td>
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| COMPARTMENT RELEASE DETECTION| GROUNDWATER MONITORING, AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL, WEEKLY MANUAL TANK GAUGING (TANKS <= 1000 GAL)  
**SPILL CONTAINMENT AND OVERFILL PREVENTION:** TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP, FACTORY - BUILT  
**SPILL CONTAINER/BUCKET/SUMP, FLOW RESTRICTOR VALUE**

**PIPING SYSTEMS**

**MATERIAL:** FRP  
**CORROSION PROTECTION:** FRP TANK OR PIPING (NONCORRODIBLE)  
**EXTERNAL CONTAINMENT:** NOT REPORTED  
**CONNECTORS & VALVES:** NOT REPORTED  
**PIPEING RELEASE DETECTION:**

**TANK ID:** 5  
**NUMBER OF COMPARTMENTS:** 1

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**GeQSearch [www.geo-search.com](http://www.geo-search.com) 888-396-0042**

Order# 100320    Job# 219051
Petroleum Storage Tanks (PST)

INSTALLATION DATE: 07/01/1979
TANK CAPACITY (GAL): 12000
STATUS: IN USE
INTERNAL PROTECTION DATE: NOT REPORTED
TANK DESIGN SINGLE WALL: YES
PIPE DESIGN SINGLE WALL: YES

REGISTRATION DATE: 08/07/1986
EMPTY TANK: NOT EMPTY
STATUS BEGIN DATE: 07/01/1979
REGULATORY STATUS: FULLY REGULATED
TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN DOUBLE WALL: NO

TANK DETAILS
MATERIAL:
COMPOSITE
CORROSION PROTECTION:
COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE), FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT:
NOT REPORTED
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID: 44110
TANK ID: 5
COMPARTMENT LETTER: A
SUBSTANCES: DIESEL
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 12000
COMPARTMENT RELEASE DETECTION: GROUNDWATER MONITORING, AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL, WEEKLY MANUAL TANK GAUGING (TANKS <= 1000 GAL)
SPILL CONTAINMENT AND OVERFILL PREVENTION: TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP, FACTORY - BUILT
SPILL CONTAINER/BUCKET/SUMP, FLOW RESTRICTOR VALUE

PIPING SYSTEMS
MATERIAL: FRP
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES:
NOT REPORTED
PIPEING RELEASE DETECTION:
GROUNDWATER MONITORING, ANNUAL PIPING TIGHTNESS TEST / ANNUAL ELECTRONIC MONITORING (@ 0.1 GPH), AUTO. LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPING)

TANK ID: 6
NUMBER OF COMPARTMENTS: 1
INSTALLATION DATE: 04/01/1991
TANK CAPACITY (GAL): 12000
STATUS: IN USE
INTERNAL PROTECTION DATE: NOT REPORTED
TANK DESIGN SINGLE WALL: YES

REGISTRATION DATE: 08/07/1986
EMPTY TANK: NOT EMPTY
STATUS BEGIN DATE: 04/01/1991
REGULATORY STATUS: FULLY REGULATED
TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN SINGLE WALL: YES          PIPE DESIGN DOUBLE WALL: NO

TANK DETAILS
MATERIAL:
COMPOSITE
CORROSION PROTECTION:
COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE), FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT:
NOT REPORTED
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID: 44111
TANK ID: 6
COMPARTMENT LETTER: A
SUBSTANCES: GASOLINE
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 12000
COMPARTMENT RELEASE DETECTION: GROUNDWATER MONITORING, AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROLS, WEEKLY MANUAL TANK GAUGING (TANKS <= 1000 GAL)
SPILL CONTAINMENT AND OVERFLOW PREVENTION: TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP, FACTORY-BUILT
SPILL CONTAINER/BUCKET/SUMP, FLOW RESTRICTOR VALUE

PIPING SYSTEMS
MATERIAL: FRP
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES:

NOT REPORTED
PIPING RELEASE DETECTION:
GROUNDWATER MONITORING, ANNUAL PIPING TIGHTNESS TEST / ANNUAL ELECTRONIC MONITORING (@ 0.1 GPH), AUTO.
LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPING)
PIPE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE
TANK ID: 6A
NUMBER OF COMPARTMENTS: 1
INSTALLATION DATE: 01/01/1968
REGISTRATION DATE: 08/07/1986
TANK CAPACITY (GAL): 6000
EMPTY TANK: NOT EMPTY
STATUS: REMOVED FROM GROUND
STATUS BEGIN DATE: 04/06/1991
INTERNAL PROTECTION DATE: NOT REPORTED
REGULATORY STATUS: FULLY REGULATED
TANK DESIGN SINGLE WALL: NO
TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN SINGLE WALL: NO
PIPE DESIGN DOUBLE WALL: NO

TANK DETAILS
MATERIAL:
STEEL
CORROSION PROTECTION:
NOT REPORTED
EXTERNAL CONTAINMENT:
NOT REPORTED
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE
COMPARTMENT DETAILS
UST COMPARTMENT ID: 44109
TANK ID: 6A
COMPARTMENT LETTER: A
SUBSTANCES: DIESEL
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 6000
COMPARTMENT RELEASE DETECTION: NOT REPORTED
SPILL CONTAINMENT AND OVERFILL PREVENTION: NOT REPORTED
PIPING SYSTEMS
MATERIAL: STEEL
CORROSION PROTECTION: NOT REPORTED
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES: NOT REPORTED
PIPE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE
TANK ID: 7
NUMBER OF COMPARTMENTS: 1
INSTALLATION DATE: 04/01/1991
REGISTRATION DATE: 08/07/1986
TANK CAPACITY (GAL): 12000
EMPTY TANK: NOT EMPTY
STATUS: IN USE
STATUS BEGIN DATE: 04/01/1991
INTERNAL PROTECTION DATE: NOT REPORTED
REGULATORY STATUS: FULLY REGULATED
TANK DESIGN SINGLE WALL: YES
TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN SINGLE WALL: YES
PIPE DESIGN DOUBLE WALL: NO
TANK DETAILS
MATERIAL:
COMPOSITE
CORROSION PROTECTION:
COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE), FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT:
NOT REPORTED
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE
COMPARTMENT DETAILS
UST COMPARTMENT ID: 44113
TANK ID: 7
COMPARTMENT LETTER: A
SUBSTANCES: GASOLINE
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 12000
COMPARTMENT RELEASE DETECTION: GROUNDWATER MONITORING, AUTOMATIC TANK GAUGE TEST & INVENTORY
CONTROL, WEEKLY MANUAL TANK GAUGING (TANKS <= 1000 GAL)
SPILL CONTAINMENT AND OVERFILL PREVENTION: TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP, FACTORY - BUILT
SPILL CONTAINER/BUCKET/SUMP, FLOW RESTRICTOR VALUE

PIPING SYSTEMS
MATERIAL: FRP
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT: NOT REPORTED,
CONNECTORS & VALVES:
NOT REPORTED
PIPING RELEASE DETECTION:
GROUNDWATER MONITORING, ANNUAL PIPING TIGHTNESS TEST / ANNUAL ELECTRONIC MONITORING (@ 0.1 GPH), AUTO.
LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPING)
PIPE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

TANK ID: 7A
INSTALLATION DATE: 01/01/1968
TANK CAPACITY (GAL): 6000
STATUS: REMOVED FROM GROUND
INTERNAL PROTECTION DATE: NOT REPORTED
REGULATORY STATUS: FULLY REGULATED
TANK DESIGN SINGLE WALL: NO
PIPE DESIGN SINGLE WALL: NO
NUMBER OF COMPARTMENTS: 1
REGISTRATION DATE: 08/07/1986
EMPTY TANK: NOT EMPTY
STATUS BEGIN DATE: 04/06/1991
TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN DOUBLE WALL: NO

TANK DETAILS
MATERIAL:
STEEL
CORROSION PROTECTION:
NOT REPORTED
EXTERNAL CONTAINMENT:
NOT REPORTED
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID: 44108
TANK ID: 7A
COMPARTMENT LETTER: A
SUBSTANCES: DIESEL
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 6000
COMPARTMENT RELEASE DETECTION: NOT REPORTED
SPILL CONTAINMENT AND OVERFILL PREVENTION: NOT REPORTED
PIPING SYSTEMS
MATERIAL: STEEL
CORROSION PROTECTION: NOT REPORTED
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES: NOT REPORTED
PIPEING RELEASE DETECTION: NOT REPORTED
PIPE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

TANK ID: 8
NUMBER OF COMPARTMENTS: 1
INSTALLATION DATE: 01/01/1968
REGISTRATION DATE: 08/07/1986
TANK CAPACITY (GAL): 560
EMPTY TANK: NOT EMPTY
STATUS: REMOVED FROM GROUND
STATUS BEGIN DATE: 12/21/1993
INTERNAL PROTECTION DATE: NOT REPORTED
REGULATORY STATUS: FULLY REGULATED
TANK DESIGN SINGLE WALL: YES
TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN SINGLE WALL: YES
PIPE DESIGN DOUBLE WALL: NO

TANK DETAILS
MATERIAL:
STEEL
CORROSION PROTECTION:
NOT REPORTED
EXTERNAL CONTAINMENT:
NOT REPORTED
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID: 44107
TANK ID: 8
COMPARTMENT LETTER: A
SUBSTANCES: USED OIL
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 560
COMPARTMENT RELEASE DETECTION: NOT REPORTED
SPILL CONTAINMENT AND OVERFILL PREVENTION: NOT REPORTED

PIPING SYSTEMS
MATERIAL: STEEL
CORROSION PROTECTION: NOT REPORTED
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES: NOT REPORTED
PIPEING RELEASE DETECTION: NOT REPORTED
PIPE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

TANK ID: 8A
INSTALLATION DATE: 08/01/1988
TANK CAPACITY (GAL): 4000
STATUS: REMOVED FROM GROUND
INTERNAL PROTECTION DATE: NOT REPORTED
TANK DESIGN SINGLE WALL: YES
PIPE DESIGN SINGLE WALL: YES

TANK DETAILS
MATERIAL:
FRP
CORROSION PROTECTION:
FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT:
NOT REPORTED

CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID: 44115
TANK ID: 8A
COMPARTMENT LETTER: A
SUBSTANCES: USED OIL
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 4000
COMPARTMENT RELEASE DETECTION: GROUNDWATER MONITORING
SPILL CONTAINMENT AND OVERFILL PREVENTION: NOT REPORTED

PIPING SYSTEMS
MATERIAL: FRP
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES:
NOT REPORTED

PIPEING RELEASE DETECTION:
GROUNDWATER MONITORING

PIPE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

TANK ID: 9
INSTALLATION DATE: 01/01/1968
TANK CAPACITY (GAL): 560
STATUS: PERM FILLED IN PLACE
INTERNAL PROTECTION DATE: NOT REPORTED
TANK DESIGN SINGLE WALL: YES
PIPE DESIGN SINGLE WALL: YES

TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN DOUBLE WALL: NO

REGISTRATION DATE: 08/07/1986
EMPTY TANK: NOT EMPTY
STATUS BEGIN DATE: 01/01/1986
REGULATORY STATUS: FULLY REGULATED
TANK DETAILS
MATERIAL: STEEL
CORROSION PROTECTION: NOT REPORTED
EXTERNAL CONTAINMENT: NOT REPORTED
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID: 44106
TANK ID: 9
COMPARTMENT LETTER: A
SUBSTANCES: EMPTY
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): NOT REPORTED
COMPARTMENT RELEASE DETECTION: NOT REPORTED
SPILL CONTAINMENT AND OVERFILL PREVENTION: NOT REPORTED

PIPING SYSTEMS
MATERIAL: STEEL
CORROSION PROTECTION: NOT REPORTED
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES: NOT REPORTED
PIPE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

ABOVEGROUND STORAGE TANK INFORMATION
NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY

Back to Report Summary
Distance from Property: 0.028 mi. (148 ft.) N
Elevation: 506 ft. (Higher than TP)

SITE INFORMATION
UNIQUE ID: 5NMMRP006WWY
SITE ID: FATR20125NMMRP006WWY
NAME: CITY OF IRVING - BRIERY ROAD SERVICE CENTER
ADDRESS: 128 N. BRIERY ROAD
IRVING, TX 75061
SIGNED DATE: 3-1-2013
VALIDATION REPORT: NOT REPORTED
MAILING ADDRESS: 825 W. IRVING BLVD.
IRVING, TX 75060

SITE DETAILS
SITE TYPE: GENERAL GOVERNMENT, NEC
CHEMICAL LOCATION: FUEL PUMP AREA
CHEMICAL AMOUNT: 12000 GALLONS
CHEMICAL LOCATION:
CHEMICAL AMOUNT:
CHEMICAL LOCATION:
CHEMICAL AMOUNT:
CHEMICAL LOCATION:
CHEMICAL AMOUNT:
CHEMICAL LOCATION:
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CHEMICAL LOCATION:
CHEMICAL AMOUNT:
CHEMICAL LOCATION:
CHEMICAL AMOUNT:
CHEMICAL LOCATION:
TRAFFIC OPERATIONS BUILDING # 120
CHEMICAL AMOUNT: 999 POUNDS
CHEMICAL LOCATION:

TRAFFIC OPERATIONS BUILDING # 120
CHEMICAL AMOUNT: 40000 POUNDS
CHEMICAL LOCATION:

BATTERY STORAGE ROOM - FLEET MAINTENANCE P
CHEMICAL AMOUNT: 900 POUNDS
CHEMICAL LOCATION:

BATTERY STORAGE ROOM - FLEET MAINTENANCE PARTS ROOM
CHEMICAL AMOUNT: 900 POUNDS
CHEMICAL LOCATION:

FUEL PUMP AREA
CHEMICAL AMOUNT: 12000 GALLONS
CHEMICAL LOCATION:

TRAFFIC OPERATIONS BUILDING # 110
CHEMICAL AMOUNT: 40000 POUNDS
CHEMICAL LOCATION:

TRAFFIC OPERATIONS BUILDING # 120
CHEMICAL AMOUNT: 40000 POUNDS
CHEMICAL LOCATION:

TRAFFIC OPERATIONS BUILDING # 120
CHEMICAL AMOUNT: 999 POUNDS
CHEMICAL LOCATION:

BATTERY STORAGE ROOM - FLEET MAINTENANCE PARTS ROOM
CHEMICAL AMOUNT: 900 POUNDS
CHEMICAL LOCATION:

FUEL PUMP AREA
CHEMICAL AMOUNT: 12000 GALLONS
CHEMICAL LOCATION:

TRAFFIC OPERATIONS BUILDING # 110
CHEMICAL AMOUNT: 40000 POUNDS
CHEMICAL LOCATION:

TRAFFIC OPERATIONS BUILDING # 120
CHEMICAL AMOUNT: 40000 POUNDS
CHEMICAL LOCATION:

TRAFFIC OPERATIONS BUILDING # 120
CHEMICAL AMOUNT: 999 POUNDS
CHEMICAL LOCATION:

BATTERY STORAGE ROOM - FLEET MAINTENANCE PARTS ROOM
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CHEMICAL LOCATION:

FUEL PUMP AREA
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CHEMICAL LOCATION: TRAFFIC OPERATIONS BUILDING # 120
CHEMICAL AMOUNT: 40000 POUNDS

CHEMICAL LOCATION: TRAFFIC OPERATIONS BUILDING # 120
CHEMICAL AMOUNT: 999 POUNDS

CHEMICAL LOCATION: FUEL PUMP AREA
CHEMICAL AMOUNT: 12000 GALLONS

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CHEMICAL LOCATION: TRAFFIC OPERATIONS BUILDING # 110
CHEMICAL AMOUNT: 40000 POUNDS

CHEMICAL LOCATION: TRAFFIC OPERATIONS BUILDING # 120
CHEMICAL AMOUNT: 999 POUNDS

CHEMICAL LOCATION: TRAFFIC OPERATIONS BUILDING # 120
CHEMICAL AMOUNT: 40000 POUNDS

CHEMICAL LOCATION: BATTERY STORAGE ROOM - FLEET MAINTENANCE PARTS ROOM
CHEMICAL AMOUNT: 900 POUNDS
CHEMICAL NAME: DIESEL
MAXIMUM AMOUNT: 179280 POUNDS
FIRE: YES GAS: NOT REPORTED LIQUID: YES SOLID: NOT REPORTED
PURE: NOT REPORTED MIXTURE: YES
CHEMICAL NAME: UNLEADED GASOLINE
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<th>Maximum Amount</th>
<th>Fire</th>
<th>Gas</th>
<th>Liquid</th>
<th>Solid</th>
<th>Pure</th>
<th>Mixture</th>
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<tr>
<td>Glass-shot pavement beads</td>
<td>373500 Pounds</td>
<td>Yes</td>
<td>Not reported</td>
<td>Yes</td>
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<td>Thermo-plastic traffic marking compound</td>
<td>40000 Pounds</td>
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<td>CHEMICAL NAME</td>
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<td>GAS</td>
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<td><strong>WATER BASED TRAFFIC PAINT - FAST DRY, LEAD FREE</strong></td>
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<td><strong>DIESEL</strong></td>
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Facility Information

ID#: 74301
Name: AT&T IRVING POP
Address: 121 S BRIERY RD
IRVING, TX  75060
County: DALLAS
Region: 4
Type: EMERGENCY GENERATOR
Begin Date: 05/03/2001
Status: ACTIVE
Exempt Status: NO
Records Off-Site: YES
Number of Active Underground Tanks: 1
Number of Active Aboveground Tanks: NOT REPORTED

Application Information:

Received Date on Earliest Registration Form: 05/22/2001
Signature Date on Earliest Registration Form: 05/15/2001
Signature Name & Title: DEBORAH BOHANNON, SUP BLDG ENGR

Owner

Owner Number: CN601407935
Name: AT&T CORP
Contact Address: 308 S AKARD ST
DALLAS TX  75202
Type: CORPORATION/COMPANY
Begin Date: 05/03/2001
Contact Role: OWNCON
Contact Name: CHERYL ALLEN
Contact Title: MGR EH&S
Organization: AT&T CORP
Phone: 2144647047
Fax: NOT REPORTED
Email: NOT REPORTED

Operator

Operator Number: CN601407935
Name: AT&T CORP
Contact Address: 3450 RIVERWOOD PKWY SE
ATLANTA GA  30339
Type: CORPORATION/COMPANY
Begin Date: 05/03/2001
Contact Role: OPRCON
Contact Name: VICKI HOOD
Contact Title: ATT CORP SENIOR TECHNICAL PROJECT MGMT

Contact Information

Name: MIKE ELAM
Title: SUPERVISOR
Organization: AT&T IRVING POP
Mail Address: MAILING ADDRESS NOT REPORTED
City: CITY NOT REPORTED
Phone: (214) 5473201
Petroleum Storage Tanks (PST)

ORGANIZATION: AT&T CORP
PHONE: (678) 6275319 0
FAX: (281) 6644048
EMAIL: VD1826@ATT.COM

SELF-CERTIFICATION
SELF-CERTIFICATION ID: 200869
SIGNATURE DATE: 05/15/2001
SIGNATURE NAME & TITLE: DEBORAH BOHANNON, NOT REPORTED
FILING STATUS: INITIAL
REGISTRATION FLAG: YES

SIGNATURE NAME & TITLE: CECLILIA SCOPEL, MGR
FILING STATUS: RENEWAL
REGISTRATION FLAG: YES
SIGNATURE DATE: 03/11/2002
SIGNATURE NAME & TITLE: CECILIA SCOPEL, MGR
FILING STATUS: RENEWAL
REGISTRATION FLAG: YES
SIGNATURE DATE: 03/13/2003
SIGNATURE NAME & TITLE: CECILIA SCOPEL, MANAGER
FILING STATUS: RENEWAL
REGISTRATION FLAG: YES
SIGNATURE DATE: 03/04/2004
SIGNATURE NAME & TITLE: DOUGLAS G FREY, MGR
FILING STATUS: RENEWAL
REGISTRATION FLAG: YES
SIGNATURE DATE: 07/26/2005
SIGNATURE NAME & TITLE: DOUGLAS G FREY, MANAGER
FILING STATUS: RENEWAL
REGISTRATION FLAG: YES
SIGNATURE DATE: 04/14/2006
SIGNATURE NAME & TITLE: DERRICK TAYLOR, MGR ENV MGMT
FILING STATUS: RENEWAL
REGISTRATION FLAG: YES
SIGNATURE DATE: 04/24/2007
SIGNATURE NAME & TITLE: ROBERT D TAYLOR, ENVIRONMENTAL MANGER
FILING STATUS: RENEWAL
REGISTRATION FLAG: YES
SIGNATURE DATE: 03/17/2009
**Petroleum Storage Tanks (PST)**

SIGNATURE NAME & TITLE: MARK E DINUBILA, ENVIRONMENTAL MANAGER  
FILING STATUS: RENEWAL  
REGISTRATION FLAG: YES  
SELF-CERTIFICATION ID: 200878  
SIGNATURE DATE: 03/30/2010  
SIGNATURE NAME & TITLE: TAMEKA JACKSON, MGR-EH&S  
FILING STATUS: RENEWAL  
REGISTRATION FLAG: YES  
SELF-CERTIFICATION ID: 200879  
SIGNATURE DATE: 04/29/2011  
SIGNATURE NAME & TITLE: ROBERT D PICKENS, MGR - EH&S  
FILING STATUS: RENEWAL  
REGISTRATION FLAG: YES  
SELF-CERTIFICATION ID: 200880  
SIGNATURE DATE: 03/30/2012  
SIGNATURE NAME & TITLE: ROBERT D PICKENS, EH&S MANAGER  
FILING STATUS: RENEWAL  
REGISTRATION FLAG: YES  
SELF-CERTIFICATION ID: 200881  
SIGNATURE DATE: 03/28/2013  
SIGNATURE NAME & TITLE: TAMEKA JACKSON, MGR EH&S  
FILING STATUS: RENEWAL  
REGISTRATION FLAG: YES  
SELF-CERTIFICATION ID: 235279  
SIGNATURE DATE: 04/18/2014  
SIGNATURE NAME & TITLE: LISA ESPINOSA, EH&S MANAGER  
FILING STATUS: RENEWAL  
REGISTRATION FLAG: YES  
SELF-CERTIFICATION ID: 250194  
SIGNATURE DATE: 03/10/2015  
SIGNATURE NAME & TITLE: LISA ESPINOSA, EH&S MANAGER  
FILING STATUS: RENEWAL  
REGISTRATION FLAG: YES  
SELF-CERTIFICATION ID: 268070  
SIGNATURE DATE: 04/14/2016  
SIGNATURE NAME & TITLE: JURANDIR FELIPE-ORTEGA, EH&S MANAGER  
FILING STATUS: RENEWAL  
REGISTRATION FLAG: YES  
SELF-CERTIFICATION ID: 283232  
SIGNATURE DATE: 03/08/2017  
SIGNATURE NAME & TITLE: JURANDIR FELIPE-ORTEGA, EHS MANAGER  
FILING STATUS: RENEWAL  
REGISTRATION FLAG: YES

**CONSTRUCTION NOTIFICATION**

NOTIFICATION CONSTRUCTION ID: 26638  
APPLICATION RECEIVED DATE: 10/20/2014  
SCHEDULE CONSTRUCTION DATE: 11/17/2014
**Petroleum Storage Tanks (PST)**

**GENERAL DESCRIPTION OF PROPOSED CONSTRUCTION:**

**REPLACE LEAKING FITTING ON SUCTION LINE IN TANK SUMP**

**NOTIFICATION CONSTRUCTION ID:** 19923  
**APPLICATION RECEIVED DATE:** 07/16/2007  
**SCHEDULE CONSTRUCTION DATE:** 07/18/2007

**GENERAL DESCRIPTION OF PROPOSED CONSTRUCTION:**

**NOT REPORTED**

**NOTIFICATION CONSTRUCTION ID:** 19922  
**APPLICATION RECEIVED DATE:** 12/20/1999  
**SCHEDULE CONSTRUCTION DATE:** 01/17/2000

**GENERAL DESCRIPTION OF PROPOSED CONSTRUCTION:**

**NOT REPORTED**

**UNDERGROUND STORAGE TANK**

<table>
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<tr>
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<tbody>
<tr>
<td>NUMBER OF COMPARTMENTS:</td>
<td>1</td>
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<tr>
<td>INSTALLATION DATE:</td>
<td>05/03/2001</td>
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<td>REGISTRATION DATE:</td>
<td>05/22/2001</td>
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<tr>
<td>TANK CAPACITY (GAL):</td>
<td>10000</td>
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<td>EMPTY TANK:</td>
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<td>STATUS:</td>
<td>IN USE</td>
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<tr>
<td>STATUS BEGIN DATE:</td>
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<td>INTERNAL PROTECTION DATE:</td>
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<td>REGULATORY STATUS:</td>
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<tr>
<td>TANK DESIGN SINGLE WALL:</td>
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<td>TANK DESIGN DOUBLE WALL:</td>
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<td>PIPE DESIGN SINGLE WALL:</td>
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<td>PIPE DESIGN DOUBLE WALL:</td>
<td>YES</td>
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</table>

**TANK DETAILS**

**MATERIAL:**  
FRP  

**EXTERNAL PROTECTION:**

**EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,FRP TANK OR PIPING (NONCORRODIBLE)**

**EXTERNAL CONTAINMENT:**

**NOT REPORTED**

**TANK COMPLIANCE FLAG**

**CORROSION PROTECTION COMPLIANCE FLAG:**  
YES

**CORROSION PROTECTION VARIANCE:**  
NO VARIANCE

**COMPARTMENT DETAILS**

<table>
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<td>COMPARTMENT LETTER:</td>
<td>A</td>
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<tr>
<td>SUBSTANCES:</td>
<td>DIESEL</td>
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<td>OTHER SUBSTANCES:</td>
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<tr>
<td>CAPACITY (GAL):</td>
<td>10000</td>
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<tr>
<td>COMPARTMENT RELEASE DETECTION:</td>
<td>AUTOMATIC TANK GAUGE TEST &amp; INVENTORY CONTROL,INTERSTITIAL MONITORING WITHIN SECONDARY WALL/JACKET</td>
</tr>
<tr>
<td>SPILL CONTAINMENT AND OVERFILL PREVENTION:</td>
<td>TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT</td>
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<tr>
<td>SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE</td>
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</table>

**PIPING SYSTEMS**

**MATERIAL:**  
FRP  

**CORROSION PROTECTION:**

**FRP TANK OR PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

**EXTERNAL CONTAINMENT:**

**NOT REPORTED**

**CONNECTORS & VALVES:**

**NOT REPORTED**
PIPEING RELEASE DETECTION:
INTERSTITIAL MONITORING WITHIN SECONDARY WALL/JACKET
PIPE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

ABOVEGROUND STORAGE TANK INFORMATION
NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY
MAP ID# 3
Distance from Property: 0.066 mi. (348 ft.) W
Elevation: 501 ft. (Lower than TP)

SITE INFORMATION
UNIQUE ID: 3432ZZXXXXXXXX
SITE ID: FA20113432ZZXXXXXXXX
NAME: AT&T - TXE610
ADDRESS: 121 SOUTH BRIERY (POP)
          IRVING, TX 75060
SIGNED DATE: 01/09/2012
VALIDATION REPORT: NOT REPORTED
MAILING ADDRESS: 898 MARIE LANE
                 CONYERS, GA 30094

SITE DETAILS
SITE TYPE: OTHER
SITE TYPE: UNKNOWN
SITE TYPE: UNKNOWN
SITE TYPE: OTHER
SITE TYPE: UNKNOWN
SITE TYPE: UNKNOWN
SITE TYPE: OTHER
SITE TYPE: UNKNOWN
SITE TYPE: UNKNOWN
CHEMICAL LOCATION:
N/A
CHEMICAL AMOUNT: 5830 POUNDS
CHEMICAL LOCATION:
N/A
CHEMICAL AMOUNT: 55881 POUNDS
CHEMICAL LOCATION:
GENERATOR ROOM - 1 ST
CHEMICAL AMOUNT: 4284 POUNDS
CHEMICAL LOCATION:
N/A
CHEMICAL AMOUNT: 55881 POUNDS
CHEMICAL LOCATION:
N/A
CHEMICAL AMOUNT: 5830 POUNDS
CHEMICAL LOCATION:
NEXT TO BUILDING - N/A
CHEMICAL AMOUNT: 71400 POUNDS
CHEMICAL LOCATION:
GENERATOR ROOM 133 - 1 ST
CHEMICAL AMOUNT: 2856 POUNDS
CHEMICAL LOCATION:
N/A
CHEMICAL AMOUNT: 55881 POUNDS
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<th>Chemical Name</th>
<th>Maximum Amount</th>
<th>Fire</th>
<th>Gas</th>
<th>Liquid</th>
<th>Pure</th>
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<td>LEAD</td>
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<tr>
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<td>NOT REPORTED</td>
</tr>
<tr>
<td>LEAD</td>
<td>55881 POUNDS</td>
<td></td>
<td>NOT REPORTED</td>
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<tr>
<td>DIESEL FUEL #2 LOW SULFUR</td>
<td>74256 POUNDS</td>
<td>YES</td>
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<tr>
<td>SULFURIC ACID</td>
<td>5830 POUNDS</td>
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<td>YES</td>
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<tr>
<td>LEAD</td>
<td>55881 POUNDS</td>
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<td>DIESEL FUEL #2 LOW SULFUR</td>
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</table>
Distance from Property: 0.066 mi. (348 ft.) W
Elevation: 501 ft. (Lower than TP)

SITE INFORMATION
UNIQUE ID: 3JK36Y18KQPO
SITE ID: FATR20053JK36Y18KQPO
NAME: AT&T CORP
ADDRESS: 121 SOUTH BRIERY
IRVING, TX 75060
SIGNED DATE: 2/6/2006
VALIDATION REPORT: THIS FACILITY PASSED ALL VALIDATION CHECKS.
MAILING ADDRESS: 898 MARIE LANE
CONYERS, GA 30094

SITE DETAILS
SITE TYPE: TELEPHONE COM, EXCEPT RADIO
CHEMICAL LOCATION:
EQUIPMENT ROOM
CHEMICAL AMOUNT: 5738 POUNDS
CHEMICAL LOCATION:
GENERATOR ROOM
CHEMICAL AMOUNT: NOT REPORTED
CHEMICAL LOCATION:
NEXT TO BLDG
CHEMICAL AMOUNT: 60269 POUNDS
CHEMICAL LOCATION:
POWER ROOM
CHEMICAL AMOUNT: NOT REPORTED
CHEMICAL LOCATION:
EQUIPMENT ROOM
CHEMICAL AMOUNT: 5738 POUNDS
CHEMICAL LOCATION:
POWER ROOM
CHEMICAL AMOUNT: NOT REPORTED
CHEMICAL LOCATION:
NEXT TO BLDG
CHEMICAL AMOUNT: 60269 POUNDS
CHEMICAL LOCATION:
GENERATOR ROOM
CHEMICAL AMOUNT: NOT REPORTED
CHEMICAL NAME: SULFURIC ACID
MAXIMUM AMOUNT: 5738 POUNDS
FIRE: NOT REPORTED GAS: NOT REPORTED LIQUID: YES SOLID: NOT REPORTED
PURE: YES MIXTURE: NOT REPORTED
CHEMICAL NAME: DIESEL FUEL #2
MAXIMUM AMOUNT: 60269 POUNDS
FIRE: YES GAS: NOT REPORTED LIQUID: YES SOLID: NOT REPORTED
PURE: YES MIXTURE: NOT REPORTED
MAP ID# 3  Distance from Property: 0.066 mi. (348 ft.) W  
Elevation: 501 ft. (Lower than TP)

SITE INFORMATION
UNIQUE ID: 3SBCIDA03432
SITE ID: FATR20063SBCIDA03432
NAME: AT&T TELEPHONE FACILITY
ADDRESS: 121 SOUTH BRIERY (POP)  
IRVING, TX 75060
SIGNED DATE: 2/1/2007
VALIDATION REPORT: THIS FACILITY PASSED ALL VALIDATION CHECKS.
MAILING ADDRESS: NOT REPORTED

SITE DETAILS
SITE TYPE: TELEPHONE COM, EXCEPT RADIO
CHEMICAL LOCATION:
BELOW GROUND TANK
CHEMICAL AMOUNT: 10000 GALLONS
CHEMICAL LOCATION:
INSIDE BUILDING
CHEMICAL AMOUNT: 5738.1304 POUNDS
CHEMICAL NAME: SULFURIC ACID
MAXIMUM AMOUNT: 5738.1304 POUNDS
FIRE: YES  GAS: NOT REPORTED  LIQUID: YES  SOLID: NOT REPORTED
PURE: NOT REPORTED  MIXTURE: YES
CHEMICAL NAME: DIESEL
MAXIMUM AMOUNT: 73040 POUNDS
FIRE: YES  GAS: NOT REPORTED  LIQUID: YES  SOLID: NOT REPORTED
PURE: NOT REPORTED  MIXTURE: YES

Back to Report Summary
## MAP ID# 4

**Distance from Property:** 0.096 mi. (507 ft.) W  
**Elevation:** 503 ft. (Equal to TP)

### FACILITY INFORMATION

<table>
<thead>
<tr>
<th>ID#</th>
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<tbody>
<tr>
<td>NAME</td>
<td>BUILDERS GYPSUM SUPPLY</td>
</tr>
<tr>
<td>ADDRESS</td>
<td>3220 ROCK ISLAND RD</td>
</tr>
<tr>
<td>CITY</td>
<td>IRVING, TX 75060</td>
</tr>
<tr>
<td>COUNTY</td>
<td>DALLAS</td>
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<tr>
<td>REGION</td>
<td>4</td>
</tr>
<tr>
<td>TYPE</td>
<td>FLEET REFUELING</td>
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<tr>
<td>BEGIN DATE</td>
<td>09/15/2005</td>
</tr>
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<td>STATUS</td>
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<td>EXEMPT STATUS</td>
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<td>RECORDS OFF-SITE</td>
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<td>NUMBER OF ACTIVE UNDERGROUND TANKS</td>
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<tr>
<td>NUMBER OF ACTIVE ABOVEGROUND TANKS</td>
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### CONTACT INFORMATION

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<tr>
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<tr>
<td>MAIL ADDRESS</td>
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<tr>
<td>CITY</td>
<td>NOT REPORTED</td>
</tr>
<tr>
<td>PHONE</td>
<td>(972) 3130054 0</td>
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### APPLICATION INFORMATION

- **RECEIVED DATE ON EARLIEST REGISTRATION FORM:** 11/30/2006
- **SIGNATURE DATE ON EARLIEST REGISTRATION FORM:** 11/30/2006
- **SIGNATURE NAME & TITLE:** CAYCE CAUCEY, TNK MANAGER
- **ENFORCEMENT ACTION DATE:** NOT REPORTED

### OWNER

**OWNER NUMBER:** CN600247795  
**NAME:** SUN COAST RESOURCES INC  
**CONTACT ADDRESS:** 7759 JOHNNY MORRIS RD       
  AUSTIN TX 78724

<table>
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<td>09/15/2006</td>
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<tr>
<td>CONTACT ROLE</td>
<td>OWNCON</td>
</tr>
<tr>
<td>CONTACT NAME</td>
<td>SUSAN TYLER</td>
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<tr>
<td>CONTACT TITLE</td>
<td>NOT REPORTED</td>
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<td>ORGANIZATION</td>
<td>SUN COAST RESOURCES INC</td>
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<tr>
<td>PHONE</td>
<td>7134296732 0</td>
</tr>
<tr>
<td>FAX</td>
<td>(713) 4298816</td>
</tr>
<tr>
<td>EMAIL</td>
<td><a href="mailto:STYLER@SUNCOASTRESOURCES.COM">STYLER@SUNCOASTRESOURCES.COM</a></td>
</tr>
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</table>

### OPERATOR

**OPERATOR NUMBER:** CN600247795  
**NAME:** SUN COAST RESOURCES INC  
**CONTACT ADDRESS:** 13511 REGIONAL DR       
  LAREDO TX 78045

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<td>CONTACT NAME</td>
<td>BRAD LUNAAS</td>
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Petroleum Storage Tanks (PST)

ORGANIZATION: NOT REPORTED
PHONE: NOT REPORTED
FAX: NOT REPORTED
EMAIL: NOT REPORTED

SELF-CERTIFICATION
-NO SELF-CERTIFICATION INFORMATION REPORTED-

CONSTRUCTION NOTIFICATION
NO CONSTRUCTION NOTIFICATION DATA REPORTED FOR THIS FACILITY

UNDERGROUND STORAGE TANK
NO UNDERGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY

ABOVEGROUND STORAGE TANK INFORMATION
AST ID #: 207608 MULTIPLE COMPARTMENT FLAG: NO
TANK ID: 4025 REGISTRATION DATE: 11/30/2006
INSTALLATION DATE: 09/15/2005 STATUS BEGIN DATE: 09/15/2005
TANK CAPACITY (GAL): 4000 REGULATORY STATUS: FULLY REGULATED
STATUS: IN USE SUBSTANCES: DIESEL

MATERIAL OF CONSTRUCTION
STEEL: YES CORRUGATED METAL: NO
FIBERGLASS: NO CONCRETE: NO
ALUMINIUM: NO

CONTAINMENT
EARTHEN DIKE: NO CONCRETE: NO
CONTAINMENT LINER: NO NONE: NO
STAGE I VAPOR RECOVERY: NOT REPORTED
STAGE I INSTALLATION DATE: NOT REPORTED

Back to Report Summary
### FACILITY INFORMATION

- **ID#:** 83563  
- **NAME:** BUILDERS GYPSUM SUPPLY  
- **ADDRESS:** 3220 ROCK ISLAND RD, IRVING, TX  75060  
- **COUNTY:** DALLAS  
- **REGION:** 4  
- **TYPE:** FLEET REFUELING  
- **BEGIN DATE:** 04/15/2005  
- **STATUS:** ACTIVE  
- **NUMBER OF ACTIVE UNDERGROUND TANKS:** NOT REPORTED  
- **NUMBER OF ACTIVE ABOVEGROUND TANKS:** 1

### CONTACT INFORMATION

- **NAME:** DANIEL MURPHY  
- **TITLE:** BRANCH MGR  
- **ORGANIZATION:** BUILDERS GYPSUM SUPPLY  
- **MAIL ADDRESS:** MAILING ADDRESS NOT REPORTED  
- **PHONE:** (972) 3490750

### APPLICATION INFORMATION

- **RECEIVED DATE ON EARLIEST REGISTRATION FORM:** 12/29/2009  
- **SIGNATURE DATE ON EARLIEST REGISTRATION FORM:** 12/28/2009  
- **SIGNATURE NAME & TITLE:** GREG ADKINSON, RESOURCE OPS  
- **ENFORCEMENT ACTION DATE:** NOT REPORTED

### OWNER

- **OWNER NUMBER:** CN603210501  
- **NAME:** ALLIED BUILDING PRODUCTS CORP  
- **ADDRESS:** 15 E UNION AVE, EAST RUTHERFORD NJ  07073  
- **TYPE:** CORPORATION/COMPANY  
- **BEGIN DATE:** 04/15/2005  
- **CONTACT ROLE:** OWNCON  
- **CONTACT NAME:** GREG ADKINSON  
- **CONTACT TITLE:** NOT REPORTED  
- **ORGANIZATION:** ALLIED BUILDING PRODUCTS CORP  
- **PHONE:** 7132636004  
- **FAX:** NOT REPORTED  
- **EMAIL:** NOT REPORTED

### OPERATOR

- **OPERATOR NUMBER:** CN603210501  
- **NAME:** ALLIED BUILDING PRODUCTS CORP  
- **ADDRESS:** 15 E UNION AVE, EAST RUTHERFORD NJ  07073  
- **TYPE:** CORPORATION/COMPANY  
- **BEGIN DATE:** 04/15/2005  
- **CONTACT ROLE:** OPRCON  
- **CONTACT NAME:** GREG ADKINSON  
- **CONTACT TITLE:** NOT REPORTED
ORGANIZATION: ALLIED BUILDING PRODUCTS CORP
PHONE: (713) 2636004 0
FAX: NOT REPORTED
EMAIL: NOT REPORTED

SELF-CERTIFICATION
-NO SELF-CERTIFICATION INFORMATION REPORTED-

CONSTRUCTION NOTIFICATION
NO CONSTRUCTION NOTIFICATION DATA REPORTED FOR THIS FACILITY

UNDERGROUND STORAGE TANK
NO UNDERGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY

ABOVEGROUND STORAGE TANK INFORMATION
AST ID #: 212987  MULTIPLE COMPARTMENT FLAG: NO
TANK ID: 1  REGISTRATION DATE: 12/29/2009
INSTALLATION DATE: 04/15/2005  STATUS BEGIN DATE: 04/15/2005
TANK CAPACITY (GAL): 4000  REGULATORY STATUS: FULLY REGULATED
STATUS: IN USE  SUBSTANCES: DIESEL

MATERIAL OF CONSTRUCTION
STEEL: YES  CORRUGATED METAL: NO
FIBERGLASS: NO  CONCRETE: NO
ALUMINIUM: NO

CONTAINMENT
EARTHEN DIKE: NO  CONCRETE: NO
CONTAINMENT LINER: YES  NONE: NO
STAGE I VAPOR RECOVERY: NOT REPORTED
STAGE I INSTALLATION DATE: NOT REPORTED

Back to Report Summary
MAP ID# 5
Distance from Property: 0.11 mi. (581 ft.) E
Elevation: 501 ft. (Lower than TP)

FACILITY INFORMATION
GEOSEARCH ID: 110074
LPST ID: 110074
FACILITY ID: 0013693
NAME: MAMMEN GLASS MIRROR INC
ADDRESS: 2924 ROCK ISLAND RD
IRVING, TX

LEAKING TANK DETAILS
LPST ID: 110074
NAME: MAMMEN GLASS MIRROR INC
FACILITY LOCATION: NOT REPORTED
PRIORITY CODE: 4.2 - NO GW IMPACT NO APPARENT THREATS OR IMPACTS TO RECEPTORS
CORRECTIVE ACTION STATUS CODE: 6A - FINAL CONCURRENCE ISSUED
CORRECTIVE ACTION START DATE: 12/11/1995
REPORTED DATE: 11/13/1995
ENTERED DATE: 12/11/1995

PRP INFORMATION
NAME: JOHNNY AND LORENE INC
ADDRESS: ADDRESS NOT REPORTED
IRVING TX 75060
CONTACT: NOT REPORTED
PHONE: NOT REPORTED

UNDERGROUND STORAGE TANK
TANK ID: 1
INSTALLATION DATE: 01/01/1981
TANK CAPACITY (GAL): 3000
STATUS: REMOVED FROM GROUND
INTERNAL PROTECTION DATE: NOT REPORTED
TANK DESIGN SINGLE WALL: NO
PIPE DESIGN SINGLE WALL: NO
MATERIAL: STEEL
CORROSION PROTECTION: NOT REPORTED
EXTERNAL CONTAINMENT: NOT REPORTED
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE
COMPARTMENT DETAILS
UST COMPARTMENT ID: 50832
TANK ID: 1
COMPARTMENT LETTER: A
SUBSTANCES: GASOLINE
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 3000
COMPARTMENT RELEASE DETECTION: NOT REPORTED
SPILL CONTAINMENT AND OVERFILL PREVENTION: NOT REPORTED

PIPING SYSTEMS
MATERIAL: STEEL
CORROSION PROTECTION: NOT REPORTED
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES: NOT REPORTED
CORROSION PROTECTION: NOT REPORTED
PIPE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

ABOVEGROUND STORAGE TANK INFORMATION
NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY
MAP ID# 5  Distance from Property: 0.11 mi. (581 ft.) E
Elevation: 501 ft. (Lower than TP)

PETROLEUM STORAGE TANKS (PST)

FACILITY INFORMATION
ID#: 13693
NAME: MAMMEN GLASS & MIRROR
ADDRESS: 2924 ROCK ISLAND RD
IRVING, TX  75060
COUNTY: DALLAS
REGION: 4
TYPE: FLEET REFUELING
BEGIN DATE: 08/08/1986
STATUS: INACTIVE
EXEMPT STATUS: NO
NUMBER OF ACTIVE UNDERGROUND TANKS: NOT REPORTED
NUMBER OF ACTIVE ABOVEGROUND TANKS: NOT REPORTED

APPLICATION INFORMATION:
RECEIVED DATE ON Earliest REGISTRATION FORM: 05/08/1986
SIGNATURE DATE ON Earliest REGISTRATION FORM: 04/18/1986
SIGNATURE NAME & TITLE: JAMES R MAMMEN, PART OWNER/OFC MFR
ENFORCEMENT ACTION DATE: NOT REPORTED

OWNER
OWNER NUMBER: CN600832950
NAME: JOHNNY AND LORENE INC
CONTACT ADDRESS: OWNER ADDRESS NOT REPORTED
CITY NOT REPORTED
TYPE: CORPORATION/COMPANY
BEGIN DATE: 08/08/1986
CONTACT ROLE: NOT REPORTED
CONTACT NAME: NOT REPORTED
CONTACT TITLE: NOT REPORTED
ORGANIZATION: NOT REPORTED
PHONE: NOT REPORTED
FAX: NOT REPORTED
EMAIL: NOT REPORTED

OPERATOR
NO OPERATOR INFORMATION REPORTED

SELF-CERTIFICATION
-NO SELF-CERTIFICATION INFORMATION REPORTED-

CONSTRUCTION NOTIFICATION
NO CONSTRUCTION NOTIFICATION DATA REPORTED FOR THIS FACILITY

UNDERGROUND STORAGE TANK
TANK ID: 1
INSTALLATION DATE: 01/01/1981
TANK CAPACITY (GAL): 3000
NUMBER OF COMPARTMENTS: 1
REGISTRATION DATE: 05/08/1986
EMPTY TANK: NOT EMPTY
Petroleum Storage Tanks (PST)

STATUS: REMOVED FROM GROUND
INTERNAL PROTECTION DATE: NOT REPORTED
TANK DESIGN SINGLE WALL: NO
PIPE DESIGN SINGLE WALL: NO
STATUS BEGIN DATE: 10/31/1995
REGULATORY STATUS: FULLY REGULATED
TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN DOUBLE WALL: NO

TANK DETAILS
MATERIAL:
STEEL
CORROSION PROTECTION: NOT REPORTED
EXTERNAL CONTAINMENT: NOT REPORTED
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID: 50832
TANK ID: 1
COMPARTMENT LETTER: A
SUBSTANCES: GASOLINE
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 3000
COMPARTMENT RELEASE DETECTION: NOT REPORTED
SPILL CONTAINMENT AND OVERFILL PREVENTION: NOT REPORTED

PIPING SYSTEMS
MATERIAL: STEEL
CORROSION PROTECTION: NOT REPORTED
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES: NOT REPORTED
PIPEING RELEASE DETECTION: NOT REPORTED
PIPE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

ABOVEGROUND STORAGE TANK INFORMATION
NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY

Back to Report Summary
### FACILITY INFORMATION
- **REGISTRATION#:** 35684
- **TNRCC ID #:** 12762
- **NAME:** SHERRILL STAKE
- **ADDRESS:** 2904 ROCK ISLAND RD, IRVING, TX 75060
- **CONTACT:** NOT REPORTED
- **PHONE:** NOT REPORTED
- **BUSINESS DESCRIPTION:** POSSIBLE DUPLICATE OF SWR #65784
- **INDUSTRIAL WASTE PERMIT #:** NOT REPORTED
- **MUNICIPAL WASTE PERMIT #:** NOT REPORTED
- **SIC CODE:** NOT REPORTED
- **WASTE GENERATOR:** YES
- **WASTE RECEIVER:** NO
- **WASTE TRANSPORTER:** NO
- **TRANSFER FACILITY:** NO
- **MAQUILADORA (MEXICAN FACILITY):** NO
- **STATUS:** INACTIVE
- **AMOUNT OF WASTE GENERATED:** NOT A HW GENERATOR
- **GENERATOR TYPE:** NOT REPORTED
- **THIS FACILITY IS A NOTIFIER**
- **THIS FACILITY IS NOT A STEERS REPORTER - (STATE OF TEXAS ENVIRONMENTAL ELECTRONIC REPORTING SYSTEM)**
- **THIS FACILITY IS NOT REQUIRED TO SUBMIT AN ANNUAL WASTE SUMMARY REPORT**
- **THIS FACILITY IS NOT INVOLVED IN RECYCLING ACTIVITIES**
- **LAST UPDATE TO TRACS (TCEQ REGULATORY ACTIVITIES AND COMPLIANCE SYSTEM):** 09/11/2011

### ACTIVITIES
- **ACTIVITY TYPE:** UNKNOWN
- **ACTIVITY DESCRIPTION:** NOT REPORTED

### OWNER INFORMATION
- **NAME:** SHERRILL STAKE CO
- **ADDRESS:** 2904 ROCK ISLAND RD, IRVING, TX 75060
- **PHONE:** NOT REPORTED

---

Back to Report Summary
### Industrial and Hazardous Waste Sites (IHW)

**MAP ID# 6**

Distance from Property: 0.203 mi. (1,072 ft.) E  
Elevation: 501 ft. (Lower than TP)

<table>
<thead>
<tr>
<th>FACILITY INFORMATION</th>
<th>OWNER INFORMATION</th>
</tr>
</thead>
<tbody>
<tr>
<td>REGISTRATION#: 65784</td>
<td>EPA ID: NOT REPORTED</td>
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<tr>
<td>TNRCC ID #: 21198</td>
<td>NAME: SHERRILL STAKE CO</td>
</tr>
<tr>
<td>NAME: SHERRILL STAKE</td>
<td>ADDRESS: 2904 ROCK ISLAND RD</td>
</tr>
<tr>
<td>ADDRESS: 2904 ROCK ISLAND RD</td>
<td>IRVING, TX 75060</td>
</tr>
<tr>
<td>CONTACT: NOT REPORTED</td>
<td>PHONE: NOT REPORTED</td>
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</tbody>
</table>

**Business Description:** This registration was inactivated because this facility was registered prior to 1994 and no waste activity was reported in 1994, 1995 and 1996. 11/5/01 Possible

**Activities**

- **Activity Type:** UNKNOWN
- **Activity Description:** NOT REPORTED

**Waste**

- **No Records**
MAP ID# 6  Distance from Property: 0.203 mi. (1,072 ft.) E
Elevation: 501 ft. (Lower than TP)

FACILITY INFORMATION
EPA ID#: TXD000016014  OWNER TYPE: PRIVATE
NAME: SHERRILL STAKE COMPANY INC  OWNER NAME: SHERRILL STAKE COMPANY INC
ADDRESS: 2904 ROCK ISLAND RD  OPERATOR TYPE: PRIVATE
IRVING, TX 75060  OPERATOR NAME: SHERRILL STAKE COMPANY INC

CONTACT NAME: ENVIRONMENTAL MANAGER
CONTACT ADDRESS: 2904 ROCK ISLAND ROAD
IRVING TX 75060
CONTACT PHONE: NOT REPORTED
NON-NOTIFIER: NOT A NON-NOTIFIER
DATE RECEIVED BY AGENCY: 07/27/2001

CERTIFICATION  - NO CERTIFICATION REPORTED -

INDUSTRY CLASSIFICATION (NAICS)
3219 - OTHER WOOD PRODUCT MANUFACTURING
42199 - OTHER MISCELLANEOUS DURABLE GOODS WHOLESALERS

CURRENT ACTIVITY INFORMATION

GENERATOR STATUS: NON-GENERATOR  LAST UPDATED DATE: 03/25/2004
SUBJECT TO CORRECTIVE ACTION UNIVERSE: NO
TDSFs POTENTIALLY SUBJECT TO CORRECTIVE ACTION UNDER 3004 (u)/(v) UNIVERSE: NO
TDSFs ONLY SUBJECT TO CORRECTIVE ACTION UNDER DISCRETIONARY AUTHORITIES UNIVERSE: NO
NON TSDFs WHERE RCRA CORRECTIVE ACTION HAS BEEN IMPOSED UNIVERSE: NO
CORRECTIVE ACTION WORKLOAD UNIVERSE: NO

IMPORTER: NO  UNDERGROUND INJECTION: NO
MIXED WASTE GENERATOR: NO  UNIVERSAL WASTE DESTINATION FACILITY: NO
RECYCLER: NO  TRANSFER FACILITY: NO
TRANSPORTER: NO  USED OIL FUEL BURNER: NO
ONSITE BURNER EXEMPTION: NO  USED OIL PROCESSOR: NO
FURNACE EXEMPTION: NO  USED OIL FUEL MARKETER TO BURNER: NO
USED OIL REFINER: NO  SPECIFICATION USED OIL MARKETER: NO
USED OIL TRANSFER FACILITY: NO  USED OIL TRANSPORTER: NO

COMPLIANCE, MONITORING AND ENFORCEMENT INFORMATION

EVALUATIONS  - NO EVALUATIONS REPORTED -
VIOLATIONS  - NO VIOLATIONS REPORTED -
ENFORCEMENTS  - NO ENFORCEMENTS REPORTED -

HAZARDOUS WASTE

- NO HAZARDOUS WASTE INFORMATION REPORTED -

UNIVERSAL WASTE  - NO UNIVERSAL WASTE REPORTED -
CORRECTIVE ACTION AREA  - NO CORRECTIVE ACTION AREA INFORMATION REPORTED -
CORRECTIVE ACTION EVENT  - NO CORRECTIVE ACTION EVENT REPORTED -

Back to Report Summary
MAP ID# 7  
Distance from Property: 0.215 mi. (1,135 ft.) NW  
Elevation: 510 ft. (Higher than TP)

FACILITY INFORMATION

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<td>TNRCC ID #</td>
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<td>10990 ROE AVE</td>
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<td>OVERLAND PARK, KS 66211</td>
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<tr>
<td>CONTACT</td>
<td>JAMIE HAINES</td>
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ACTIVITIES

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WASTE

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<td>GENERATOR'S DESCRIPTION OF WASTE</td>
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GENERATOR’S DESCRIPTION OF WASTE: CLEANUP OF NON REGULATED HAZARDOUS SUBSTANCES
WASTE ID: 367009
WASTE CODE STATUS: ACTIVE
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: YES
GENERATOR’S DESCRIPTION OF WASTE: NONREGULATED INORGANIC SOLID FROM UNKNOWN DRUM
WASTE ID: 367010
WASTE CODE STATUS: INACTIVE
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: NO
GENERATOR’S DESCRIPTION OF WASTE: NONREGULATED ORGANIC LIQUID FROM UNKNOWN DRUM; INITIAL WASTE CODE DETERMINATION
WASTE ID: 368123
WASTE CODE STATUS: ACTIVE
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: YES
GENERATOR’S DESCRIPTION OF WASTE: NONREG ORGANIC LIQUID FROM AN UNKNOWN DRUM
WASTE ID: 371214
WASTE CODE STATUS: ACTIVE
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: YES
GENERATOR’S DESCRIPTION OF WASTE: EMPTY TOTE (RESIDUE ONLY) LAST HELD ORGANIC MATERIALS
WASTE ID: 220247
WASTE CODE STATUS: ACTIVE
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: YES
GENERATOR’S DESCRIPTION OF WASTE: ABSORBENTS FROM NONHAZ LIQUID SPILL CLEANUP FROM DAMAGED FREIGHT
WASTE ID: 227901
WASTE CODE STATUS: ACTIVE
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: YES
GENERATOR’S DESCRIPTION OF WASTE: NONHAZARDOUS, NONREGULATED INORGANIC SOLIDS AND CLEANUP DEBRIS
WASTE ID: 229158
WASTE CODE STATUS: ACTIVE
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: YES
GENERATOR’S DESCRIPTION OF WASTE: NON HAZARDOUS ORGANIC SOLID PRODUCTS
WASTE ID: 294868
WASTE CODE STATUS: NOT REPORTED
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: NO
GENERATOR’S DESCRIPTION OF WASTE: NOT REPORTED
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WASTE IS TREATED OFF SITE: NO
GENERATOR'S DESCRIPTION OF WASTE: NOT REPORTED

WASTE ID: 302909
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WASTE IS TREATED OFF SITE: NO
GENERATOR'S DESCRIPTION OF WASTE: NOT REPORTED

WASTE ID: 302910
WASTE CODE STATUS: NOT REPORTED
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WASTE IS TREATED OFF SITE: NO
GENERATOR'S DESCRIPTION OF WASTE: NOT REPORTED

WASTE ID: 302911
WASTE CODE STATUS: NOT REPORTED
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WASTE IS TREATED OFF SITE: NO
GENERATOR'S DESCRIPTION OF WASTE: NOT REPORTED

WASTE ID: 302912
WASTE CODE STATUS: NOT REPORTED
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: NO
GENERATOR'S DESCRIPTION OF WASTE: NOT REPORTED

WASTE ID: 302913
WASTE CODE STATUS: NOT REPORTED
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: NO
GENERATOR'S DESCRIPTION OF WASTE: NOT REPORTED

WASTE ID: 302914
WASTE CODE STATUS: NOT REPORTED
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: NO
GENERATOR'S DESCRIPTION OF WASTE: NOT REPORTED

WASTE ID: 302915
WASTE CODE STATUS: NOT REPORTED
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: NO
GENERATOR'S DESCRIPTION OF WASTE: NOT REPORTED

WASTE ID: 302245
WASTE CODE STATUS: NOT REPORTED
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: NO
GENERATOR'S DESCRIPTION OF WASTE: NOT REPORTED

WASTE ID: 302246
WASTE CODE STATUS: NOT REPORTED
Industrial and Hazardous Waste Sites (IHW)

WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: NO
GENERATOR'S DESCRIPTION OF WASTE: NOT REPORTED

WASTE ID: 302247
WASTE CODE STATUS: NOT REPORTED
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: NO
GENERATOR'S DESCRIPTION OF WASTE: NOT REPORTED

WASTE ID: 302248
WASTE CODE STATUS: NOT REPORTED
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: NO
GENERATOR'S DESCRIPTION OF WASTE: NOT REPORTED

WASTE ID: 302249
WASTE CODE STATUS: NOT REPORTED
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: NO
GENERATOR'S DESCRIPTION OF WASTE: NOT REPORTED

WASTE ID: 302250
WASTE CODE STATUS: NOT REPORTED
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: NO
GENERATOR'S DESCRIPTION OF WASTE: NOT REPORTED

WASTE ID: 302251
WASTE CODE STATUS: NOT REPORTED
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: NO
GENERATOR'S DESCRIPTION OF WASTE: NOT REPORTED

WASTE ID: 302252
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GENERATOR'S DESCRIPTION OF WASTE: NOT REPORTED

WASTE ID: 302290
WASTE CODE STATUS: NOT REPORTED
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WASTE IS TREATED OFF SITE: NO
GENERATOR'S DESCRIPTION OF WASTE: NOT REPORTED

WASTE ID: 50608
WASTE CODE STATUS: INACTIVE
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: YES
GENERATOR'S DESCRIPTION OF WASTE: NOT REPORTED

WASTE ID: 65502
WASTE CODE STATUS: INACTIVE
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: NO
GENERATOR'S DESCRIPTION OF WASTE: WASTE ANTIFREEZE WITH LEAD

WASTE ID: 170428
WASTE CODE STATUS: INACTIVE
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: YES
GENERATOR'S DESCRIPTION OF WASTE: ACIDIC MATERIAL (NO NITRIC) AND DEBRIS GENERATED FROM SPILL CLEANUP OF DAMAWASTE

WASTE ID: 209176
WASTE CODE STATUS: ACTIVE
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: YES
GENERATOR'S DESCRIPTION OF WASTE: ACIDIC MATERIAL (NO NITRIC) GENERATED FROM SPILL CLEANUP OF DAMAGED FREIGHT.

WASTE ID: 157802
WASTE CODE STATUS: INACTIVE
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: YES
GENERATOR'S DESCRIPTION OF WASTE: WASTE DEBRIS FROM CLEANUP OF CORROSIVE LIQUIDS WASTE INACTIVATED DUE TO SOURCE

WASTE ID: 157794
WASTE CODE STATUS: INACTIVE
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: YES
GENERATOR'S DESCRIPTION OF WASTE: ALKALINE MATERIAL FROM CLEANUP OF HAZARDOUS MATERIALS SPILL.; ONE TIME SHIPMENT.

WASTE ID: 187601
WASTE CODE STATUS: INACTIVE
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: YES
GENERATOR'S DESCRIPTION OF WASTE: SODIUM HYDROSULFIDE CONTAMINATED DEBRIS GENERATED FROM DAMAGED FREIGHT. WASTE

WASTE ID: 187598
WASTE CODE STATUS: INACTIVE
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: YES
GENERATOR'S DESCRIPTION OF WASTE: METHYLENE CHLORIDE, CRESYLIC ACID AND DEBRIS GENERATED FROM DAMAGED FREIGHT. WA

WASTE ID: 170429
WASTE CODE STATUS: INACTIVE
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: YES
GENERATOR'S DESCRIPTION OF WASTE: PAINT CONTAMINATED DEBRIS GENERATED FROM SPILL CLEANUP OF DAMAGED FREIGHT. WASTE
WASTE ID: 187589  
WASTE CODE STATUS: ACTIVE  
WASTE IS RADIOACTIVE: NO  
WASTE IS TREATED OFF SITE: YES  
GENERATOR’S DESCRIPTION OF WASTE: PAINT AND PAINT-RELATED MATERIAL WASTE GENERATED FROM DAMAGED FREIGHT.

WASTE ID: 187591  
WASTE CODE STATUS: INACTIVE  
WASTE IS RADIOACTIVE: NO  
WASTE IS TREATED OFF SITE: YES  
GENERATOR’S DESCRIPTION OF WASTE: ALUMINUM ISOPROPOXIDE GENERATED FROM DAMAGED FREIGHT. WASTE INACTIVATED DUE TO

WASTE ID: 187594  
WASTE CODE STATUS: INACTIVE  
WASTE IS RADIOACTIVE: NO  
WASTE IS TREATED OFF SITE: YES  
GENERATOR’S DESCRIPTION OF WASTE: FLAMMABLE MATERIAL AND DEBRIS (XYLENE, CARBON TETRACHLORIDE) GENERATED FROM DAMAGED FREIGHT.

WASTE ID: 187595  
WASTE CODE STATUS: INACTIVE  
WASTE IS RADIOACTIVE: NO  
WASTE IS TREATED OFF SITE: YES  
GENERATOR’S DESCRIPTION OF WASTE: LEAD CHROMATE PAINT AND DEBRIS GENERATED FROM DAMAGED FREIGHT.

WASTE INACTIVATE

WASTE ID: 187605  
WASTE CODE STATUS: INACTIVE  
WASTE IS RADIOACTIVE: NO  
WASTE IS TREATED OFF SITE: YES  
GENERATOR’S DESCRIPTION OF WASTE: CORROSIVE MATERIAL (TRIETHANOLAMINE AND DEBRIS; SODIUM SULFITE, N-AMINO ETHYLETH

WASTE ID: 187607  
WASTE CODE STATUS: INACTIVE  
WASTE IS RADIOACTIVE: NO  
WASTE IS TREATED OFF SITE: YES  
GENERATOR’S DESCRIPTION OF WASTE: PAINT WITH METHYL ETHYL KETONE AND DEBRIS GENERATED FROM DAMAGED FREIGHT.

WASTE ID: 203577  
WASTE CODE STATUS: INACTIVE  
WASTE IS RADIOACTIVE: NO  
WASTE IS TREATED OFF SITE: YES  
GENERATOR’S DESCRIPTION OF WASTE: PAINT AND DEBRIS GENERATED FROM SPILL CLEANUP OF DAMAGED FREIGHT.

ONE TIMESHIPPM

WASTE ID: 209175  
WASTE CODE STATUS: ACTIVE  
WASTE IS RADIOACTIVE: NO  
WASTE IS TREATED OFF SITE: YES
GENERATOR'S DESCRIPTION OF WASTE: CORROSIVE MATERIAL AND DEBRIS (SODIUM CARBONATE, HYDROQUINONE) GENERATED FROM SP
WASTE ID: 160416
WASTE CODE STATUS: INACTIVE
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: YES
GENERATOR'S DESCRIPTION OF WASTE: PARTS WASHER SOLVENT FROM GARAGE OPERATION WASTE INACTIVATED DUE TO SOURCEREDUC
WASTE ID: 157801
WASTE CODE STATUS: INACTIVE
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: YES
GENERATOR'S DESCRIPTION OF WASTE: WASTE DEBRIS FROM CLEANUP OF HAZARDOUS MATERIALS THAT ARE FLAMMABLE WASTE INACT
WASTE ID: 157793
WASTE CODE STATUS: INACTIVE
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: YES
GENERATOR'S DESCRIPTION OF WASTE: WASTE FROM A SPILL CLEANUP OF HAZARDOUS MATERIALS THAT ARE FLAMMABLE WASTE INACT
WASTE ID: 187606
WASTE CODE STATUS: INACTIVE
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: YES
GENERATOR'S DESCRIPTION OF WASTE: WASTE PAINT AND DEBRIS GENERATED FROM DAMAGED FREIGHT.; ONE TIME SHIPMENT.
WASTE ID: 187593
WASTE CODE STATUS: INACTIVE
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: YES
GENERATOR'S DESCRIPTION OF WASTE: LITHIUM ALKYLs AND DEBRIS GENERATED FROM DAMAGED FREIGHT. WASTE INACTIVATED DUE
WASTE ID: 187604
WASTE CODE STATUS: INACTIVE
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: YES
GENERATOR'S DESCRIPTION OF WASTE: WASTE POTASSIUM METHYLDITHIOCARBAMATE AND DEBRIS GENERATED FROM DAMAGED FREIGHT.
WASTE ID: 157803
WASTE CODE STATUS: INACTIVE
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: YES
GENERATOR'S DESCRIPTION OF WASTE: WASTE DEBRIS FROM CLEANUP OF PETROLEUM DISTILLATES WASTE INACTIVATED DUE TO SOUR
WASTE ID: 157795
WASTE CODE STATUS: INACTIVE
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: YES
GENERATOR'S DESCRIPTION OF WASTE: WASTE DEBRIS FROM SPILL CLEANUP OF PETROLEUM DISTILLATES
WASTE INACTIVATED DUE TO
WASTE ID: 187590
WASTE CODE STATUS: INACTIVE
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: YES
GENERATOR'S DESCRIPTION OF WASTE: FLAMMABLE MATERIAL AND DEBRIS (KC-3 THINNER) GENERATED FROM DAMAGED FREIGHT. WA
WASTE ID: 157805
WASTE CODE STATUS: INACTIVE
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: YES
GENERATOR'S DESCRIPTION OF WASTE: WASTE DEBRIS FROM CLEANUP OF PYRIDINE SPILL WASTE INACTIVATED DUE TO ONE-TIME S
WASTE ID: 157806
WASTE CODE STATUS: INACTIVE
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: YES
GENERATOR'S DESCRIPTION OF WASTE: WASTE DEBRIS FROM CLEANUP OF METHANOL SOLUTION WASTE INACTIVATED DUE TO ONE-TIME
WASTE ID: 157807
WASTE CODE STATUS: INACTIVE
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: YES
GENERATOR'S DESCRIPTION OF WASTE: WASTE DEBRIS FROM CLEANUP OF ETHYL ACETATE WASTE INACTIVATED DUE TO ONE-TIME SH
WASTE ID: 133981
WASTE CODE STATUS: INACTIVE
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: YES
GENERATOR'S DESCRIPTION OF WASTE: WASTE ANTIFREEZE FROM VEHICLE FLEET COOLING SYSTEMS. WASTE INACTIVATED DUE TO
WASTE ID: 157796
WASTE CODE STATUS: INACTIVE
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: YES
GENERATOR'S DESCRIPTION OF WASTE: WASTE DEBRIS FROM CLEANUP OF HAZARDOUS MATERIAL - (TETRAHYDROFURAN SPILL) WASTE I
WASTE ID: 187597
WASTE CODE STATUS: INACTIVE
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: YES
GENERATOR'S DESCRIPTION OF WASTE: PEROXACETIC ACID, HYDROGEN PEROXIDE AND DEBRIS GENERATED FROM
DAMAGED FREIGHT.

WASTE ID: 187600
WASTE CODE STATUS: INACTIVE
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: YES
GENERATOR’S DESCRIPTION OF WASTE: WASTE FLAMMABLE LIQUIDS (TOLUENE, XYLENE) AND DEBRIS GENERATED FROM DAMAGED FREIGHT

WASTE ID: 367011
WASTE CODE STATUS: ACTIVE
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: YES
GENERATOR’S DESCRIPTION OF WASTE: IGNITABLE ORGANIC LIQUID FROM UNKNOWN DRUM

WASTE ID: 220246
WASTE CODE STATUS: ACTIVE
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: YES
GENERATOR’S DESCRIPTION OF WASTE: TOXIC LIQUID, ORGANIC FROM SPILL CLEANUP OF DAMAGED FREIGHT

WASTE ID: 157804
WASTE CODE STATUS: INACTIVE
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: YES
GENERATOR’S DESCRIPTION OF WASTE: WASTE DEBRIS FROM CLEANUP OF BARIUM CHLORIDE WASTE INACTIVATED DUE TO ONE-TIME

WASTE ID: 157798
WASTE CODE STATUS: INACTIVE
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: YES
GENERATOR’S DESCRIPTION OF WASTE: WASTE FLUORESCENT LIGHT BULBS WASTE INACTIVATED DUE TO RULE CHANGE.

WASTE ID: 187596
WASTE CODE STATUS: INACTIVE
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: YES
GENERATOR’S DESCRIPTION OF WASTE: OXIDIZING SOLIDS AND DEBRIS (LEAD DIOXIDE, LEAD OXIDE) GENERATED FROM DAMAGED FR

WASTE ID: 187587
WASTE CODE STATUS: INACTIVE
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: YES
GENERATOR’S DESCRIPTION OF WASTE: HAZARDOUS WASTE GENERATED FROM DAMAGED FREIGHT (TURCAM PESTICIDE) WASTE INACTI

WASTE ID: 187588
WASTE CODE STATUS: INACTIVE
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: YES
GENERATOR'S DESCRIPTION OF WASTE: HAZARDOUS WASTE GENERATED FROM DAMAGED FREIGHT (CARBAMATE PESTICIDES). WASTE IN
WASTE ID: 187599
WASTE CODE STATUS: INACTIVE
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: YES
GENERATOR'S DESCRIPTION OF WASTE: POISONS: PESTICIDES/HALOGENATED (CRESYLIC ACID, METHYLENE CHLORIDE) AND DEBRIS
WASTE ID: 187602
WASTE CODE STATUS: INACTIVE
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: YES
GENERATOR'S DESCRIPTION OF WASTE: POISONS: PESTICIDES/HALOGENATED (CADMIUM OXIDE, POTASSIUM HYDROXIDE) AND DEBRIS
WASTE ID: 187603
WASTE CODE STATUS: INACTIVE
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: YES
GENERATOR'S DESCRIPTION OF WASTE: POISONS: PESTICIDES/HALOGENATED (BARIUM SULFATE, PHTHALOCYANINE BLUE PIGMENT A
WASTE ID: 203578
WASTE CODE STATUS: INACTIVE
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: YES
GENERATOR'S DESCRIPTION OF WASTE: DEBRIS CONTAMINATED WITH TOLUENE DIISOCYANATE GENERATED FROM DAMAGED FREIGHT;
WASTE ID: 157797
WASTE CODE STATUS: INACTIVE
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: YES
GENERATOR'S DESCRIPTION OF WASTE: WASTE DEBRIS FROM CLEANUP OF 4-DICHLOROBENZENE SPILL WASTE INACTIVATED DUE TO ONE-TIM
WASTE ID: 157799
WASTE CODE STATUS: INACTIVE
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: YES
GENERATOR'S DESCRIPTION OF WASTE: WASTE DEBRIS FROM SPILL CLEANUP OF TOLUENE SPILL WASTE INACTIVATED DUE TO ONE-TIM
WASTE ID: 157800
WASTE CODE STATUS: INACTIVE
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: YES
GENERATOR'S DESCRIPTION OF WASTE: WASTE DEBRIS FROM SPILL CLEANUP OF PARA-CRESOL WASTE INACTIVATED DUE TO ONE-TIM
WASTE ID: 187592
WASTE CODE STATUS: INACTIVE
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: YES
GENERATOR'S DESCRIPTION OF WASTE: OXIDIZER CONTAMINATED MATERIAL AND DEBRIS GENERATED FROM DAMAGED FREIGHT

WASTE ID: 220248
WASTE CODE STATUS: ACTIVE
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: YES
GENERATOR'S DESCRIPTION OF WASTE: ABSORBENTS FROM FLAMMABLE LIQUID OTHER THAN PAINT SPILLS FROM DAMAGED FREIGHT

WASTE ID: 157792
WASTE CODE STATUS: INACTIVE
WASTE IS RADIOACTIVE: NO
WASTE IS TREATED OFF SITE: YES
GENERATOR'S DESCRIPTION OF WASTE: CHANGING ANTI-FREEZE IN TRACTORS  WASTE INACTIVATED DUE TO SOURCE REDUCTION.
### Leaking Petroleum Storage Tanks (LPST)

**MAP ID# 7**

Distance from Property: 0.215 mi. (1,135 ft.) NW  
Elevation: 510 ft. (Higher than TP)

#### FACILITY INFORMATION

- **GEOSEARCH ID:** 091087
- **LPST ID:** 091087  
- **FACILITY ID:** 0002717  
- **NAME:** ROADWAY EXPRESS INC  
- **ADDRESS:** 200 N BELT LINE RD  
  IRVING, TX

#### LEAKING TANK DETAILS

- **LPST ID:** 091087
- **NAME:** ROADWAY EXPRESS INC
- **FACILITY LOCATION:** NOT REPORTED
- **PRIORITY CODE:** 4.1 - GW IMPACTED NO APPARENT THREATS OR IMPACTS TO RECEP'TORS
- **CORRECTIVE ACTION STATUS CODE:** 6A - FINAL CONCURRENCE ISSUED
- **CORRECTIVE ACTION START DATE:** 6/13/1986
- **REPORTED DATE:** 6/13/1986
- **ENTERED DATE:** 6/13/1986

#### PRP INFORMATION

- **NAME:** ROADWAY EXPRESS INC
- **ADDRESS:** ADDRESS NOT REPORTED  
  AKRON OH 44309
- **CONTACT:** NOT REPORTED
- **PHONE:** NOT REPORTED

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### UNDERGROUND STORAGE TANK

- **TANK ID:** 1
- **NUMBER OF COMPARTMENTS:** 1
- **INSTALLATION DATE:** 02/01/1988
- **REGISTRATION DATE:** 05/08/1986
- **TANK CAPACITY (GAL):** 20000
- **EMPTY TANK:** NOT EMPTY
- **STATUS:** IN USE
- **STATUS BEGIN DATE:** 02/01/1988
- **INTERNAL PROTECTION DATE:** NOT REPORTED
- **REGULATORY STATUS:** FULLY REGULATED
- **TANK DESIGN SINGLE WALL:** YES
- **TANK DESIGN DOUBLE WALL:** NO
- **PIPE DESIGN SINGLE WALL:** NO
- **PIPE DESIGN DOUBLE WALL:** YES

#### TANK DETAILS

- **MATERIAL:** FRP
- **CORROSION PROTECTION:**
  - **FRP TANK OR PIPING (NONCORRODIBLE)**
- **EXTERNAL CONTAINMENT:**
  - **TANK SYNTHETIC TANK-PIT/PIPING-TRENCH LINER**
- **TANK COMPLIANCE FLAG:**
  - **CORROSION PROTECTION COMPLIANCE FLAG:** YES
  - **CORROSION PROTECTION VARIANCE:** NO VARIANCE

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Leaking Petroleum Storage Tanks (LPST)

COMPARTMENT DETAILS
UST COMPARTMENT ID: 9721
TANK ID: 1
COMPARTMENT LETTER: A
SUBSTANCES: DIESEL
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 20000
COMPARTMENT RELEASE DETECTION: MONITORING OF SECONDARY CONTAINMENT BARRIER, SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL
SPILL CONTAINMENT AND OVERFILL PREVENTION: TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP, FACTORY - BUILT
SPILL CONTAINER/BUCKET/SUMP, DELIVERY SHUT-OFF VALVE

PIPING SYSTEMS
MATERIAL: FRP
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES: NOT REPORTED
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)
PIPE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

TANK ID: 10
INSTALLATION DATE: 01/01/1965
TANK CAPACITY (GAL): 2000
STATUS: REMOVED FROM GROUND
INTERNAL PROTECTION DATE: NOT REPORTED
TANK DESIGN SINGLE WALL: NO
PIPE DESIGN SINGLE WALL: NO
NUMBER OF COMPARTMENTS: 1
REGISTRATION DATE: 05/08/1986
EMPTY TANK: NOT EMPTY
STATUS BEGIN DATE: 12/31/1988
REGULATORY STATUS: FULLY REGULATED
TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN DOUBLE WALL: NO

TANK DETAILS
MATERIAL: STEEL
CORROSION PROTECTION: NOT REPORTED
EXTERNAL CONTAINMENT: NOT REPORTED
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID: 9718
TANK ID: 10
COMPARTMENT LETTER: A
SUBSTANCES: USED OIL
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 2000
COMPARTMENT RELEASE DETECTION: NOT REPORTED
Leaking Petroleum Storage Tanks (LPST)

SPILL CONTAINMENT AND OVERFILL PREVENTION: NOT REPORTED

PIPING SYSTEMS
MATERIAL: NOT REPORTED
CORROSION PROTECTION: NOT REPORTED
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES: NOT REPORTED

CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

TANK ID: 11
INSTALLATION DATE: 01/01/1965
TANK CAPACITY (GAL): 8000
STATUS: REMOVED FROM GROUND
INTERNAL PROTECTION DATE: NOT REPORTED
TANK DESIGN SINGLE WALL: NO
PIPE DESIGN SINGLE WALL: NO

NUMBER OF COMPARTMENTS: 1
REGISTRATION DATE: 05/08/1986
EMPTY TANK: NOT EMPTY
STATUS BEGIN DATE: 12/31/1988
REGULATORY STATUS: FULLY REGULATED
TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN DOUBLE WALL: NO

TANK DETAILS
MATERIAL:
STEEL
CORROSION PROTECTION:
NOT REPORTED
EXTERNAL CONTAINMENT:
NOT REPORTED
TANK COMPLIANCE FLAG
NOT REPORTED
CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID: 9717
TANK ID: 11
COMPARTMENT LETTER: A
SUBSTANCES: USED OIL
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 8000
COMPARTMENT RELEASE DETECTION: NOT REPORTED
SPILL CONTAINMENT AND OVERFILL PREVENTION: NOT REPORTED

PIPING SYSTEMS
MATERIAL: NOT REPORTED
CORROSION PROTECTION: NOT REPORTED
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES: NOT REPORTED

CORROSION PROTECTION COMPLIANCE FLAG: NO
Leaking Petroleum Storage Tanks (LPST)

CORROSION PROTECTION VARIANCE: NO VARIANCE

TANK ID: 1A  NUMBER OF COMPARTMENTS: 1
INSTALLATION DATE: 01/01/1965  REGISTRATION DATE: 05/08/1986
TANK CAPACITY (GAL): 10000  EMPTY TANK: NOT EMPTY
STATUS: REMOVED FROM GROUND  STATUS BEGIN DATE: 12/31/1988
INTERNAL PROTECTION DATE: NOT REPORTED  REGULATORY STATUS: FULLY REGULATED
TANK DESIGN SINGLE WALL: NO  TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN SINGLE WALL: NO  PIPE DESIGN DOUBLE WALL: NO

TANK DETAILS

MATERIAL: STEEL
CORROSION PROTECTION: NOT REPORTED
EXTERNAL CONTAINMENT: NOT REPORTED
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS

UST COMPARTMENT ID: 9708
TANK ID: 1A
COMPARTMENT LETTER: A
SUBSTANCES: DIESEL
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 10000
COMPARTMENT RELEASE DETECTION: NOT REPORTED
SPILL CONTAINMENT AND OVERFILL PREVENTION: NOT REPORTED

PIPING SYSTEMS

MATERIAL: NOT REPORTED
CORROSION PROTECTION: NOT REPORTED
EXTERNAL CONTAINMENT: NOT REPORTED,
CONNECTORS & VALVES:
NOT REPORTED
CORROSION PROTECTION: NOT REPORTED
PIPE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

TANK ID: 2  NUMBER OF COMPARTMENTS: 1
INSTALLATION DATE: 02/01/1988  REGISTRATION DATE: 05/08/1986
TANK CAPACITY (GAL): 20000  EMPTY TANK: NOT EMPTY
STATUS: IN USE  STATUS BEGIN DATE: 02/01/1988
INTERNAL PROTECTION DATE: NOT REPORTED  REGULATORY STATUS: FULLY REGULATED
TANK DESIGN SINGLE WALL: YES  TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN SINGLE WALL: NO  PIPE DESIGN DOUBLE WALL: YES

TANK DETAILS

MATERIAL:
Leaking Petroleum Storage Tanks (LPST)

FRP
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT:
TANK SYNTHETIC TANK-PIT/PIPING-TRENCH LINER
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID: 9722
TANK ID: 2
COMPARTMENT LETTER: A
SUBSTANCES: DIESEL
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 20000
COMPARTMENT RELEASE DETECTION: MONITORING OF SECONDARY CONTAINMENT BARRIER,SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL
SPILL CONTAINMENT AND OVERFILL PREVENTION: TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE

PIPING SYSTEMS
MATERIAL: FRP
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES:
NOT REPORTED
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)
PIPE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE
TANK ID: 2A
INSTALLATION DATE: 01/01/1965
TANK CAPACITY (GAL): 10000
STATUS: REMOVED FROM GROUND
INTERNAL PROTECTION DATE: NOT REPORTED
TANK DESIGN SINGLE WALL: NO
PIPE DESIGN SINGLE WALL: NO
NUMBER OF COMPARTMENTS: 1
REGISTRATION DATE: 05/08/1986
EMPTY TANK: NOT EMPTY
STATUS BEGIN DATE: 12/31/1988
REGULATORY STATUS: FULLY REGULATED
TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN DOUBLE WALL: NO

TANK DETAILS
MATERIAL:
STEEL
CORROSION PROTECTION:
NOT REPORTED
EXTERNAL CONTAINMENT:
NOT REPORTED
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE
COMPARTMENT DETAILS
UST COMPARTMENT ID: 9714
TANK ID: 2A
COMPARTMENT LETTER: A
SUBSTANCES: DIESEL
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 10000
COMPARTMENT RELEASE DETECTION: NOT REPORTED
SPILL CONTAINMENT AND OVERFILL PREVENTION: NOT REPORTED

PIPING SYSTEMS
MATERIAL: NOT REPORTED
CORROSION PROTECTION: NOT REPORTED
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES: NOT REPORTED

COMPARTMENT DETAILS
UST COMPARTMENT ID: 9724
TANK ID: 3
COMPARTMENT LETTER: A
SUBSTANCES: DIESEL
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 20000
COMPARTMENT RELEASE DETECTION: MONITORING OF SECONDARY CONTAINMENT BARRIER, SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL
SPILL CONTAINMENT AND OVERFILL PREVENTION: TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP, FACTORY - BUILT
Leaking Petroleum Storage Tanks (LPST)

SPILL CONTAINER/BUCKET/SUMP, DELIVERY SHUT-OFF VALVE
PIPING SYSTEMS
MATERIAL: FRP
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES: NOT REPORTED
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)
PIPE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

TANK ID: 3A
INSTALLATION DATE: 01/01/1965
TANK CAPACITY (GAL): 10000
STATUS: REMOVED FROM GROUND
INTERNAL PROTECTION DATE: NOT REPORTED
TANK DESIGN SINGLE WALL: NO
PIPE DESIGN SINGLE WALL: NO

TANK DETAILS
MATERIAL:
STEEL
CORROSION PROTECTION:
NOT REPORTED
EXTERNAL CONTAINMENT:
NOT REPORTED
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID: 9716
TANK ID: 3A
COMPARTMENT LETTER: A
SUBSTANCES: DIESEL
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 10000
COMPARTMENT RELEASE DETECTION: NOT REPORTED
SPILL CONTAINMENT AND OVERFILL PREVENTION: NOT REPORTED

PIPING SYSTEMS
MATERIAL: NOT REPORTED
CORROSION PROTECTION: NOT REPORTED
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES: NOT REPORTED
CORROSION PROTECTION: NOT REPORTED
PIPE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: NO
### TANK DETAILS

- **MATERIAL:** FRP
- **CORROSION PROTECTION:** FRP TANK OR PIPING (NONCORRODIBLE)
- **EXTERNAL CONTAINMENT:** TANK SYNTHETIC TANK-PIT/PIPING-TRENCH LINER
- **TANK COMPLIANCE FLAG**
- **CORROSION PROTECTION COMPLIANCE FLAG:** YES
- **CORROSION PROTECTION VARIANCE:** NO VARIANCE

### COMPARTMENT DETAILS

- **UST COMPARTMENT ID:** 9723
- **TANK ID:** 4
- **COMPARTMENT LETTER:** A
- **SUBSTANCES:** DIESEL
- **OTHER SUBSTANCES:** NOT REPORTED
- **CAPACITY (GAL):** 20000
- **COMPARTMENT RELEASE DETECTION:** MONITORING OF SECONDARY CONTAINMENT BARRIER,SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL
- **SPILL CONTAINMENT AND OVERFILL PREVENTION:** TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT

### PIPING SYSTEMS

- **MATERIAL:** FRP
- **CORROSION PROTECTION:** FRP TANK OR PIPING (NONCORRODIBLE)
- **EXTERNAL CONTAINMENT:** NOT REPORTED
- **CONNECTORS & VALVES:** NOT REPORTED
- **CORROSION PROTECTION COMPLIANCE FLAG:** YES
- **CORROSION PROTECTION VARIANCE:** NO VARIANCE

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### TANK DETAILS

- **MATERIAL:** FRP
- **CORROSION PROTECTION:** FRP TANK OR PIPING (NONCORRODIBLE)
- **EXTERNAL CONTAINMENT:** NOT REPORTED
- **CONNECTORS & VALVES:** NOT REPORTED
- **CORROSION PROTECTION COMPLIANCE FLAG:** YES
- **CORROSION PROTECTION VARIANCE:** NO VARIANCE

### PIPING SYSTEMS

- **MATERIAL:** FRP
- **CORROSION PROTECTION:** FRP TANK OR PIPING (NONCORRODIBLE)
- **EXTERNAL CONTAINMENT:** NOT REPORTED
- **CONNECTORS & VALVES:** NOT REPORTED
- **CORROSION PROTECTION COMPLIANCE FLAG:** YES
- **CORROSION PROTECTION VARIANCE:** NO VARIANCE
Leaking Petroleum Storage Tanks (LPST)

TANK DETAILS
MATERIAL: STEEL
CORROSION PROTECTION: NOT REPORTED
EXTERNAL CONTAINMENT: NOT REPORTED
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID: 9715
TANK ID: 4A
COMPARTMENT LETTER: A
SUBSTANCES: DIESEL
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 10000
COMPARTMENT RELEASE DETECTION: NOT REPORTED
SPILL CONTAINMENT AND OVERFILL PREVENTION: NOT REPORTED

PIPING SYSTEMS
MATERIAL: NOT REPORTED
CORROSION PROTECTION: NOT REPORTED
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES: NOT REPORTED

TANK ID: 5
NUMBER OF COMPARTMENTS: 1
INSTALLATION DATE: 02/01/1988
REGISTRATION DATE: 05/08/1986
TANK CAPACITY (GAL): 20000
EMPTY TANK: NOT EMPTY
STATUS: IN USE
STATUS BEGINS DATE: 02/01/1988
INTERNAL PROTECTION DATE: NOT REPORTED
REGULATORY STATUS: FULLY REGULATED
TANK DESIGN SINGLE WALL: YES
TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN SINGLE WALL: NO
PIPE DESIGN DOUBLE WALL: YES

TANK DETAILS
MATERIAL: FRP
CORROSION PROTECTION:
FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT:
TANK SYNTHETIC TANK-PIT/PIPING-TRENCH LINER
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE
## COMPARTMENT DETAILS

**UST COMPARTMENT ID:** 9725  
**TANK ID:** 5  
**COMPARTMENT LETTER:** A  
**SUBSTANCES:** DIESEL  
**OTHER SUBSTANCES:** NOT REPORTED  
**CAPACITY (GAL):** 20000  
**COMPARTMENT RELEASE DETECTION:** MONITORING OF SECONDARY CONTAINMENT BARRIER, SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL  
**SPILL CONTAINMENT AND OVERFILL PREVENTION:** TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP, FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP, DELIVERY SHUT-OFF VALVE

### PIPING SYSTEMS

**MATERIAL:** FRP  
**CORROSION PROTECTION:** FRP TANK OR PIPING (NONCORRODIBLE)  
**EXTERNAL CONTAINMENT:** NOT REPORTED  
**CONNECTORS & VALVES:** NOT REPORTED  
**CORROSION PROTECTION:** FRP TANK OR PIPING (NONCORRODIBLE)

**PIPE COMPLIANCE FLAG**  
**CORROSION PROTECTION COMPLIANCE FLAG:** YES  
**CORROSION PROTECTION VARIANCE:** NO VARIANCE

**TANK ID:** 5A  
**INSTALLATION DATE:** 01/01/1965  
**TANK CAPACITY (GAL):** 10000  
**STATUS:** REMOVED FROM GROUND  
**INTERNAL PROTECTION DATE:** NOT REPORTED  
**TANK DESIGN SINGLE WALL:** NO  
**PIPE DESIGN SINGLE WALL:** NO

**NUMBER OF COMPARTMENTS:** 1  
**REGISTRATION DATE:** 05/08/1986  
**EMPTY TANK:** NOT EMPTY

**STATUS BEGIN DATE:** 12/31/1988  
**REGULATORY STATUS:** FULLY REGULATED

### TANK DETAILS

**MATERIAL:** STEEL  
**CORROSION PROTECTION:** NOT REPORTED  
**EXTERNAL CONTAINMENT:** NOT REPORTED  
**CORROSION PROTECTION VARIANCE:** NO VARIANCE

### COMPARTMENT DETAILS

**UST COMPARTMENT ID:** 9713  
**TANK ID:** 5A  
**COMPARTMENT LETTER:** A  
**SUBSTANCES:** DIESEL  
**OTHER SUBSTANCES:** NOT REPORTED  
**CAPACITY (GAL):** 10000  
**COMPARTMENT RELEASE DETECTION:** NOT REPORTED
Leaking Petroleum Storage Tanks (LPST)

SPILL CONTAINMENT AND OVERFILL PREVENTION: NOT REPORTED

PIPING SYSTEMS
MATERIAL: NOT REPORTED
CORROSION PROTECTION: NOT REPORTED
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES: NOT REPORTED
CORROSION PROTECTION: NOT REPORTED
PIPE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

TANK ID: 6
NUMBER OF COMPARTMENTS: 1
INSTALLATION DATE: 12/01/1988
REGISTRATION DATE: 05/08/1986
TANK CAPACITY (GAL): 10000
EMPTY TANK: NOT EMPTY
STATUS: IN USE
STATUS BEGIN DATE: 12/01/1988
INTERNAL PROTECTION DATE: NOT REPORTED
REGULATORY STATUS: FULLY REGULATED
TANK DESIGN SINGLE WALL: YES
TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN SINGLE WALL: NO
PIPE DESIGN DOUBLE WALL: YES

TANK DETAILS
MATERIAL:
FRP
CORROSION PROTECTION:
FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT:
NOT REPORTED
TANK COMPLIANCE FLAG
NOT REPORTED
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID: 9720
TANK ID: 6
COMPARTMENT LETTER: A
SUBSTANCES: NEW OIL
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 10000
COMPARTMENT RELEASE DETECTION: MONITORING OF SECONDARY CONTAINMENT BARRIER
SPILL CONTAINMENT AND OVERFILL PREVENTION: TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP, FACTORY - BUILT
SPILL CONTAINER/BUCKET/SUMP, DELIVERY SHUT-OFF VALVE

PIPING SYSTEMS
MATERIAL: FRP
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT:
NOT REPORTED
CONNECTORS & VALVES:
NOT REPORTED
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)
PIPE COMPLIANCE FLAG
Leaking Petroleum Storage Tanks (LPST)

CORROSION PROTECTION COMPLIANCE FLAG:  YES
CORROSION PROTECTION VARIANCE:  NO VARIANCE

TANK ID:  6A  NUMBER OF COMPARTMENTS:  1
INSTALLATION DATE:  01/01/1965  REGISTRATION DATE:  05/08/1986
TANK CAPACITY (GAL):  10000  EMPTY TANK:  NOT EMPTY
STATUS:  REMOVED FROM GROUND  STATUS BEGIN DATE:  12/31/1988
INTERNAL PROTECTION DATE:  NOT REPORTED  REGULATORY STATUS:  FULLY REGULATED
TANK DESIGN SINGLE WALL:  NO  TANK DESIGN DOUBLE WALL:  NO
PIPE DESIGN SINGLE WALL:  NO  PIPE DESIGN DOUBLE WALL:  NO

TANK DETAILS
MATERIAL:
STEEL
CORROSION PROTECTION:
NOT REPORTED
EXTERNAL CONTAINMENT:
NOT REPORTED

TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG:  NO
CORROSION PROTECTION VARIANCE:  NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID:  9712
TANK ID:  6A
COMPARTMENT LETTER:  A
SUBSTANCES:  DIESEL
OTHER SUBSTANCES:  NOT REPORTED
CAPACITY (GAL):  10000
COMPARTMENT RELEASE DETECTION:  NOT REPORTED
SPILL CONTAINMENT AND OVERFILL PREVENTION:  NOT REPORTED

PIPING SYSTEMS
MATERIAL:  NOT REPORTED
CORROSION PROTECTION:  NOT REPORTED
EXTERNAL CONTAINMENT:  NOT REPORTED
CONNECTORS & VALVES:
NOT REPORTED
CORROSION PROTECTION:  NOT REPORTED

PIPE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG:  NO
CORROSION PROTECTION VARIANCE:  NO VARIANCE

TANK ID:  7  NUMBER OF COMPARTMENTS:  1
INSTALLATION DATE:  02/01/1988  REGISTRATION DATE:  05/08/1986
TANK CAPACITY (GAL):  10000  EMPTY TANK:  EMPTY
STATUS:  TEMP OUT OF SERVICE  STATUS BEGIN DATE:  09/17/2015
INTERNAL PROTECTION DATE:  NOT REPORTED  REGULATORY STATUS:  FULLY REGULATED
TANK DESIGN SINGLE WALL:  YES  TANK DESIGN DOUBLE WALL:  NO
PIPE DESIGN SINGLE WALL:  NO  PIPE DESIGN DOUBLE WALL:  YES

TANK DETAILS
MATERIAL: FRP
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT: TANK SYNTHETIC TANK-PIT/PIPING-TRENCH LINER
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID: 9726
TANK ID: 7
COMPARTMENT LETTER: A
SUBSTANCES: EMPTY
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 10000
COMPARTMENT RELEASE DETECTION: MONITORING OF SECONDARY CONTAINMENT BARRIER
SPILL CONTAINMENT AND OVERFILL PREVENTION: TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP, FACTORY - BUILT
SPILL CONTAINER/BUCKET/SUMP, DELIVERY SHUT-OFF VALVE

PIPING SYSTEMS
MATERIAL: FRP
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES:
NOT REPORTED
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)
PIPE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

TANK ID: 7
NUMBER OF COMPARTMENTS: 1
INSTALLATION DATE: 02/01/1988
REGISTRATION DATE: 05/08/1986
TANK CAPACITY (GAL): 10000
EMPTY TANK: NOT EMPTY
STATUS: IN USE
STATUS BEGIN DATE: 02/01/1988
INTERNAL PROTECTION DATE:
REGULATORY STATUS: FULLY REGULATED
TANK DESIGN SINGLE WALL: YES
TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN SINGLE WALL: NO
PIPE DESIGN DOUBLE WALL: YES

TANK DETAILS
MATERIAL: FRP
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT: TANK SYNTHETIC TANK-PIT/PIPING-TRENCH LINER
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE
Leaking Petroleum Storage Tanks (LPST)

COMPARTMENT DETAILS
UST COMPARTMENT ID: 9726
TANK ID: 7
COMPARTMENT LETTER: A
SUBSTANCES: ETHYLENE GLYCOL
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 10000
COMPARTMENT RELEASE DETECTION: MONITORING OF SECONDARY CONTAINMENT BARRIER
SPILL CONTAINMENT AND OVERFILL PREVENTION: TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP, FACTORY - BUILT

PIPING SYSTEMS
MATERIAL: FRP
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES: NOT REPORTED
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

TANK ID: 7A
NUMBER OF COMPARTMENTS: 1
INSTALLATION DATE: 01/01/1965
REGISTRATION DATE: 05/08/1986
TANK CAPACITY (GAL): 10000
EMPTY TANK: NOT EMPTY
STATUS: REMOVED FROM GROUND
STATUS BEGIN DATE: 12/31/1988
INTERNAL PROTECTION DATE: NOT REPORTED
REGULATORY STATUS: FULLY REGULATED
TANK DESIGN SINGLE WALL: NO
TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN SINGLE WALL: NO
PIPE DESIGN DOUBLE WALL: NO

TANK DETAILS
MATERIAL: STEEL
CORROSION PROTECTION: NOT REPORTED
EXTERNAL CONTAINMENT: NOT REPORTED
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID: 9711
TANK ID: 7A
COMPARTMENT LETTER: A
SUBSTANCES: GASOLINE
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 10000
COMPARTMENT RELEASE DETECTION: NOT REPORTED
SPILL CONTAINMENT AND OVERFILL PREVENTION: NOT REPORTED
**PIPING SYSTEMS**

| MATERIAL: | NOT REPORTED |
| CORROSION PROTECTION: | NOT REPORTED |
| EXTERNAL CONTAINMENT: | NOT REPORTED |

CONNECTORS & VALVES: NOT REPORTED

**CORROSION PROTECTION**

| COMPLIANCE FLAG | NO |
| PROTECTION VARIANCE | NO VARIANCE |

**TANK ID:** 8  **NUMBER OF COMPARTMENTS:** 1  **INSTALLATION DATE:** 12/01/1988  **REGISTRATION DATE:** 05/08/1986  **EMPTY TANK:** NOT EMPTY  **STATUS:** IN USE  **STATUS BEGIN DATE:** 12/01/1988

**TANK CAPACITY (GAL):** 2000  **EXTERNAL CONTAINMENT:** TANK SYNTHETIC TANK-PIT/PIPING-TRENCH LINER  **REGULATORY STATUS:** FULLY REGULATED  **TANK DESIGN SINGLE WALL:** YES  **TANK DESIGN DOUBLE WALL:** NO  **PIPE DESIGN SINGLE WALL:** NO  **PIPE DESIGN DOUBLE WALL:** YES

**TANK DETAILS**

| MATERIAL: | FRP |
| CORROSION PROTECTION: | |
| FRP TANK OR PIPING (NONCORRODIBLE): | |
| EXTERNAL CONTAINMENT: | |
| TANK SYNTHETIC TANK-PIT/PIPING-TRENCH LINER: | |
| TANK COMPLIANCE FLAG: | YES |
| CORROSION PROTECTION COMPLIANCE FLAG: | YES |
| CORROSION PROTECTION VARIANCE: | NO VARIANCE |

**COMPARTMENT DETAILS**

| UST COMPARTMENT ID: | 9719 |
| TANK ID: | 8 |
| COMPARTMENT LETTER: | A |
| SUBSTANCES: | USED OIL |
| OTHER SUBSTANCES: | NOT REPORTED |
| CAPACITY (GAL): | 2000 |
| COMPARTMENT RELEASE DETECTION: | MONITORING OF SECONDARY CONTAINMENT BARRIER |
| SPILL CONTAINMENT AND OVERFILL PREVENTION: | N/A - ALL DELIVERIES TO TANK <= 25 GAL |

**PIPING SYSTEMS**

| MATERIAL: | FRP |
| CORROSION PROTECTION: | FRP TANK OR PIPING (NONCORRODIBLE) |
| EXTERNAL CONTAINMENT: | NOT REPORTED |

CONNECTORS & VALVES: NOT REPORTED

**CORROSION PROTECTION**

| COMPLIANCE FLAG | YES |
| PROTECTION VARIANCE | NO VARIANCE |
Leaking Petroleum Storage Tanks (LPST)

TANK ID: 8A
INSTALLATION DATE: 01/01/1965
TANK CAPACITY (GAL): 10000
STATUS: REMOVED FROM GROUND
INTERNAL PROTECTION DATE: NOT REPORTED
TANK DESIGN SINGLE WALL: NO
PIPE DESIGN SINGLE WALL: NO

NUMBER OF COMPARTMENTS: 1
REGISTRATION DATE: 05/08/1986
EMPTY TANK: NOT EMPTY
STATUS BEGIN DATE: 12/31/1988
REGULATORY STATUS: FULLY REGULATED
TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN DOUBLE WALL: NO

TANK DETAILS
MATERIAL:
STEEL
CORROSION PROTECTION:
NOT REPORTED
EXTERNAL CONTAINMENT:
NOT REPORTED
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID: 9710
TANK ID: 8A
COMPARTMENT LETTER: A
SUBSTANCES: ETHYLENE GLYCOL
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 10000
COMPARTMENT RELEASE DETECTION: NOT REPORTED
SPILL CONTAINMENT AND OVERFILL PREVENTION: NOT REPORTED

PIPING SYSTEMS
MATERIAL: NOT REPORTED
CORROSION PROTECTION: NOT REPORTED
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES:
NOT REPORTED
CORROSION PROTECTION: NOT REPORTED
PIPE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

TANK ID: 9
INSTALLATION DATE: 02/01/1988
TANK CAPACITY (GAL): 2000
STATUS: TEMP OUT OF SERVICE
INTERNAL PROTECTION DATE: NOT REPORTED
TANK DESIGN SINGLE WALL: YES
PIPE DESIGN SINGLE WALL: NO

NUMBER OF COMPARTMENTS: 1
REGISTRATION DATE: 05/08/1986
EMPTY TANK: EMPTY
STATUS BEGIN DATE: 09/17/2015
REGULATORY STATUS: FULLY REGULATED
TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN DOUBLE WALL: YES

TANK DETAILS
MATERIAL:
Leaking Petroleum Storage Tanks (LPST)

FRP
CORROSION PROTECTION:
FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT:
TANK SYNTHETIC TANK-PIT/PIPING-TRENCH LINER
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID: 9727
TANK ID: 9
COMPARTMENT LETTER: A
SUBSTANCES: EMPTY
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 2000
COMPARTMENT RELEASE DETECTION: MONITORING OF SECONDARY CONTAINMENT BARRIER
SPILL CONTAINMENT AND OVERFILL PREVENTION: N/A - ALL DELIVERIES TO TANK <= 25 GAL

PIPING SYSTEMS
MATERIAL: FRP
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES: NOT REPORTED
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)
PIPE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

TANK DETAILS
MATERIAL:
FRP
CORROSION PROTECTION:
FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT:
TANK SYNTHETIC TANK-PIT/PIPING-TRENCH LINER
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID: 9727
Leaking Petroleum Storage Tanks (LPST)

TANK ID: 9
COMPARTMENT LETTER: A
SUBSTANCES: ETHYLENE GLYCOL
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 2000
COMPARTMENT RELEASE DETECTION: MONITORING OF SECONDARY CONTAINMENT BARRIER
SPILL CONTAINMENT AND OVERFILL PREVENTION: N/A - ALL DELIVERIES TO TANK <= 25 GAL

PIPING SYSTEMS
MATERIAL: FRP
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES: NOT REPORTED
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)
PIPE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

TANK ID: 9A
NUMBER OF COMPARTMENTS: 1
INSTALLATION DATE: 01/01/1965
REGISTRATION DATE: 05/08/1986
TANK CAPACITY (GAL): 2000
EMPTY TANK: NOT EMPTY
STATUS: REMOVED FROM GROUND
STATUS BEGIN DATE: 12/31/1988
INTERNAL PROTECTION DATE: NOT REPORTED
REGULATORY STATUS: FULLY REGULATED
TANK DESIGN SINGLE WALL: NO
TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN SINGLE WALL: NO
PIPE DESIGN DOUBLE WALL: NO

TANK DETAILS
MATERIAL: STEEL
CORROSION PROTECTION: NOT REPORTED
EXTERNAL CONTAINMENT: NOT REPORTED
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID: 9709
TANK ID: 9A
COMPARTMENT LETTER: A
SUBSTANCES: WATER
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 2000
COMPARTMENT RELEASE DETECTION: NOT REPORTED
SPILL CONTAINMENT AND OVERFILL PREVENTION: NOT REPORTED

PIPING SYSTEMS
MATERIAL: NOT REPORTED
CORROSION PROTECTION: NOT REPORTED
Leaking Petroleum Storage Tanks (LPST)

EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES: NOT REPORTED
CORROSION PROTECTION: NOT REPORTED
PIPE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

ABOVEGROUND STORAGE TANK INFORMATION
NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY

Back to Report Summary
**PETROLEUM STORAGE TANKS (PST)**

**FACILITY INFORMATION**

<table>
<thead>
<tr>
<th>ID#</th>
<th>2717</th>
</tr>
</thead>
<tbody>
<tr>
<td>NAME</td>
<td>YRC 511</td>
</tr>
</tbody>
</table>
| ADDRESS     | 200 N BELT LINE RD  
IRVING, TX  75061 |
| COUNTY      | DALLAS |
| REGION      | 4 |
| TYPE        | FLEET REFUELING |
| BEGIN DATE  | 06/10/1986 |
| STATUS      | ACTIVE |
| EXEMPT STATUS | NO |
| RECORDS OFF-SITE | NO |
| NUMBER OF ACTIVE UNDERGROUND TANKS | 9 |
| NUMBER OF ACTIVE ABOVEGROUND TANKS | NOT REPORTED |

**APPLICATION INFORMATION:**

- RECEIVED DATE ON EARLIEST REGISTRATION FORM: 06/12/2017
- SIGNATURE DATE ON EARLIEST REGISTRATION FORM: 05/24/2017
- SIGNATURE NAME & TITLE: JOYCE J LOREDO, ENVIRONMENTAL COORDINATOR II
- ENFORCEMENT ACTION DATE: NOT REPORTED

**OWNER**

- OWNER NUMBER: CN603480534
- NAME: YRC INC
- CONTACT ADDRESS: 557 E TALLMADGE AVE  
AKRON OH 44310
- TYPE: CORPORATION/COMPANY
- BEGIN DATE: 06/10/1986
- CONTACT ROLE: OWNCON
- CONTACT NAME: JEAN GODWIN
- CONTACT TITLE: NOT REPORTED
- ORGANIZATION: YRC INC
- PHONE: 3303842324 0
- FAX: NOT REPORTED
- EMAIL: NOT REPORTED

**OPERATOR**

- OPERATOR NUMBER: CN603480534
- NAME: YRC INC
- CONTACT ADDRESS: 10990 ROE AVE  
OVERLAND PARK KS 66211
- TYPE: CORPORATION/COMPANY
- BEGIN DATE: 06/10/1986
- CONTACT ROLE: OPRCON
- CONTACT NAME: LANCE COLLINS
- CONTACT TITLE: DIRECTOR OF PROPERTIES

**CONTACT INFORMATION**

<table>
<thead>
<tr>
<th>NAME</th>
<th>DARRYL HOAG</th>
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<tbody>
<tr>
<td>TITLE</td>
<td>NOT REPORTED</td>
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<tr>
<td>ORGANIZATION</td>
<td>YRC 511</td>
</tr>
<tr>
<td>MAIL ADDRESS</td>
<td>MAILING ADDRESS NOT REPORTED</td>
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<tr>
<td>CITY NOT REPORTED</td>
<td></td>
</tr>
<tr>
<td>PHONE</td>
<td>(972) 7904414 0</td>
</tr>
</tbody>
</table>

**Distance from Property:** 0.215 mi. (1,135 ft.) NW
**Elevation:** 510 ft. (Higher than TP)
ORGANIZATION: YRC INC
PHONE: (913) 3443644 0
FAX: NOT REPORTED
EMAIL: RUBEN.BYERLEY@YRCFREIGHT.COM

**SELF-CERTIFICATION**

**SELF-CERTIFICATION ID:** 12839
**SIGNATURE DATE:** 03/29/2001
**SIGNATURE NAME & TITLE:** JEFFREY C LAWSON, GEOLOGIST
**FILING STATUS:** INITIAL
**REGISTRATION FLAG:** YES

**SIGNATURE DATE:** 05/15/2002
**SIGNATURE NAME & TITLE:** JEFFREY C LAWSON, GEOLOGIST
**FILING STATUS:** RENEWAL
**REGISTRATION FLAG:** YES

**SIGNATURE DATE:** 06/04/2003
**SIGNATURE NAME & TITLE:** JEFFREY C LAWSON, GEOLOGIST
**FILING STATUS:** RENEWAL
**REGISTRATION FLAG:** YES

**SIGNATURE DATE:** 06/16/2004
**SIGNATURE NAME & TITLE:** JEFFREY C LAWSON, NOT REPORTED
**FILING STATUS:** RENEWAL
**REGISTRATION FLAG:** YES

**SIGNATURE DATE:** 06/23/2005
**SIGNATURE NAME & TITLE:** JEAN GODWIN, ENVIR PROJECT COORD
**FILING STATUS:** RENEWAL
**REGISTRATION FLAG:** YES

**SIGNATURE DATE:** 06/01/2006
**SIGNATURE NAME & TITLE:** JEAN GODWIN, ENV PROJECT COORDINA
**FILING STATUS:** RENEWAL
**REGISTRATION FLAG:** YES

**SIGNATURE DATE:** 05/24/2007
**SIGNATURE NAME & TITLE:** JEAN GODWIN, ENV PROJECT COOR
**FILING STATUS:** RENEWAL
**REGISTRATION FLAG:** YES

**SIGNATURE DATE:** 05/27/2008
**SIGNATURE NAME & TITLE:** JEAN GOODWIN, EVN PROJ COORDINATOR
**FILING STATUS:** RENEWAL
**REGISTRATION FLAG:** YES

**SIGNATURE DATE:** 06/15/2009

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**Petroleum Storage Tanks (PST)**

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**www.geo-search.com**  888-396-0042

Order# 100320  Job# 219051  127 of 188
Petroleum Storage Tanks (PST)

SIGNATURE NAME & TITLE: JOHN SYPEK, VP OPER
FILING STATUS: RENEWAL
REGISTRATION FLAG: YES
SELF-CERTIFICATION ID: 12848
SIGNATURE DATE: 07/23/2010
SIGNATURE NAME & TITLE: BRAD SCHROEDER, VP FIN & PROP
FILING STATUS: RENEWAL
REGISTRATION FLAG: YES
SELF-CERTIFICATION ID: 12849
SIGNATURE DATE: 06/14/2011
SIGNATURE NAME & TITLE: JOHN SYPEK, SENIOR VP OPER
FILING STATUS: RENEWAL
REGISTRATION FLAG: YES
SELF-CERTIFICATION ID: 12850
SIGNATURE DATE: 07/31/2012
SIGNATURE NAME & TITLE: BRAD SCHROEDER, VP
FILING STATUS: RENEWAL
REGISTRATION FLAG: YES
SELF-CERTIFICATION ID: 222139
SIGNATURE DATE: 07/08/2013
SIGNATURE NAME & TITLE: STEVE SHINNERS, DIR OF PROP
FILING STATUS: RENEWAL
REGISTRATION FLAG: YES
SELF-CERTIFICATION ID: 239417
SIGNATURE DATE: 04/29/2014
SIGNATURE NAME & TITLE: RUBEN BYERLEY, MGR ENV SVCS & PROP
FILING STATUS: RENEWAL
REGISTRATION FLAG: YES
SELF-CERTIFICATION ID: 239422
SIGNATURE DATE: 07/21/2014
SIGNATURE NAME & TITLE: RUBEN BYERLEY, MGR ENV SVCS & PROP
FILING STATUS: RENEWAL
REGISTRATION FLAG: YES
SELF-CERTIFICATION ID: 255307
SIGNATURE DATE: 06/17/2015
SIGNATURE NAME & TITLE: JOYCE LOREDO, ENVIR COORD II
FILING STATUS: RENEWAL
REGISTRATION FLAG: YES
SELF-CERTIFICATION ID: 270876
SIGNATURE DATE: 06/07/2016
SIGNATURE NAME & TITLE: JOYCE LOREDO, ENVIR COORD II
FILING STATUS: RENEWAL
REGISTRATION FLAG: YES
SELF-CERTIFICATION ID: 288050
SIGNATURE DATE: 05/24/2017
SIGNATURE NAME & TITLE: JOYCE J LOREDO, ENVIRONMENTAL COORDINATOR II
FILING STATUS: RENEWAL
**REGISTRATION FLAG:** YES

**CONSTRUCTION NOTIFICATION**

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<th>NOTIFICATION CONSTRUCTION ID:</th>
<th>31464</th>
</tr>
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<tbody>
<tr>
<td>APPLICATION RECEIVED DATE:</td>
<td>06/06/2017</td>
</tr>
<tr>
<td>SCHEDULE CONSTRUCTION DATE:</td>
<td>05/26/2017</td>
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</table>

**GENERAL DESCRIPTION OF PROPOSED CONSTRUCTION:**

SEPARATE THE DIESEL VENT LINE AND THE DIESEL SIPHON LINE SO THAT THEY ARE NOT TOUCHING EACH OTHER.

**UNDERGROUND STORAGE TANK**

<table>
<thead>
<tr>
<th>TANK ID:</th>
<th>1</th>
</tr>
</thead>
<tbody>
<tr>
<td>INSTALLATION DATE:</td>
<td>02/01/1988</td>
</tr>
<tr>
<td>TANK CAPACITY (GAL):</td>
<td>20000</td>
</tr>
<tr>
<td>STATUS:</td>
<td>IN USE</td>
</tr>
<tr>
<td>INTERNAL PROTECTION DATE:</td>
<td>NOT REPORTED</td>
</tr>
<tr>
<td>TANK DESIGN SINGLE WALL:</td>
<td>YES</td>
</tr>
<tr>
<td>PIPE DESIGN SINGLE WALL:</td>
<td>NO</td>
</tr>
</tbody>
</table>

**TANK DETAILS**

<table>
<thead>
<tr>
<th>MATERIAL:</th>
<th>FRP</th>
</tr>
</thead>
<tbody>
<tr>
<td>CORROSION PROTECTION:</td>
<td>FRP TANK OR PIPING (NONCORRODIBLE)</td>
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<tr>
<td>EXTERNAL CONTAINMENT:</td>
<td>TANK SYNTHETIC TANK-PIT/PIPING-TRENCH LINER</td>
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<tr>
<td>TANK COMPLIANCE FLAG:</td>
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<td>CORROSION PROTECTION COMPLIANCE FLAG:</td>
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<td>CORROSION PROTECTION VARIANCE:</td>
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**COMPARTMENT DETAILS**

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<td>COMPARTMENT LETTER:</td>
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<tr>
<td>SUBSTANCES:</td>
<td>DIESEL</td>
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<td>OTHER SUBSTANCES:</td>
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<td>CAPACITY (GAL):</td>
<td>20000</td>
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<td>COMPARTMENT RELEASE DETECTION:</td>
<td>MONITORING OF SECONDARY CONTAINMENT BARRIER,SIR (STAT. INVENTORY RECONCILIATION) &amp; INVENTORY CONTROL</td>
</tr>
<tr>
<td>SPILL CONTAINMENT AND OVERFILL PREVENTION:</td>
<td>TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT</td>
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**PIPING SYSTEMS**

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<tr>
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<td>CORROSION PROTECTION:</td>
<td>FRP TANK OR PIPING (NONCORRODIBLE)</td>
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<tr>
<td>EXTERNAL CONTAINMENT:</td>
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**PIPE COMPLIANCE FLAG**
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

TANK ID: 10
INSTALLATION DATE: 01/01/1965
TANK CAPACITY (GAL): 2000
STATUS: REMOVED FROM GROUND
INTERNAL PROTECTION DATE: NOT REPORTED
TANK DESIGN SINGLE WALL: NO
PIPE DESIGN SINGLE WALL: NO

NUMBER OF COMPARTMENTS: 1
REGISTRATION DATE: 05/08/1986
EMPTY TANK: NOT EMPTY
STATUS BEGIN DATE: 12/31/1988
REGULATORY STATUS: FULLY REGULATED
TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN DOUBLE WALL: NO

TANK DETAILS
MATERIAL:
STEEL
CORROSION PROTECTION:
NOT REPORTED
EXTERNAL CONTAINMENT:
NOT REPORTED
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID: 9718
TANK ID: 10
COMPARTMENT LETTER: A
SUBSTANCES: USED OIL
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 2000
COMPARTMENT RELEASE DETECTION: NOT REPORTED
SPILL CONTAINMENT AND OVERFILL PREVENTION: NOT REPORTED

PIPEING SYSTEMS
MATERIAL: NOT REPORTED
CORROSION PROTECTION: NOT REPORTED
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES:
NOT REPORTED
PIPEING RELEASE DETECTION:
NOT REPORTED
PIPE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

TANK ID: 11
INSTALLATION DATE: 01/01/1965
TANK CAPACITY (GAL): 8000
STATUS: REMOVED FROM GROUND
INTERNAL PROTECTION DATE: NOT REPORTED
TANK DESIGN SINGLE WALL: NO
PIPE DESIGN SINGLE WALL: NO

NUMBER OF COMPARTMENTS: 1
REGISTRATION DATE: 05/08/1986
EMPTY TANK: NOT EMPTY
STATUS BEGIN DATE: 12/31/1988
REGULATORY STATUS: FULLY REGULATED
TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN DOUBLE WALL: NO
Petroleum Storage Tanks (PST)

TANK DETAILS
MATERIAL:
STEEL
CORROSION PROTECTION:
NOT REPORTED
EXTERNAL CONTAINMENT:
NOT REPORTED
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID: 9717
TANK ID: 11
COMPARTMENT LETTER: A
SUBSTANCES: USED OIL
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 8000
COMPARTMENT RELEASE DETECTION: NOT REPORTED
SPILL CONTAINMENT AND OVERFILL PREVENTION: NOT REPORTED

PIPING SYSTEMS
MATERIAL: NOT REPORTED
CORROSION PROTECTION: NOT REPORTED
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES: NOT REPORTED
PIPEING RELEASE DETECTION: NOT REPORTED

PIPE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

TANK ID: 1A
INSTALLATION DATE: 01/01/1965
TANK CAPACITY (GAL): 10000
STATUS: REMOVED FROM GROUND
INTERNAL PROTECTION DATE: NOT REPORTED
TANK DESIGN SINGLE WALL: NO
PIPE DESIGN SINGLE WALL: NO
NUMBER OF COMPARTMENTS: 1
REGISTRATION DATE: 05/08/1986
EMPTY TANK: NOT EMPTY
STATUS BEGIN DATE: 12/31/1988
REGULATORY STATUS: FULLY REGULATED
TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN DOUBLE WALL: NO

TANK DETAILS
MATERIAL:
STEEL
CORROSION PROTECTION:
NOT REPORTED
EXTERNAL CONTAINMENT:
NOT REPORTED
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: NO
**Petroleum Storage Tanks (PST)**

**COMPARTMENT DETAILS**
- UST COMPARTMENT ID: 9708
- TANK ID: 1A
- COMPARTMENT LETTER: A
- SUBSTANCES: DIESEL
- OTHER SUBSTANCES: NOT REPORTED
- CAPACITY (GAL): 10000
- COMPARTMENT RELEASE DETECTION: NOT REPORTED
- SPILL CONTAINMENT AND OVERFILL PREVENTION: NOT REPORTED

**PIPING SYSTEMS**
- MATERIAL: NOT REPORTED
- CORROSION PROTECTION: NOT REPORTED
- EXTERNAL CONTAINMENT: NOT REPORTED
- CONNECTORS & VALVES: NOT REPORTED
- PIPE COMPLIANCE FLAG: NOT REPORTED

**COMPARTMENT DETAILS**
- UST COMPARTMENT ID: 9722
- TANK ID: 2
- COMPARTMENT LETTER: A
- SUBSTANCES: DIESEL
- OTHER SUBSTANCES: NOT REPORTED
- CAPACITY (GAL): 20000
- COMPARTMENT RELEASE DETECTION: MONITORING OF SECONDARY CONTAINMENT BARRIER, SIR (STAT. INVENTORY)

**TANK DETAILS**
- MATERIAL: FRP
- CORROSION PROTECTION:
  - FRP TANK OR PIPING (NONCORRODIBLE)
- EXTERNAL CONTAINMENT:
  - TANK SYNTHETIC TANK-PIT/PIPING-TRENCH LINER
  - TANK COMPLIANCE FLAG:
  - CORROSION PROTECTION COMPLIANCE FLAG: YES
  - CORROSION PROTECTION VARIANCE: NO VARIANCE

**TANK DETAILS**
- NUMBER OF COMPARTMENTS: 1
- INSTALLATION DATE: 02/01/1988
- TANK CAPACITY (GAL): 20000
- STATUS: IN USE
- INTERNAL PROTECTION DATE: NOT REPORTED
- TANK DESIGN SINGLE WALL: YES
- PIPE DESIGN SINGLE WALL: NO
- TANK DESIGN DOUBLE WALL: NO
- PIPE DESIGN DOUBLE WALL: YES
- REGISTRATION DATE: 05/08/1986
- EMPTY TANK: NOT EMPTY
- STATUS BEGIN DATE: 02/01/1988
- REGULATORY STATUS: FULLY REGULATED
- TANK DESIGN SINGLE WALL: YES
- PIPE DESIGN SINGLE WALL: NO
- TANK DESIGN DOUBLE WALL: NO
- PIPE DESIGN DOUBLE WALL: YES
RECONCILIATION & INVENTORY CONTROL
SPILL CONTAINMENT AND OVERFILL PREVENTION: TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP, FACTORY - BUILT
SPILL CONTAINER/BUCKET/SUMP, DELIVERY SHUT-OFF VALVE

PIPING SYSTEMS
MATERIAL: FRP
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES:
NOT REPORTED
PIPING RELEASE DETECTION:
MONITORING OF SECONDARY CONTAINMENT BARRIER, ANNUAL PIPING TIGHTNESS TEST / ANNUAL ELECTRONIC MONITORING (@ 0.1 GPH), AUTO. LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPING), SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL
PIPE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

TANK ID: 2A
INSTALLATION DATE: 01/01/1965
NUMBER OF COMPARTMENTS: 1
TANK CAPACITY (GAL): 10000
EMPTY TANK: NOT EMPTY
STATUS: REMOVED FROM GROUND
STATUS BEGIN DATE: 12/31/1988
INTERNAL PROTECTION DATE: NOT REPORTED
REGULATORY STATUS: FULLY REGULATED
TANK DESIGN SINGLE WALL: NO
TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN SINGLE WALL: NO
PIPE DESIGN DOUBLE WALL: NO

TANK DETAILS
MATERIAL:
STEEL
CORROSION PROTECTION:
NOT REPORTED
EXTERNAL CONTAINMENT:

COMPARTMENT DETAILS
UST COMPARTMENT ID: 9714
TANK ID: 2A
COMPARTMENT LETTER: A
SUBSTANCES: DIESEL
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 10000
COMPARTMENT RELEASE DETECTION: NOT REPORTED
SPILL CONTAINMENT AND OVERFILL PREVENTION: NOT REPORTED

PIPING SYSTEMS
MATERIAL: NOT REPORTED
CORROSION PROTECTION: NOT REPORTED
EXTERNAL CONTAINMENT: NOT REPORTED,
Petroleum Storage Tanks (PST)

CONNECTORS & VALVES:
NOT REPORTED

PIPEING RELEASE DETECTION:
NOT REPORTED

PIPE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

TANK ID: 3
INSTALLATION DATE: 02/01/1988
TANK CAPACITY (GAL): 20000
STATUS: IN USE
INTERNAL PROTECTION DATE: NOT REPORTED
TANK DESIGN SINGLE WALL: YES
PIPE DESIGN SINGLE WALL: NO

TANK DETAILS
MATERIAL:
FRP
CORROSION PROTECTION:
FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT:
TANK SYNTHETIC TANK-PIT/PIPING-TRENCH LINER
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID: 9724
TANK ID: 3
COMPARTMENT LETTER: A
SUBSTANCES: DIESEL
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 20000
COMPARTMENT RELEASE DETECTION:
MONITORING OF SECONDARY CONTAINMENT BARRIER, SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL
SPILL CONTAINMENT AND OVERFILL PREVENTION:
TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP, FACTORY - BUILT
SPILL CONTAINER/BUCKET/SUMP, DELIVERY SHUT-OFF VALVE

PIPING SYSTEMS
MATERIAL: FRP
CORROSION PROTECTION:
FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT:
NOT REPORTED
CONNECTORS & VALVES:
NOT REPORTED
PIPEING RELEASE DETECTION:
MONITORING OF SECONDARY CONTAINMENT BARRIER, ANNUAL PIPING TIGHTNESS TEST / ANNUAL ELECTRONIC MONITORING (@ 0.1 GPH), AUTO. LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPING), SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL
PIPE COMPLIANCE FLAG
### Petroleum Storage Tanks (PST)

**CORROSION PROTECTION COMPLIANCE FLAG:** YES  
**CORROSION PROTECTION VARIANCE:** NO VARIANCE

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<td>PIPE DESIGN SINGLE WALL</td>
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**TANK DETAILS**

- **MATERIAL:** STEEL  
- **CORROSION PROTECTION:** NOT REPORTED  
- **EXTERNAL CONTAINMENT:** NOT REPORTED

**COMPARTMENT DETAILS**

- **UST COMPARTMENT ID:** 9716  
- **COMPARTMENT LETTER:** A  
- **SUBSTANCES:** Diesel  
- **OTHER SUBSTANCES:** NOT REPORTED  
- **CAPACITY (GAL):** 10000  
- **COMPARTMENT RELEASE DETECTION:** NOT REPORTED  
- **SPILL CONTAINMENT AND OVERFILL PREVENTION:** NOT REPORTED

**PIPING SYSTEMS**

- **MATERIAL:** NOT REPORTED  
- **CORROSION PROTECTION:** NOT REPORTED  
- **EXTERNAL CONTAINMENT:** NOT REPORTED  
- **CONNECTORS & VALVES:** NOT REPORTED  
- **PIPEING RELEASE DETECTION:** NOT REPORTED

**PIPE COMPLIANCE FLAG**

- **CORROSION PROTECTION COMPLIANCE FLAG:** NO  
- **CORROSION PROTECTION VARIANCE:** NO VARIANCE
**TANK DETAILS**

**MATERIAL:**
FRP

**CORROSION PROTECTION:**
FRP TANK OR PIPING (NONCORRODIBLE)

**EXTERNAL CONTAINMENT:**
TANK SYNTHETIC TANK-PIT/PIPING-TRENCH LINER

**TANK COMPLIANCE FLAG**
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

**COMPARTMENT DETAILS**

**UST COMPARTMENT ID:** 9723
**TANK ID:** 4
**COMPARTMENT LETTER:** A
**SUBSTANCES:** DIESEL
**OTHER SUBSTANCES:** NOT REPORTED
**CAPACITY (GAL):** 20000

**COMPARTMENT RELEASE DETECTION:**
MONITORING OF SECONDARY CONTAINMENT BARRIER,SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL

**SPILL CONTAINMENT AND OVERFILL PREVENTION:**
TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT

**SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE**

**PIPING SYSTEMS**

**MATERIAL:** FRP

**CORROSION PROTECTION:**
FRP TANK OR PIPING (NONCORRODIBLE)

**EXTERNAL CONTAINMENT:**
NOT REPORTED

**CONNECTORS & VALVES:**

**NOT REPORTED**

**PIPEPEING RELEASE DETECTION:**
MONITORING OF SECONDARY CONTAINMENT BARRIER,ANNUAL PIPING TIGHTNESS TEST / ANNUAL ELECTRONIC MONITORING (@ 0.1 GPH),AUTO. LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPING),SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL

**PIPE COMPLIANCE FLAG**
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

**TANK ID:** 4A
**INSTALLATION DATE:** 01/01/1965
**TANK ID:** 4A
**NUMBER OF COMPARTMENTS:** 1
**REGISTRATION DATE:** 05/08/1986
**TANK CAPACITY (GAL):** 10000
**EMPTY TANK:** NOT EMPTY
**STATUS:** REMOVED FROM GROUND
**STATUS BEGIN DATE:** 12/31/1988
**INTERNAL PROTECTION DATE:** NOT REPORTED
**REGULATORY STATUS:** FULLY REGULATED
**TANK DESIGN SINGLE WALL:** NO
**TANK DESIGN DOUBLE WALL:** NO
**PIPE DESIGN SINGLE WALL:** NO
**PIPE DESIGN DOUBLE WALL:** NO
EXTERNAL CONTAINMENT:
NOT REPORTED
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID: 9715
TANK ID: 4A
COMPARTMENT LETTER: A
SUBSTANCES: DIESEL
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 10000
COMPARTMENT RELEASE DETECTION: NOT REPORTED
SPILL CONTAINMENT AND OVERFILL PREVENTION: NOT REPORTED

PIPING SYSTEMS
MATERIAL: NOT REPORTED
CORROSION PROTECTION: NOT REPORTED
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES: NOT REPORTED
PIPE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

TANK ID: 5
INSTALLATION DATE: 02/01/1988
TANK CAPACITY (GAL): 20000
STATUS: IN USE
INTERNAL PROTECTION DATE: NOT REPORTED
TANK DESIGN SINGLE WALL: YES
PIPE DESIGN SINGLE WALL: NO
NUMBER OF COMPARTMENTS: 1
REGISTRATION DATE: 05/08/1986
EMPTY TANK: NOT EMPTY
STATUS BEGIN DATE: 02/01/1988
REGULATORY STATUS: FULLY REGULATED
TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN DOUBLE WALL: YES

TANK DETAILS
MATERIAL:
FRP
CORROSION PROTECTION:
FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT:
TANK SYNTHETIC TANK-PIT/PIPING-TRENCH LINER
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID: 9725
TANK ID: 5
COMPARTMENT LETTER: A
SUBSTANCES: DIESEL
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 20000
COMPARTMENT RELEASE DETECTION: MONITORING OF SECONDARY CONTAINMENT BARRIER, SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL
SPILL CONTAINMENT AND OVERFILL PREVENTION: TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP, FACTORY - BUILT
SPILL CONTAINER/BUCKET/SUMP, DELIVERY SHUT-OFF VALVE

PIPING SYSTEMS
MATERIAL: FRP
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT: NOT REPORTED.
CONNECTORS & VALVES: NOT REPORTED
PIPEING RELEASE DETECTION:
MONITORING OF SECONDARY CONTAINMENT BARRIER, ANNUAL PIPING TIGHTNESS TEST / ANNUAL ELECTRONIC MONITORING (@ 0.1 GPH), AUTO. LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPING)
PIPE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

TANK ID: 5A
INSTALLATION DATE: 01/01/1965
TANK CAPACITY (GAL): 10000
STATUS: REMOVED FROM GROUND
INTERNAL PROTECTION DATE: NOT REPORTED
TANK DESIGN SINGLE WALL: NO
PIPE DESIGN SINGLE WALL: NO

TANK DETAILS
MATERIAL: STEEL
CORROSION PROTECTION:
NOT REPORTED
EXTERNAL CONTAINMENT:
NOT REPORTED
TANK COMPLIANCE FLAG
NOT REPORTED
CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID: 9713
TANK ID: 5A
COMPARTMENT LETTER: A
SUBSTANCES: DIESEL
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 10000
COMPARTMENT RELEASE DETECTION: NOT REPORTED
SPILL CONTAINMENT AND OVERFILL PREVENTION: NOT REPORTED

PIPING SYSTEMS
Petroleum Storage Tanks (PST)

MATERIAL: NOT REPORTED
CORROSION PROTECTION: NOT REPORTED
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES: NOT REPORTED
PIPE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

TANK ID: 6
INSTALLATION DATE: 12/01/1988
TANK CAPACITY (GAL): 10000
STATUS: IN USE
INTERNAL PROTECTION DATE: NOT REPORTED
TANK DESIGN SINGLE WALL: YES
PIPE DESIGN SINGLE WALL: NO

TANK DETAILS
MATERIAL:
FRP
CORROSION PROTECTION:
FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT:
NOT REPORTED
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID: 9720
TANK ID: 6
COMPARTMENT LETTER: A
SUBSTANCES: NEW OIL
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 10000
COMPARTMENT RELEASE DETECTION: MONITORING OF SECONDARY CONTAINMENT BARRIER
SPILL CONTAINMENT AND OVERFILL PREVENTION: TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT
SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE

PIPING SYSTEMS
MATERIAL: FRP
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES: NOT REPORTED
PIPE COMPLIANCE FLAG

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CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

TANK ID: 6A
INSTALLATION DATE: 01/01/1965
TANK CAPACITY (GAL): 10000
STATUS: REMOVED FROM GROUND
INTERNAL PROTECTION DATE: NOT REPORTED
TANK DESIGN SINGLE WALL: NO
PIPE DESIGN SINGLE WALL: NO

TANK ID: 6A
NUMBER OF COMPARTMENTS: 1
INSTALLATION DATE: 01/01/1965
TANK CAPACITY (GAL): 10000
EMPTY TANK: NOT EMPTY
STATUS: REMOVED FROM GROUND
STATUS BEGIN DATE: 12/31/1988
INTERNAL PROTECTION DATE: NOT REPORTED
TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN DOUBLE WALL: NO

TANK DETAILS
MATERIAL: STEEL
CORROSION PROTECTION: NOT REPORTED
EXTERNAL CONTAINMENT: NOT REPORTED

TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID: 9712
TANK ID: 6A
COMPARTMENT LETTER: A
SUBSTANCES: DIESEL
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 10000
COMPARTMENT RELEASE DETECTION: NOT REPORTED
SPILL CONTAINMENT AND OVERFILL PREVENTION: NOT REPORTED

PIPING SYSTEMS
MATERIAL: NOT REPORTED
CORROSION PROTECTION: NOT REPORTED
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES: NOT REPORTED
PIPE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

TANK ID: 7
NUMBER OF COMPARTMENTS: 1
INSTALLATION DATE: 02/01/1988
TANK CAPACITY (GAL): 10000
EMPTY TANK: EMPTY
STATUS: TEMP OUT OF SERVICE
STATUS BEGIN DATE: 09/17/2015
INTERNAL PROTECTION DATE: NOT REPORTED
REGULATORY STATUS: FULLY REGULATED
TANK DESIGN SINGLE WALL: YES
TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN SINGLE WALL: NO
PIPE DESIGN DOUBLE WALL: YES
TANK DETAILS
MATERIAL: FRP
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT: TANK SYNTHETIC TANK-PIT/PIPING-TRENCH LINER
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID: 9726
TANK ID: 7
COMPARTMENT LETTER: A
SUBSTANCES: EMPTY
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 10000
COMPARTMENT RELEASE DETECTION: MONITORING OF SECONDARY CONTAINMENT BARRIER
SPILL CONTAINMENT AND OVERFILL PREVENTION: TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP, FACTORY - BUILT
SPILL CONTAINER/BUCKET/SUMP, DELIVERY SHUT-OFF VALVE

PIPING SYSTEMS
MATERIAL: FRP
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT: NOT REPORTED,
CONNECTORS & VALVES: NOT REPORTED
PIPEING RELEASE DETECTION:
MONITORING OF SECONDARY CONTAINMENT BARRIER
PIPE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

TANK ID: 7
INSTALLATION DATE: 02/01/1988
TANK CAPACITY (GAL): 10000
STATUS: IN USE
INTERNAL PROTECTION DATE: NOT REPORTED
TANK DESIGN SINGLE WALL: YES
PIPE DESIGN SINGLE WALL: NO

TANK DETAILS
MATERIAL: FRP
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT: TANK SYNTHETIC TANK-PIT/PIPING-TRENCH LINER
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID: 9726
TANK ID: 7
COMPARTMENT LETTER: A
SUBSTANCES: ETHYLENE GLYCOL
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 10000
COMPARTMENT RELEASE DETECTION: MONITORING OF SECONDARY CONTAINMENT BARRIER
SPILL CONTAINMENT AND OVERFILL PREVENTION: TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP, FACTORY - BUILT
SPILL CONTAINER/BUCKET/SUMP, DELIVERY SHUT-OFF VALVE

PIPING SYSTEMS
MATERIAL: FRP
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES: NOT REPORTED
PIPEING RELEASE DETECTION:

MONITORING OF SECONDARY CONTAINMENT BARRIER
PIPE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

TANK ID: 7A
NUMBER OF COMPARTMENTS: 1
INSTALLATION DATE: 01/01/1965
TANK CAPACITY (GAL): 10000
EMPTY TANK: NOT EMPTY
STATUS: REMOVED FROM GROUND
STATUS BEGIN DATE: 12/31/1988
INTERNAL PROTECTION DATE: NOT REPORTED
REGULATORY STATUS: FULLY REGULATED
TANK DESIGN SINGLE WALL: NO
TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN SINGLE WALL: NO
PIPE DESIGN DOUBLE WALL: NO

TANK DETAILS
MATERIAL: STEEL
CORROSION PROTECTION:
NOT REPORTED
EXTERNAL CONTAINMENT:
NOT REPORTED
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID: 9711
TANK ID: 7A
COMPARTMENT LETTER: A
SUBSTANCES: GASOLINE
OTHER SUBSTANCES: NOT REPORTED
Petroleum Storage Tanks (PST)

CAPACITY (GAL): 10000
COMPARTMENT RELEASE DETECTION: NOT REPORTED
SPILL CONTAINMENT AND OVERFILL PREVENTION: NOT REPORTED

PIPING SYSTEMS
MATERIAL: NOT REPORTED
CORROSION PROTECTION: NOT REPORTED
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES: NOT REPORTED
PIPEING RELEASE DETECTION: NOT REPORTED
PIPE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

TANK ID: 8
INSTALLATION DATE: 12/01/1988
TANK CAPACITY (GAL): 2000
STATUS: IN USE
INTERNAL PROTECTION DATE: NOT REPORTED
TANK DESIGN SINGLE WALL: YES
PIPE DESIGN SINGLE WALL: NO

TANK DETAILS
MATERIAL: FRP
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT: TANK SYNTHETIC TANK-PIT/PIPING-TRENCH LINER
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID: 9719
TANK ID: 8
COMPARTMENT LETTER: A
SUBSTANCES: USED OIL
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 2000
COMPARTMENT RELEASE DETECTION: MONITORING OF SECONDARY CONTAINMENT BARRIER
SPILL CONTAINMENT AND OVERFILL PREVENTION: N/A - ALL DELIVERIES TO TANK <= 25 GAL

PIPING SYSTEMS
MATERIAL: FRP
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES: NOT REPORTED
PIPEING RELEASE DETECTION:
MONITORING OF SECONDARY CONTAINMENT BARRIER, TRIENNIAL TIGHTNESS TEST (FOR SUCTION/GRAVITY PIPING)
PIPE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

TANK ID: 8A
INSTALLATION DATE: 01/01/1965
TANK CAPACITY (GAL): 10000
STATUS: REMOVED FROM GROUND
INTERNAL PROTECTION DATE: NOT REPORTED
TANK DESIGN SINGLE WALL: NO
PIPE DESIGN SINGLE WALL: NO

TANK DETAILS
MATERIAL: STEEL
CORROSION PROTECTION: NOT REPORTED
EXTERNAL CONTAINMENT: NOT REPORTED
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID: 9710
TANK ID: 8A
COMPARTMENT LETTER: A
SUBSTANCES: ETHYLENE GLYCOL
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 10000
COMPARTMENT RELEASE DETECTION: NOT REPORTED
SPILL CONTAINMENT AND OVERFILL PREVENTION: NOT REPORTED

PIPING SYSTEMS
MATERIAL: NOT REPORTED
CORROSION PROTECTION: NOT REPORTED
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES: NOT REPORTED
PIPE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

TANK ID: 9
INSTALLATION DATE: 02/01/1988
TANK CAPACITY (GAL): 2000
STATUS: TEMP OUT OF SERVICE

TANK ID: 9
INSTALLATION DATE: 02/01/1988
TANK CAPACITY (GAL): 2000
STATUS: TEMP OUT OF SERVICE

TANK ID: 9
INSTALLATION DATE: 02/01/1988
TANK CAPACITY (GAL): 2000
STATUS: TEMP OUT OF SERVICE

TANK ID: 9
INSTALLATION DATE: 02/01/1988
TANK CAPACITY (GAL): 2000
STATUS: TEMP OUT OF SERVICE

TANK ID: 9
INSTALLATION DATE: 02/01/1988
TANK CAPACITY (GAL): 2000
STATUS: TEMP OUT OF SERVICE

TANK ID: 9
INSTALLATION DATE: 02/01/1988
TANK CAPACITY (GAL): 2000
STATUS: TEMP OUT OF SERVICE

TANK ID: 9
INSTALLATION DATE: 02/01/1988
TANK CAPACITY (GAL): 2000
STATUS: TEMP OUT OF SERVICE

TANK ID: 9
INSTALLATION DATE: 02/01/1988
TANK CAPACITY (GAL): 2000
STATUS: TEMP OUT OF SERVICE
INTERNAL PROTECTION DATE: NOT REPORTED
REGULATORY STATUS: FULLY REGULATED
TANK DESIGN SINGLE WALL: YES
TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN SINGLE WALL: NO
PIPE DESIGN DOUBLE WALL: YES

TANK DETAILS
MATERIAL:
FRP
CORROSION PROTECTION:
FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT:
TANK SYNTHETIC TANK-PIT/PIPING-TRENCH LINER
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID: 9727
TANK ID: 9
COMPARTMENT LETTER: A
SUBSTANCES: EMPTY
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 2000
COMPARTMENT RELEASE DETECTION: Monitor of Secondary Containment Barrier
SPILL CONTAINMENT AND OVERFILL PREVENTION: N/A - ALL DELIVERIES TO TANK <= 25 GAL

PIPING SYSTEMS
MATERIAL: FRP
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES: NOT REPORTED
PIPE RELEASE DETECTION:
MONITORING OF SECONDARY CONTAINMENT BARRIER, TRIENNIAL TIGHTNESS TEST (FOR SUCTION/GRAVITY PIPING)
PIPE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

TANK ID: 9
NUMBER OF COMPARTMENTS: 1
INSTALLATION DATE: 02/01/1988
REGISTRATION DATE: 05/08/1986
TANK CAPACITY (GAL): 2000
EMPTY TANK: NOT EMPTY
STATUS: IN USE
STATUS BEGIN DATE: 02/01/1988
INTERNAL PROTECTION DATE: NOT REPORTED
REGULATORY STATUS: FULLY REGULATED
TANK DESIGN SINGLE WALL: YES
TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN SINGLE WALL: NO
PIPE DESIGN DOUBLE WALL: YES

TANK DETAILS
MATERIAL:
FRP
CORROSION PROTECTION:
FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT:
TANK SYNTHETIC TANK-PIT/PIPING-TRENCH LINER
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID: 9727
TANK ID: 9
COMPARTMENT LETTER: A
SUBSTANCES: ETHYLENE GLYCOL
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 2000
COMPARTMENT RELEASE DETECTION: MONITORING OF SECONDARY CONTAINMENT BARRIER
SPILL CONTAINMENT AND OVERFILL PREVENTION: N/A - ALL DELIVERIES TO TANK <= 25 GAL

PIPING SYSTEMS
MATERIAL: FRP
CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES:
NOT REPORTED
PIPEING RELEASE DETECTION:
MONITORING OF SECONDARY CONTAINMENT BARRIER, TRIENNIAL TIGHTNESS TEST (FOR SUCTION/GRAVITY PIPING)

PIPE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

TANK ID: 9A
NUMBER OF COMPARTMENTS: 1
INSTALLATION DATE: 01/01/1965
TANK CAPACITY (GAL): 2000
STATUS: REMOVED FROM GROUND
INTERNAL PROTECTION DATE: NOT REPORTED
TANK DESIGN SINGLE WALL: NO
PIPE DESIGN SINGLE WALL: NO

TANK DETAILS
MATERIAL: STEEL
CORROSION PROTECTION:
NOT REPORTED
EXTERNAL CONTAINMENT:
NOT REPORTED
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID: 9709
TANK ID: 9A
COMPARTMENT LETTER: A
SUBSTANCES: WATER
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 2000
COMPARTMENT RELEASE DETECTION: NOT REPORTED
SPILL CONTAINMENT AND OVERFILL PREVENTION: NOT REPORTED

PIPING SYSTEMS
MATERIAL: NOT REPORTED
CORROSION PROTECTION: NOT REPORTED
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES: NOT REPORTED
PIPEING RELEASE DETECTION: NOT REPORTED
PIPE COMPLIANCE FLAG: NO
CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

ABOVEGROUND STORAGE TANK INFORMATION
NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY
MAP ID# 7
Distance from Property: 0.215 mi. (1,135 ft.) NW
Elevation: 510 ft. (Higher than TP)

**FACILITY INFORMATION**

**EPA ID#:** TXD981585268
**OWNER TYPE:** PRIVATE
**NAME:** YRC
**OWNER NAME:** TRC
**ADDRESS:** 200 N BELT LINE RD
**OPERATOR TYPE:** PRIVATE
**OPERATOR NAME:** TRC
**CONTACT NAME:** JAMIE HAINES
**CONTACT ADDRESS:** 10990 ROE AVE
**CONTACT PHONE:** 913-344-5205
**NON-NOTIFIER:** NOT A NON-NOTIFIER
**DATE RECEIVED BY AGENCY:** 07/17/2017

**CERTIFICATION**

**CERTIFICATION NAME:**

| JAMIE HAINES | SAFETY COORDINATOR II | 09/14/2017 |
| JAMIE HAINES | SAFETY COORDINATOR II | 07/17/2017 |
| JAMIE HAINES | SAFETY COORDINATOR II | 02/25/2017 |
| JAMIE HAINES | SAFETY COORDINATOR II | 08/17/2015 |
| JAMIE HAINES | SAFETY COORDINATOR II | 08/17/2015 |
| JAMIE HAINES | SAFETY COORDINATOR II | 03/26/2015 |
| JAMIE HAINES | SAFETY COORDINATOR II | 12/11/2014 |
| JAMIE HAINES | SAFETY COORDINATOR II | 11/04/2014 |
| SUSAN CAMARA | CHEMICAL TRANSP ADMIN | 07/21/2014 |
| SUSAN CAMARA | ENV MGR | 09/12/2012 |
| JAMIE HAINES | CONTACT | 08/11/2011 |
| SUSAN CAMARA | CHEMICAL TRANSP | 02/16/2010 |
| SUSAN CAMARA | CHEMICAL TRANSP | 11/04/2008 |
| SUSAN CAMARA | CHEMICAL TRANSP | 07/22/2008 |
| SUSAN CAMARA | CHEMICAL TRANSP | 03/27/2007 |
| SUSAN CAMARA | CHEMICAL TRANSP | 03/20/2007 |
| TOM GERHOLD | UNKNOWN | 06/29/2006 |
| TOM GERHOLD | UNKNOWN | 03/16/2006 |
| LORI LEONTI | UNKNOWN | 11/29/2005 |
| LORI LEONTI | UNKNOWN | 03/08/2005 |
| LORI LEONTI | UNKNOWN | 02/21/2005 |
| LEONA M. BOWSER | AUTHORIZED AGNT | 01/25/1998 |

**INDUSTRY CLASSIFICATION (NAICS)**

484122 - GENERAL FREIGHT TRUCKING, LONG-DISTANCE, LESS THAN TRUCKLOAD
48849 - OTHER SUPPORT ACTIVITIES FOR ROAD TRANSPORTATION

**CURRENT ACTIVITY INFORMATION**

**GENERATOR STATUS:** SMALL QUANTITY GENERATOR
**LAST UPDATED DATE:** 09/27/2017
**SUBJECT TO CORRECTIVE ACTION UNIVERSE:** NO
**TDSFs POTENTIALLY SUBJECT TO CORRECTIVE ACTION UNDER 3004 (u)/(v) UNIVERSE:** NO
**TDSFs ONLY SUBJECT TO CORRECTIVE ACTION UNDER DISCRETIONARY AUTHORITIES UNIVERSE:** NO
NON TSDFs WHERE RCRA CORRECTIVE ACTION HAS BEEN IMPOSED UNIVERSE: NO
CORRECTIVE ACTION WORKLOAD UNIVERSE: NO
IMPORTER: NO UNDERGROUND INJECTION: NO
MIXED WASTE GENERATOR: NO UNIVERSAL WASTE DESTINATION FACILITY: NO
RECYCLER: NO TRANSFER FACILITY: NO
TRANSFEROR: NO USED OIL FUEL BURNER: NO
ONSITE BURNER EXEMPTION: NO USED OIL PROCESSOR: NO
FURNACE EXEMPTION: NO USED OIL FUEL MARKETOR TO BURNER: NO
USED OIL REFINER: NO SPECIFICATION USED OIL MARKETOR: NO
USED OIL TRANSFER FACILITY: NO USED OIL TRANSPORTER: NO

--- COMPLIANCE, MONITORING AND ENFORCEMENT INFORMATION ---
EVALUATIONS - NO EVALUATIONS REPORTED -
VIOLATIONS - NO VIOLATIONS REPORTED -
ENFORCEMENTS - NO ENFORCEMENTS REPORTED -

--- HAZARDOUS WASTE ---
D000
D001 IGNITABLE WASTE
D002 CORROSIVE WASTE
D003 REACTIVE WASTE
D005 BARIIUM
D006 CADMIUM
D007 CHROMIUM
D008 LEAD
D009 MERCURY
D018 BENZENE
D019 CARBON TETRACHLORIDE
D022 CHLOROFORM
D026 CRESOL
D035 METHYL ETHYL KETONE
D039 TETRACHLOROETHYLENE
U044 CHLOROFORM
U044 METHANE, TRICHLORO-
U052 CRESOL (CRESYLIC ACID)
U052 PHENOL, METHYL-
U072 BENZENE, 1,4-DICHLORO-
U072 P-DICHLOROBENZENE
U112 ACETIC ACID, ETHYL ESTER (I)
U112 ETHYL ACETATE (I)
U154 METHANOL (I)
U154 METHYL ALCOHOL (I)
U158 4,4'-METHYLENEBIS(2-CHLOROANILINE)
U158 BENZENAMINE, 4,4'-METHYLENEBIS[2-CHLORO-
U196 PYRIDINE
U213 FURAN, TETRAHYDRO-(I)
U213 TETRAHYDROFURAN (I)
U220 BENZENE, METHYL-
U220 TOLUENE
U223 BENZENE, 1,3-DIISOCYANATOMETHYL- (R,T)
U223 TOLUENE DIISOCYANATE (R,T)
U226 ETHANE, 1,1,1-TRICHLORO-
U226 METHYL CHLOROFORM
U278

UNIVERSAL WASTE - NO UNIVERSAL WASTE REPORTED -
CORRECTIVE ACTION AREA - NO CORRECTIVE ACTION AREA INFORMATION REPORTED -
CORRECTIVE ACTION EVENT - NO CORRECTIVE ACTION EVENT REPORTED -
MAP ID# 7

Distance from Property: 0.215 mi. (1,135 ft.) NW
Elevation: 510 ft. (Higher than TP)

SITE INFORMATION
UNIQUE ID: 3ALBH02MBRT
SITE ID: FATR20053ALBH02MBRT
NAME: ROADWAY EXPRESS, INC. (511)
ADDRESS: 200 NORTH BELT LINE ROAD
        IRVING, TX 75061
SIGNED DATE: NOT REPORTED
VALIDATION REPORT: THIS FACILITY PASSED ALL VALIDATION CHECKS.
MAILING ADDRESS: 10990 ROE AVENUE, YRCWES-ENV SERVICES
        OVERLAND PARK, KS 66211-1213

SITE DETAILS
SITE TYPE: TRUCKING, EXCEPT LOCAL
SITE TYPE: GENERAL FREIGHT TRUCKING, LONG-DISTANCE, LESS THAN TRUCKLOAD
CHEMICAL LOCATION: (WET CELL BATTERIES) SHELF IN BATTERY STORAGE ROOM/SHOP AREA
CHEMICAL AMOUNT: 595 POUNDS
CHEMICAL LOCATION:
TANK FARM NORTH OF GARAGE
CHEMICAL AMOUNT: 100000 GALLONS
CHEMICAL LOCATION:
TANK FARM SOUTH OF GARAGE
CHEMICAL AMOUNT: 10000 GALLONS
CHEMICAL LOCATION:
TANK FARM SOUTH OF GARAGE
CHEMICAL AMOUNT: 10000 GALLONS
CHEMICAL LOCATION:
TANK FARM SOUTH OF GARAGE
CHEMICAL AMOUNT: 2000 GALLONS
CHEMICAL LOCATION:
TANK FARM NORTH OF GARAGE
CHEMICAL AMOUNT: 100000 GALLONS
CHEMICAL LOCATION:
TANK FARM SOUTH OF GARAGE
CHEMICAL AMOUNT: 10000 GALLONS
CHEMICAL LOCATION:
TANK FARM SOUTH OF GARAGE
CHEMICAL AMOUNT: 10000 GALLONS
CHEMICAL LOCATION:
TANK FARM SOUTH OF GARAGE
CHEMICAL AMOUNT: 2000 GALLONS
CHEMICAL LOCATION:
TANK FARM SOUTH OF GARAGE
CHEMICAL AMOUNT: 2000 GALLONS
CHEMICAL LOCATION:
(WET CELL BATTERIES) SHELF IN BATTERY STORAGE ROOM/SHOP AREA
CHEMICAL AMOUNT: 595 POUNDS
CHEMICAL NAME: DIESEL FUEL
### Tier II Chemical Reporting Program Facilities (TIERII)

<table>
<thead>
<tr>
<th>Chemical Name</th>
<th>Maximum Amount</th>
<th>Fire</th>
<th>Gas</th>
<th>Liquid</th>
<th>Solid</th>
<th>Pure</th>
<th>Mixture</th>
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<tbody>
<tr>
<td>Antifreeze</td>
<td>708,900 Pounds</td>
<td>Yes</td>
<td>Not Reported</td>
<td>Yes</td>
<td>Not Reported</td>
<td>Not Reported</td>
<td>Yes</td>
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<tr>
<td>Motor Oil</td>
<td>93,909 Pounds</td>
<td>Yes</td>
<td>Not Reported</td>
<td>Yes</td>
<td>Not Reported</td>
<td>Not Reported</td>
<td>Yes</td>
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<tr>
<td>Used Motor Oil</td>
<td>73,392 Pounds</td>
<td>Yes</td>
<td>Not Reported</td>
<td>Yes</td>
<td>Not Reported</td>
<td>Not Reported</td>
<td>Yes</td>
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<tr>
<td>Methanol (Windshield Washer Fluid)</td>
<td>14,679 Pounds</td>
<td>Yes</td>
<td>Not Reported</td>
<td>Yes</td>
<td>Not Reported</td>
<td>Not Reported</td>
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<tr>
<td>Battery Electrolyte Solution (Sulfuric Acid)</td>
<td>13,228 Pounds</td>
<td>Yes</td>
<td>Not Reported</td>
<td>Yes</td>
<td>Not Reported</td>
<td>Not Reported</td>
<td>Yes</td>
</tr>
<tr>
<td>Battery Electrolyte Solution (Sulfuric Acid)</td>
<td>595 Pounds</td>
<td>Yes</td>
<td>Not Reported</td>
<td>Yes</td>
<td>Not Reported</td>
<td>Not Reported</td>
<td>Yes</td>
</tr>
</tbody>
</table>

[Back to Report Summary](#)
Distance from Property: 0.215 mi. (1,135 ft.) NW
Elevation: 510 ft. (Higher than TP)

SITE INFORMATION
UNIQUE ID: 4Y6FNE01HDW4
SITE ID: FATR20124Y6FNE01HDW4
NAME: YRC INC. (511)
ADDRESS: 200 N. BELT LINE
          IRVING, TX 75061
SIGNED DATE: 2/28/2013
VALIDATION REPORT: NOT REPORTED
MAILING ADDRESS: YRC, INC., ATTN: ENV. SERVICES, 10990 ROE AVENUE MS A605
                  OVERLAND PARK, KS 66211-1213

SITE DETAILS
SITE TYPE: TRUCKING, EXCEPT LOCAL
SITE TYPE: GENERAL FREIGHT TRUCKING, LONG-DISTANCE, LESS
SITE TYPE: TRUCKING, EXCEPT LOCAL
SITE TYPE: GENERAL FREIGHT TRUCKING, LONG-DISTANCE, LESS THAN TRUCKLOAD
SITE TYPE: TRUCKING, EXCEPT LOCAL
SITE TYPE: GENERAL FREIGHT TRUCKING, LONG-DISTANCE, LESS THAN TRUCKLOAD
SITE TYPE: TRUCKING, EXCEPT LOCAL
SITE TYPE: GENERAL FREIGHT TRUCKING, LONG-DISTANCE, LESS THAN TRUCKLOAD
CHEMICAL LOCATION:
NORTH SIDE OF GARAGE
CHEMICAL AMOUNT: 141780 POUNDS
CHEMICAL LOCATION:
SOUTH SIDE OF GARAGE
CHEMICAL AMOUNT: 73400 POUNDS
CHEMICAL LOCATION:
SOUTH SIDE OF GARAGE
CHEMICAL AMOUNT: 75120 POUNDS
CHEMICAL LOCATION:
SOUTH SIDE OF GARAGE
CHEMICAL AMOUNT: 72640 POUNDS
CHEMICAL LOCATION:
SOUTH SIDE OF GARAGE
CHEMICAL AMOUNT: 46950 POUNDS
CHEMICAL LOCATION:
SOUTH SIDE OF GARAGE
CHEMICAL AMOUNT: 36700 POUNDS
CHEMICAL LOCATION:
NORTH SIDE OF GARAGE
CHEMICAL AMOUNT: 141780 POUNDS
CHEMICAL LOCATION:
NORTH SIDE OF GARAGE
CHEMICAL AMOUNT: 141780 POUNDS
CHEMICAL LOCATION:
NORTH SIDE OF GARAGE
CHEMICAL AMOUNT: 141780 POUNDS
CHEMICAL LOCATION:

NORTH SIDE OF GARAGE
CHEMICAL AMOUNT: 141780 POUNDS
CHEMICAL LOCATION:

NE CORNER OF PROPERTY
CHEMICAL AMOUNT: 2126.7 POUNDS
CHEMICAL LOCATION:

100 YDS E OF BELTLINE ENTRANCE
CHEMICAL AMOUNT: 4962.3 POUNDS
CHEMICAL LOCATION:

INBOUND DOCK
CHEMICAL AMOUNT: 403.7 POUNDS
CHEMICAL LOCATION:

OUTBOUND DOCK
CHEMICAL AMOUNT: 403.7 POUNDS
CHEMICAL LOCATION:

INBOUND DOCK
CHEMICAL AMOUNT: 516.45 POUNDS
CHEMICAL LOCATION:

OUTBOUND DOCK
CHEMICAL AMOUNT: 516.45 POUNDS
CHEMICAL LOCATION:

100 YDS E OF BELTLINE ENTRANCE
CHEMICAL AMOUNT: 4962.3 POUNDS
CHEMICAL LOCATION:

NE CORNER OF PROPERTY
CHEMICAL AMOUNT: 2126.7 POUNDS
CHEMICAL LOCATION:

NORTH SIDE OF GARAGE
CHEMICAL AMOUNT: 141780 POUNDS
CHEMICAL LOCATION:

NORTH SIDE OF GARAGE
CHEMICAL AMOUNT: 141780 POUNDS
CHEMICAL LOCATION:

SOUTH SIDE OF GARAGE
CHEMICAL AMOUNT: 75120 POUNDS
CHEMICAL LOCATION:

SOUTH SIDE OF GARAGE
CHEMICAL AMOUNT: 46950 POUNDS
CHEMICAL LOCATION:

SOUTH SIDE OF GARAGE
CHEMICAL AMOUNT: 70890 POUNDS
CHEMICAL LOCATION:

SOUTH SIDE OF GARAGE
CHEMICAL AMOUNT: 36700 POUNDS
CHEMICAL LOCATION: INBOUND DOCK
CHEMICAL AMOUNT: 389.9 POUNDS
CHEMICAL LOCATION:

INBOUND DOCK
CHEMICAL AMOUNT: 516.45 POUNDS
CHEMICAL LOCATION:

OUTBOUND DOCK
CHEMICAL AMOUNT: 389.9 POUNDS
CHEMICAL LOCATION:

OUTBOUND DOCK
CHEMICAL AMOUNT: 516.45 POUNDS
CHEMICAL LOCATION:

SOUTH SIDE OF GARAGE
CHEMICAL AMOUNT: 52908.96 POUNDS
CHEMICAL LOCATION:

100 YDS E OF BELTLINE ENTRANCE
CHEMICAL AMOUNT: 4962.3 POUNDS
CHEMICAL LOCATION:

NE CORNER OF PROPERTY
CHEMICAL AMOUNT: 2126.7 POUNDS
CHEMICAL LOCATION:

NORTH SIDE OF GARAGE
CHEMICAL AMOUNT: 141780 POUNDS
CHEMICAL LOCATION:

NORTH SIDE OF GARAGE
CHEMICAL AMOUNT: 141780 POUNDS
CHEMICAL LOCATION:

SOUTH SIDE OF GARAGE
CHEMICAL AMOUNT: 75120 POUNDS
CHEMICAL LOCATION:

SOUTH SIDE OF GARAGE
CHEMICAL AMOUNT: 46950 POUNDS
CHEMICAL LOCATION:

SOUTH SIDE OF GARAGE
CHEMICAL AMOUNT: 70890 POUNDS
CHEMICAL LOCATION:

SOUTH SIDE OF GARAGE
CHEMICAL AMOUNT: 36700 POUNDS
CHEMICAL LOCATION:

INBOUND DOCK
CHEMICAL AMOUNT: 389.9 POUNDS
CHEMICAL LOCATION:

INBOUND DOCK
CHEMICAL AMOUNT: 516.45 POUNDS
CHEMICAL LOCATION:

OUTBOUND DOCK
Tier I I Chemical Reporting Program Facilities (TIERII)

CHEMICAL AMOUNT: 389.9 POUNDS
CHEMICAL LOCATION: OUTBOUND DOCK

CHEMICAL AMOUNT: 516.45 POUNDS
CHEMICAL LOCATION: OUTBOUND DOCK

SOUTH SIDE OF GARAGE
CHEMICAL AMOUNT: 52908.96 POUNDS
CHEMICAL LOCATION: 100 YDS E OF BELTLINE ENTRANCE

CHEMICAL AMOUNT: 4962.3 POUNDS
CHEMICAL LOCATION: NE CORNER OF PROPERTY

CHEMICAL AMOUNT: 2126.7 POUNDS
CHEMICAL LOCATION: NORTH SIDE OF GARAGE

CHEMICAL AMOUNT: 141780 POUNDS
CHEMICAL LOCATION: NORTH SIDE OF GARAGE

CHEMICAL AMOUNT: 75120 POUNDS
CHEMICAL LOCATION: SOUTH SIDE OF GARAGE

CHEMICAL AMOUNT: 46950 POUNDS
CHEMICAL LOCATION: SOUTH SIDE OF GARAGE

CHEMICAL AMOUNT: 70890 POUNDS
CHEMICAL LOCATION: SOUTH SIDE OF GARAGE

CHEMICAL AMOUNT: 36700 POUNDS
CHEMICAL LOCATION: SOUTH SIDE OF GARAGE

CHEMICAL AMOUNT: 389.9 POUNDS
CHEMICAL LOCATION: INBOUND DOCK

CHEMICAL AMOUNT: 516.45 POUNDS
CHEMICAL LOCATION: INBOUND DOCK

OUTBOUND DOCK
CHEMICAL AMOUNT: 389.9 POUNDS
CHEMICAL LOCATION: OUTBOUND DOCK

OUTBOUND DOCK
CHEMICAL AMOUNT: 516.45 POUNDS
CHEMICAL LOCATION: SOUTH SIDE OF GARAGE

CHEMICAL AMOUNT: 52908.96 POUNDS
CHEMICAL LOCATION: SOUTH SIDE OF GARAGE

...
NORTH SIDE OF GARAGE
CHEMICAL AMOUNT: 141780 POUNDS
CHEMICAL LOCATION:

SOUTH SIDE OF GARAGE
CHEMICAL AMOUNT: 73400 POUNDS
CHEMICAL LOCATION:

SOUTH SIDE OF GARAGE
CHEMICAL AMOUNT: 75120 POUNDS
CHEMICAL LOCATION:

SOUTH SIDE OF GARAGE
CHEMICAL AMOUNT: 72640 POUNDS
CHEMICAL LOCATION:

NORTH SIDE OF GARAGE
CHEMICAL AMOUNT: 141780 POUNDS
CHEMICAL LOCATION:

NORTH SIDE OF GARAGE
CHEMICAL AMOUNT: 141780 POUNDS
CHEMICAL LOCATION:

NORTH SIDE OF GARAGE
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NORTH SIDE OF GARAGE
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CHEMICAL LOCATION:

NORTH SIDE OF GARAGE
CHEMICAL AMOUNT: 141780 POUNDS
CHEMICAL LOCATION:

NE CORNER OF PROPERTY
CHEMICAL AMOUNT: 2126.7 POUNDS
CHEMICAL LOCATION:

100 YDS E OF BELTLINE ENTRANCE
CHEMICAL AMOUNT: 4962.3 POUNDS
CHEMICAL LOCATION:

INBOUND DOCK
CHEMICAL AMOUNT: 403.7 POUNDS
CHEMICAL LOCATION:

OUTBOUND DOCK
CHEMICAL AMOUNT: 403.7 POUNDS
CHEMICAL LOCATION:

INBOUND DOCK
CHEMICAL AMOUNT: 516.45 POUNDS
CHEMICAL LOCATION:

OUTBOUND DOCK
CHEMICAL AMOUNT: 516.45 POUNDS
CHEMICAL NAME: DIESEL #2
MAXIMUM AMOUNT: 467874 POUNDS
FIRE: YES GAS: NOT REPORTED LIQUID: YES SOLID: NOT REPORTED
PURE: NOT REPORTED MIXTURE: YES
CHEMICAL NAME: MOTOR OIL
MAXIMUM AMOUNT: 74207.4 POUNDS
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CHEMICAL NAME: MOTOR OIL
MAXIMUM AMOUNT: 74207.4 POUNDS
FIRE: YES    GAS: NOT REPORTED    LIQUID: YES    SOLID: NOT REPORTED
PURE: NOT REPORTED    MIXTURE: YES
CHEMICAL NAME: ANTIFREEZE
MAXIMUM AMOUNT: 75120 POUNDS
FIRE: YES    GAS: NOT REPORTED    LIQUID: YES    SOLID: NOT REPORTED
PURE: NOT REPORTED    MIXTURE: YES
CHEMICAL NAME: WINDSHIELD WASHER SOLVENT
MAXIMUM AMOUNT: 72640 POUNDS
FIRE: NOT REPORTED    GAS: NOT REPORTED    LIQUID: YES    SOLID: NOT REPORTED
PURE: NOT REPORTED    MIXTURE: YES
MIXTURE CHEMICAL: FULL RANGE STRAIGHT RUN MIDDLE DISTILLATE
MIXTURE CHEMICAL: LIGHT CATALYTIC CRACKED DISTILLATE
MIXTURE CHEMICAL: BENZENE
MIXTURE CHEMICAL: SULFUR
MIXTURE CHEMICAL: PARAFFINIC, SOLVENT REFINED, PETROL
MIXTURE CHEMICAL: ZINC COMPOUNDS
MIXTURE CHEMICAL: ETHYLENE GLYCOL
MIXTURE CHEMICAL: DIETHYLENE GLYCOL
MIXTURE CHEMICAL: GLYCOL ETHER
MIXTURE CHEMICAL: ETHANOLAMINE
MIXTURE CHEMICAL: ETHYLENE GLYCOL
MIXTURE CHEMICAL: DIETHYLENE GLYCOL
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### Tier II Chemical Reporting Program Facilities (TIER II)

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<td>GLYCOL ETHER</td>
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<td>ETHANOLAMINE</td>
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</table>

[Back to Report Summary]
**Distance from Property:** 0.23 mi. (1,214 ft.) W
**Elevation:** 490 ft. (Lower than TP)

### FACILITY INFORMATION
- **ID#:** 30865
- **NAME:** PAYLESS CASHWAYS
- **ADDRESS:** 100 S BELT LINE RD
  - IRVING, TX  75060
- **COUNTY:** DALLAS
- **REGION:** 4
- **TYPE:** FLEET REFUELING
- **BEGIN DATE:** 11/06/1986
- **STATUS:** INACTIVE
- **EXEMPT STATUS:** NO
- **NUMBER OF ACTIVE UNDERGROUND TANKS:** NOT REPORTED
- **NUMBER OF ACTIVE ABOVEGROUND TANKS:** NOT REPORTED

### APPLICATION INFORMATION:
- **RECEIVED DATE ON EARLIEST REGISTRATION FORM:** 05/08/1986
- **SIGNATURE DATE ON EARLIEST REGISTRATION FORM:** 05/05/1986
- **SIGNATURE NAME & TITLE:** J E KELTY, PROJ. MGR.
- **ENFORCEMENT ACTION DATE:** NOT REPORTED

### OWNER
- **OWNER NUMBER:** CN600452189
- **NAME:** PAYLESS CASHWAYS INC
- **CONTACT ADDRESS:** OWNER ADDRESS NOT REPORTED
  - CITY NOT REPORTED
- **TYPE:** CORPORATION/COMPANY
- **BEGIN DATE:** 11/06/1986
- **CONTACT ROLE:** NOT REPORTED
- **CONTACT NAME:** NOT REPORTED
- **CONTACT TITLE:** NOT REPORTED
- **ORGANIZATION:** NOT REPORTED
- **PHONE:** NOT REPORTED
- **FAX:** NOT REPORTED
- **EMAIL:** NOT REPORTED

### OPERATOR
- **NO OPERATOR INFORMATION REPORTED**

### SELF-CERTIFICATION
- **NO SELF-CERTIFICATION INFORMATION REPORTED**

### CONSTRUCTION NOTIFICATION
- **NO CONSTRUCTION NOTIFICATION DATA REPORTED FOR THIS FACILITY**

### UNDERGROUND STORAGE TANK
- **TANK ID:** 1
- **INSTALLATION DATE:** 01/01/1981
- **TANK CAPACITY (GAL):** 1000
- **REGISTRATION DATE:** 05/08/1986
- **EMPTY TANK:** NOT EMPTY
Petroleum Storage Tanks (PST)

STATUS: REMOVED FROM GROUND
INTERNAL PROTECTION DATE: NOT REPORTED
TANK DESIGN SINGLE WALL: NO
PIPE DESIGN SINGLE WALL: NO

STATUS BEGIN DATE: 07/26/1988
REGULATORY STATUS: FULLY REGULATED
TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN DOUBLE WALL: NO

TANK DETAILS
MATERIAL:
STEEL
CORROSION PROTECTION:
NOT REPORTED
EXTERNAL CONTAINMENT:
NOT REPORTED
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS
UST COMPARTMENT ID: 73860
TANK ID: 1
COMPARTMENT LETTER: A
SUBSTANCES: DIESEL
OTHER SUBSTANCES: NOT REPORTED
CAPACITY (GAL): 1000
COMPARTMENT RELEASE DETECTION: NOT REPORTED
SPILL CONTAINMENT AND OVERFILL PREVENTION: NOT REPORTED

PIPING SYSTEMS
MATERIAL: STEEL
CORROSION PROTECTION: NOT REPORTED
EXTERNAL CONTAINMENT: NOT REPORTED
CONNECTORS & VALVES:
NOT REPORTED
PIPEING RELEASE DETECTION:
NOT REPORTED
PIPE COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

ABOVEGROUND STORAGE TANK INFORMATION
NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY

Back to Report Summary
Resource Conservation & Recovery Act - Generator (RCRAGR06)

MAP ID# 8
Distance from Property: 0.23 mi. (1,214 ft.) W
Elevation: 490 ft. (Lower than TP)

FACILITY INFORMATION
EPA ID#: TXD988078689
OWNER TYPE: PRIVATE
NAME: PAYLESS CASHWAYS INC
OWNER NAME: PAYLESS CASHWAYS INC
ADDRESS: 100 S BELTLINE
IRVING, TX 75060
OPERATOR TYPE: NOT REPORTED
OPERATOR NAME: NOT REPORTED
CONTACT NAME: DAVE MCKEE
CONTACT ADDRESS: PO BOX 419466
KANSAS CITY MO 64141-0466
CONTACT PHONE: 817-234-6000
NON-NOTIFIER: NOT A NON-NOTIFIER
DATE RECEIVED BY AGENCY: 09/21/1992
CERTIFICATION: - NO CERTIFICATION REPORTED -
INDUSTRY CLASSIFICATION (NAICS): - NO NAICS INFORMATION REPORTED -

CURRENT ACTIVITY INFORMATION
GENERATOR STATUS: CONDITIONALLY EXEMPT SMALL QUANTITY GENERATOR
LAST UPDATED DATE: 09/02/2000
SUBJECT TO CORRECTIVE ACTION UNIVERSE: NO
TDSFs POTENTIALLY SUBJECT TO CORRECTIVE ACTION UNDER 3004 (u)/(v) UNIVERSE: NO
TDSFs ONLY SUBJECT TO CORRECTIVE ACTION UNDER DISCRETIONARY AUTHORITIES UNIVERSE: NO
NON TSDFs WHERE RCRA CORRECTIVE ACTION HAS BEEN IMPOSED UNIVERSE: NO
CORRECTIVE ACTION WORKLOAD UNIVERSE: NO
IMPORTER: NO
UNDERGROUND INJECTION: NO
MIXED WASTE GENERATOR: NO
UNIVERSAL WASTE DESTINATION FACILITY: NO
RECYCLER: NO
TRANSFER FACILITY: NO
TRANSPORTER: NO
USED OIL FUEL BURNER: NO
ONSITE BURNER EXEMPTION: NO
USED OIL PROCESSOR: NO
FURNACE EXEMPTION: NO
USED OIL MARKETER TO BURNER: NO
USED OIL REFINER: NO
SPECIFICATION USED OIL MARKETER: NO
USED OIL TRANSFER FACILITY: NO
USED OIL TRANSPORTER: NO

COMPLIANCE, MONITORING AND ENFORCEMENT INFORMATION
EVALUATIONS: - NO EVALUATIONS REPORTED -
VIOLATIONS: - NO VIOLATIONS REPORTED -
ENFORCEMENTS: - NO ENFORCEMENTS REPORTED -

HAZARDOUS WASTE
D000
D001 IGNITABLE WASTE
D002 CORROSIVE WASTE
D003 REACTIVE WASTE
UNIVERSAL WASTE: - NO UNIVERSAL WASTE REPORTED -
CORRECTIVE ACTION AREA: - NO CORRECTIVE ACTION AREA INFORMATION REPORTED -
CORRECTIVE ACTION EVENT: - NO CORRECTIVE ACTION EVENT REPORTED -
MAP ID# 9

Distance from Property: 0.367 mi. (1,938 ft.) SW
Elevation: 482 ft. (Lower than TP)

SITE INFORMATION
COMPANY ID : 31790
COMPANY NAME: ARSLAN TRADING (E-CYCLING))
SITE NAME: ARSLAN TRADING (E-CYCLING))
ADDRESS: 500 S BELT LINE SUITE# 510
CITY: IRVING
STATE: TX
ZIPCODE: 75060

SITE DETAILS
CONTACT NAME: DR SULEMAN
CONTACT TITLE: OWNER
CONTACT PHONE: 214-995-6652
CONTACT EMAIL: DRSULEMAN@ARSLANTRADING.COM
SERVICES: GENERAL: CLEAN UP TRANSPORTATION: ACCEPT SMALL LOADS
MATERIAL ACCEPTED: ELECTRONICS: CALCULATORS ELECTRONICS: CIRCUIT BOARDS ELECTRONICS: DESKTOP
COMPUTERS ELECTRONICS: LAPTOP COMPUTERS ELECTRONICS: COMPUTER (CRT) MONITORS ELECTRONICS: FLAT-
PHONE PANEL DISPLAYS ELECTRONICS: COMPUTER PERIPHERALS (KEYBOARD, MOUSE, ETC.) ELECTRONICS: HARD DRIVES AND
CD DRIVES ELECTRONICS: POWER SUPPLY UNITS ELECTRONICS: PRINTERS AND PLOTTERS ELECTRONICS: MEDICAL
EQUIPMENT ELECTRONICS: OFFICE EQUIPMENT ELECTRONICS: FAX MACHINES ELECTRONICS: PHOTOCOPIERS
ELECTRONICS: REMOTE CONTROLLERS ELECTRONICS: TELEPHONE EQUIPMENT ELECTRONICS: MOBILE PHONES
ELECTRONICS: OTHER CONSUMER ELECTRONICS MISCELLANEOUS: CD-ROMS PAPER: PHONE BOOKS DIRECTORIES

Back to Report Summary
Distance from Property: 0.409 mi. (2,160 ft.) N
Elevation: 517 ft. (Higher than TP)

MAP ID# 10

PROGRAM ID: 81916
RN NUMBER: RN101500502
NAME: NETWORK CIRCUITS
ADDRESS: 3210 CONFLANS RD
          IRVING, TX 75061
STATUS: INACTIVE
STATUS DATE: 11/30/2010
LOCATION DESCRIPTION:
3210 CONFLANS RD, IRVING, TX

Back to Report Summary
MAP ID# 11  Distance from Property: 0.77 mi. (4,066 ft.) NW
Elevation: 508 ft. (Higher than TP)

FACILITY INFORMATION
ID #: 75061PCSPC3723C
OWNER NAME: NA
FACILITY NAME: PC SPECIALTIES INC
ADDRESS: 3723 CONFLANS RD
IRVING, TX 75061-3912
COUNTY: DALLAS

(NAICS) INDUSTRIAL CLASSIFICATION
334220 - THIS INDUSTRY COMPRIS ES ESTABLISHMENTS PRIMARILY ENGAGED IN MANUFACTURING RADIO AND
TELEVISION BROADCAST AND WIRELESS COMMUNICATIONS EQUIPMENT. EXAMPLES OF PRODUCTS MADE BY THESE
ESTABLISHMENTS ARE: TRANSMITTING AND RECEIVING ANTENNAS, CABLE TELEVISION EQUIPMENT, GPS EQUIPMENT,
PAGERS, CELLULAR PHONES, MOBILE COMMUNICATIONS EQUIPMENT, AND RADIO AND TELEVISION STUDIO AND
BROADCASTING EQUIPMENT.

CHEMICAL/S RELEASED
COPPER COMPOUNDS

RELEASE INFORMATION
(Release amounts are reported in pounds)

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<th>CLASS II - V INJECTION WELLS</th>
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</tbody>
</table>

Back to Report Summary
Toxics Release Inventory (TRI)

MAP ID# 12  Distance from Property: 0.867 mi. (4,578 ft.) WNW
Elevation: 510 ft. (Higher than TP)

FACILITY INFORMATION
ID #: 75061JVBLC3833W
OWNER NAME: NA
FACILITY NAME: JVB ELECTRONICS INC (DBA MULTILAYER TECHNOLOGY)
ADDRESS: 3833 W CONFLANS RD
          IRVING, TX 75061
COUNTY: DALLAS
(NAICS) INDUSTRIAL CLASSIFICATION
334412 - THIS U.S. INDUSTRY COMPRIS ES ESTABLISHMENTS PRIMARILY ENGAGED IN MANUFACTURING BARE (I.E., RIGID
OR FLEXIBLE) PRINTED CIRCUIT BOARDS WITHOUT MOUNTED ELECTRONIC COMPONENTS. THESE ESTABLISHMENTS
PRINT, PERFORATE, PLATE, SCREEN, ETCH, OR PHOTOPRINT INTERCONNECTING PATHWAYS FOR ELECTRIC CURRENT ON
LAMINATES.
CHEMICAL/S RELEASED
LEAD COMPOUNDS

RELEASE INFORMATION
(Release amounts are reported in pounds)

<table>
<thead>
<tr>
<th>REPORT YEAR</th>
<th>FUGITIVE AIR</th>
<th>STACK AIR</th>
<th>WATER RELEASE</th>
<th>CLASS I INJECTION WELLS</th>
<th>CLASS II - V INJECTION WELLS</th>
<th>RCRA C / OTHER LANDFILLS</th>
<th>LAND TREATMENT</th>
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</tbody>
</table>

Back to Report Summary
Unlocated Sites Summary

This list contains sites that could not be mapped due to limited or incomplete address information.

No Records Found
<table>
<thead>
<tr>
<th><strong>Environmental Records Definitions - FEDERAL</strong></th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>AIRSAFS</strong></td>
</tr>
<tr>
<td><strong>VERSION DATE:</strong> 10/20/14</td>
</tr>
</tbody>
</table>

The United States Environmental Protection Agency (EPA) modified the Aerometric Information Retrieval System (AIRS) to a database that exclusively tracks the compliance of stationary sources of air pollution with EPA regulations: the Air Facility Subsystem (AFS). Since this change in 2001, the management of the AIRS/AFS database was assigned to EPA's Office of Enforcement and Compliance Assurance.

| **BRS**  | Biennial Reporting System |
| **VERSION DATE:** 12/31/11 |

The United States Environmental Protection Agency (EPA), in cooperation with the States, biennially collects information regarding the generation, management, and final disposition of hazardous wastes regulated under the Resource Conservation and Recovery Act of 1976 (RCRA), as amended. The Biennial Report captures detailed data on the generation of hazardous waste from large quantity generators and data on waste management practices from treatment, storage and disposal facilities. Currently, the EPA states that data collected between 1991 and 1997 was originally a part of the defunct Biennial Reporting System and is now incorporated into the RCRAInfo data system.

| **CDL**  | Clandestine Drug Laboratory Locations |
| **VERSION DATE:** 07/01/16 |

The U.S. Department of Justice ("the Department") provides this information as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments. The Department does not establish, implement, enforce, or certify compliance with clean-up or remediation standards for contaminated sites; the public should contact a state or local health department or environmental protection agency for that information.

| **DOCKETS**  | EPA Docket Data |
| **VERSION DATE:** 12/22/05 |

The United States Environmental Protection Agency Docket data lists Civil Case Defendants, filing dates as far back as 1971, laws broken including section, violations that occurred, pollutants involved, penalties assessed and superfund awards by facility and location. Please refer to ICIS database as source of current data.

| **ECHOR06**  | Enforcement and Compliance History Information |
| **VERSION DATE:** 08/26/17 |

The EPA's Enforcement and Compliance History Online (ECHO) database, provides compliance and
enforcement information for facilities nationwide. This database includes facilities regulated as Clean Air Act stationary sources, Clean Water Act direct dischargers, Resource Conservation and Recovery Act hazardous waste handlers, Safe Drinking Water Act public water systems along with other data, such as Toxics Release Inventory releases.

<table>
<thead>
<tr>
<th>ERNSTX</th>
<th>Emergency Response Notification System</th>
</tr>
</thead>
<tbody>
<tr>
<td>VERSION DATE: 10/15/17</td>
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</tbody>
</table>

This National Response Center database contains data on reported releases of oil, chemical, radiological, biological, and/or etiological discharges into the environment anywhere in the United States and its territories. The data comes from spill reports made to the U.S. Environmental Protection Agency, U.S. Coast Guard, the National Response Center and/or the U.S. Department of Transportation.

<table>
<thead>
<tr>
<th>FRSTX</th>
<th>Facility Registry System</th>
</tr>
</thead>
<tbody>
<tr>
<td>VERSION DATE: 09/06/17</td>
<td></td>
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</tbody>
</table>

The United States Environmental Protection Agency’s Office of Environmental Information (OEI) developed the Facility Registry System (FRS) as the centrally managed database that identifies facilities, sites or places subject to environmental regulations or of environmental interest. The Facility Registry System replaced the Facility Index System or FINDS database.

<table>
<thead>
<tr>
<th>HMIRSR06</th>
<th>Hazardous Materials Incident Reporting System</th>
</tr>
</thead>
<tbody>
<tr>
<td>VERSION DATE: 08/30/17</td>
<td></td>
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</table>

The HMIRS database contains unintentional hazardous materials release information reported to the U.S. Department of Transportation located in EPA Region 6. This region includes the following states: Arkansas, Louisiana, New Mexico, Oklahoma, and Texas.

<table>
<thead>
<tr>
<th>ICIS</th>
<th>Integrated Compliance Information System (formerly DOCKETS)</th>
</tr>
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<tbody>
<tr>
<td>VERSION DATE: 09/23/17</td>
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</table>

ICIS is a case activity tracking and management system for civil, judicial, and administrative federal Environmental Protection Agency enforcement cases. ICIS contains information on federal administrative and federal judicial cases under the following environmental statutes: the Clean Air Act, the Clean Water Act, the Resource Conservation and Recovery Act, the Emergency Planning and Community Right-to-Know Act - Section 313, the Toxic Substances Control Act, the Federal Insecticide, Fungicide, and Rodenticide Act, the Comprehensive Environmental Response, Compensation, and Liability Act, the Safe Drinking Water Act, and the Marine Protection, Research, and Sanctuaries Act.

<table>
<thead>
<tr>
<th>ICISNPDES</th>
<th>Integrated Compliance Information System National Pollutant Discharge Elimination System</th>
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<tbody>
<tr>
<td>VERSION DATE: 07/09/17</td>
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www.geo-search.com 888-396-0042
Authorized by the Clean Water Act, the National Pollutant Discharge Elimination System (NPDES) permit program controls water pollution by regulating point sources that discharge pollutants into waters of the United States.

MLTS Material Licensing Tracking System
VERSION DATE: 06/29/17

MLTS is a list of approximately 8,100 sites which have or use radioactive materials subject to the United States Nuclear Regulatory Commission (NRC) licensing requirements.

NPDES National Pollutant Discharge Elimination System
VERSION DATE: 04/01/07

Authorized by the Clean Water Act, the National Pollutant Discharge Elimination System (NPDES) permit program controls water pollution by regulating point sources that discharge pollutants into waters of the United States. The NPDES database was collected from December 2002 until April 2007. Refer to the PCS and/or ICIS-NPDES database as source of current data. This database includes permitted facilities located in EPA Region 6. This region includes the following states: Arkansas, Louisiana, New Mexico, Oklahoma, and Texas.

PADS PCB Activity Database System
VERSION DATE: 07/18/17

PADS identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities.

PCSR Permit Compliance System
VERSION DATE: 08/01/12

The Permit Compliance System is used in tracking enforcement status and permit compliance of facilities controlled by the National Pollutant Discharge Elimination System (NPDES) under the Clean Water Act and is maintained by the United States Environmental Protection Agency's Office of Compliance. PCS is designed to support the NPDES program at the state, regional, and national levels. This database includes permitted facilities located in EPA Region 6. This region includes the following states: Arkansas, Louisiana, New Mexico, Oklahoma, and Texas. PCS has been modernized, and no longer exists. National Pollutant Discharge Elimination System (ICIS-NPDES) data can now be found in Integrated Compliance Information System (ICIS).

RCRASC RCRA Sites with Controls
VERSION DATE: 11/21/17

The Resource Conservation and Recovery Act (RCRA) gives EPA the authority to control hazardous waste from the “cradle-to-grave.” This includes the generation, transportation, treatment, storage, and disposal of hazardous waste. RCRA also set forth a framework for the management of non-hazardous solid wastes. The 1986
amendments to RCRA enabled EPA to address environmental problems that could result from underground tanks storing petroleum and other hazardous substances. This listing refers to facilities with institutional controls in place.

### SEMSLIENS
**SEMS Lien on Property**

<table>
<thead>
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<th>VERSION DATE: 10/10/17</th>
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The U.S. Environmental Protections Agency's (EPA) Office of Solid Waste and Emergency Response, Office of Superfund Remediation and Technology Innovation (OSRTI), has implemented The Superfund Enterprise Management System (SEMS), formerly known as CERCLIS (Comprehensive Environmental Response, Compensation and Liability Information System) to track and report on clean-up and enforcement activities taking place at Superfund sites. SEMS represents a joint development and ongoing collaboration between Superfund's Remedial, Removal, Federal Facilities, Enforcement and Emergency Response programs. This is a listing of SEMS sites with a lien on the property.

### SFLIENS
**CERCLIS Liens**

<table>
<thead>
<tr>
<th>VERSION DATE: 06/08/12</th>
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</table>

A Federal CERCLA ("Superfund") lien can exist by operation of law at any site or property at which United States Environmental Protection Agency has spent Superfund monies. These monies are spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties. This database contains those CERCLIS sites where the Lien on Property action is complete.

### SSTS
**Section Seven Tracking System**

<table>
<thead>
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<th>VERSION DATE: 02/01/17</th>
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The United States Environmental Protection Agency tracks information on pesticide establishments through the Section Seven Tracking System (SSTS). SSTS records the registration of new establishments and records pesticide production at each establishment. The Federal Insecticide, Fungicide and Rodenticide Act (FIFRA) requires that production of pesticides or devices be conducted in a registered pesticide-producing or device-producing establishment. ("Production" includes formulation, packaging, repackaging, and relabeling.)

### TSCA
**Toxic Substance Control Act Inventory**

<table>
<thead>
<tr>
<th>VERSION DATE: 12/31/12</th>
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The Toxic Substances Control Act (TSCA) was enacted in 1976 to ensure that chemicals manufactured, imported, processed, or distributed in commerce, or used or disposed of in the United States do not pose any unreasonable risks to human health or the environment. TSCA section 8(b) provides the United States Environmental Protection Agency authority to "compile, keep current, and publish a list of each chemical substance that is manufactured or processed in the United States." This TSCA Chemical Substance Inventory contains non-confidential information on the production amount of toxic chemicals from each manufacturer and importer site.
**Environmental Records Definitions - FEDERAL**

**ALTFUELS**  
Alternative Fueling Stations  
VERSION DATE: 05/16/17


**FEMAUST**  
FEMA Owned Storage Tanks  
VERSION DATE: 12/01/16

This is a listing of FEMA owned underground and aboveground storage tank sites. For security reasons, address information is not released to the public according to the U.S. Department of Homeland Security.

**HISTPST**  
Historical Gas Stations  
VERSION DATE: NR

This historic directory of service stations is provided by the Cities Service Company. The directory includes Cities Service filling stations that were located throughout the United States in 1930.

**ICISCLEANERS**  
Integrated Compliance Information System Drycleaners  
VERSION DATE: 09/23/17

This is a listing of drycleaner facilities from the Integrated Compliance Information System (ICIS). The Environmental Protection Agency (EPA) tracks facilities that possess NAIC and SIC codes that classify businesses as drycleaner establishments.

**MRDS**  
Mineral Resource Data System  
VERSION DATE: 03/15/16

MRDS (Mineral Resource Data System) is a collection of reports describing metallic and nonmetallic mineral resources throughout the world. Included are deposit name, location, commodity, deposit description, geologic characteristics, production, reserves, resources, and references. This database contains the records previously provided in the Mineral Resource Data System (MRDS) of USGS and the Mineral Availability System/Mining Industry Locator System (MAS/MILS) originated in the U.S. Bureau of Mines, which is now part of USGS.

**MSHA**  
Mine Safety and Health Administration Master Index File  
VERSION DATE: 09/01/17

The Mine dataset lists all Coal and Metal/Non-Metal mines under MSHA's jurisdiction since 1/1/1970. It includes such information as the current status of each mine (Active, Abandoned, NonProducing, etc.), the current owner
and operating company, commodity codes and physical attributes of the mine. Mine ID is the unique key for this data. This information is provided by the United States Department of Labor - Mine Safety and Health Administration (MSHA).

**RCRAGR06**  Resource Conservation & Recovery Act - Generator

**VERSION DATE:** 10/17/17

The Resource Conservation and Recovery Act (RCRA) gives EPA the authority to control hazardous waste from the "cradle-to-grave." This includes the generation, transportation, treatment, storage, and disposal of hazardous waste. RCRA also set forth a framework for the management of non-hazardous solid wastes. The 1986 amendments to RCRA enabled EPA to address environmental problems that could result from underground tanks storing petroleum and other hazardous substances. This listing refers to facilities currently generating hazardous waste. EPA region 6 includes the following states: Arkansas, Louisiana, New Mexico, Oklahoma, and Texas.

**RCRANGR06**  Resource Conservation & Recovery Act - Non-Generator

**VERSION DATE:** 10/17/17

The Resource Conservation and Recovery Act (RCRA) gives EPA the authority to control hazardous waste from the "cradle-to-grave." This includes the generation, transportation, treatment, storage, and disposal of hazardous waste. RCRA also set forth a framework for the management of non-hazardous solid wastes. The 1986 amendments to RCRA enabled EPA to address environmental problems that could result from underground tanks storing petroleum and other hazardous substances. This listing refers to facilities classified as non-generators. Non-Generators do not presently generate hazardous waste. EPA Region 6 includes the following states: Arkansas, Louisiana, New Mexico, Oklahoma, and Texas.

**BF**  Brownfields Management System

**VERSION DATE:** 11/21/17

Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties takes development pressures off of undeveloped, open land, and both improves and protects the environment. The United States Environmental Protection Agency maintains this database to track activities in the various brown field grant programs including grantee assessment, site cleanup and site redevelopment. This database included tribal brownfield sites.

**EC**  Federal Engineering Institutional Control Sites

**VERSION DATE:** 08/03/15

This database includes site locations where Engineering and/or Institutional Controls have been identified as part of a selected remedy for the site as defined by United States Environmental Protection Agency official remedy decision documents. A site listing does not indicate that the institutional and engineering controls are currently in place nor will be in place once the remedy is complete; it only indicates that the decision to include either of them
Environmental Records Definitions - FEDERAL

In the remedy is documented as of the completed date of the document. Institutional controls are actions, such as legal controls, that help minimize the potential for human exposure to contamination by ensuring appropriate land or resource use. Engineering controls include caps, barriers, or other device engineering to prevent access, exposure, or continued migration of contamination.

<table>
<thead>
<tr>
<th>LUCIS</th>
<th>Land Use Control Information System</th>
</tr>
</thead>
<tbody>
<tr>
<td>VERSION DATE: 09/01/06</td>
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</table>

The LUCIS database is maintained by the U.S. Department of the Navy and contains information for former Base Realignment and Closure (BRAC) properties across the United States.

<table>
<thead>
<tr>
<th>NLRRCRAT</th>
<th>No Longer Regulated RCRA Non-CORRACTS TSD Facilities</th>
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<tbody>
<tr>
<td>VERSION DATE: 10/17/17</td>
<td></td>
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</tbody>
</table>

This database includes RCRA Non-Corrective Action TSD facilities that are no longer regulated by the United States Environmental Protection Agency or do not meet other RCRA reporting requirements. This listing includes facilities that formerly treated, stored or disposed of hazardous waste.

<table>
<thead>
<tr>
<th>RCRAT</th>
<th>Resource Conservation &amp; Recovery Act - Non-CORRACTS Treatment, Storage &amp; Disposal Facilities</th>
</tr>
</thead>
<tbody>
<tr>
<td>VERSION DATE: 10/17/17</td>
<td></td>
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</tbody>
</table>

The Resource Conservation and Recovery Act (RCRA) gives EPA the authority to control hazardous waste from the “cradle-to-grave.” This includes the generation, transportation, treatment, storage, and disposal of hazardous waste. RCRA also set forth a framework for the management of non-hazardous solid wastes. The 1986 amendments to RCRA enabled EPA to address environmental problems that could result from underground tanks storing petroleum and other hazardous substances. This listing refers to facilities recognized as hazardous waste treatment, storage, and disposal sites (TSD).

<table>
<thead>
<tr>
<th>SEMS</th>
<th>Superfund Enterprise Management System</th>
</tr>
</thead>
<tbody>
<tr>
<td>VERSION DATE: 10/10/17</td>
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</tbody>
</table>

The U.S. Environmental Protections Agency's (EPA) Office of Solid Waste and Emergency Response, Office of Superfund Remediation and Technology Innovation (OSRTI), has implemented The Superfund Enterprise Management System (SEMS), formerly known as CERCLIS (Comprehensive Environmental Response, Compensation and Liability Information System) to track and report on clean-up and enforcement activities taking place at Superfund sites. SEMS represents a joint development and ongoing collaboration between Superfund's Remedial, Removal, Federal Facilities, Enforcement and Emergency Response programs.

<table>
<thead>
<tr>
<th>SEMSARCH</th>
<th>Superfund Enterprise Management System Archived Site Inventory</th>
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<tbody>
<tr>
<td>VERSION DATE: 10/10/17</td>
<td></td>
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</tbody>
</table>

The Superfund Enterprise Management System Archive listing (SEMS-ARCHIVE) has replaced the CERCLIS.
NFRAP reporting system in 2015. This listing reflects sites that have been assessed and no further remediation is planned and is of no further interest under the Superfund program.

**SMCRA** Surface Mining Control and Reclamation Act Sites
VERSION DATE: 08/25/17

An inventory of land and water impacted by past mining (primarily coal mining) is maintained by OSMRE to provide information needed to implement the Surface Mining Control and Reclamation Act of 1977 (SMCRA). The inventory contains information on the location, type, and extent of AML impacts, as well as, information on the cost associated with the reclamation of those problems. The inventory is based upon field surveys by State, Tribal, and OSMRE program officials. It is dynamic to the extent that it is modified as new problems are identified and existing problems are reclaimed.

**USUMTRCA** Uranium Mill Tailings Radiation Control Act Sites
VERSION DATE: 03/04/17

The Legacy Management Office of the Department of Energy (DOE) manages radioactive and chemical waste, environmental contamination, and hazardous material at over 100 sites across the U.S. The L.M. Office manages this database of sites registered under the Uranium Mill Tailings Control Act (UMTRCA).

**ODI** Open Dump Inventory
VERSION DATE: 06/01/85

The open dump inventory was published by the United States Environmental Protection Agency. An “open dump” is defined as a facility or site where solid waste is disposed of which is not a sanitary landfill which meets the criteria promulgated under section 4004 of the Solid Waste Disposal Act (42 U.S.C. 6944) and which is not a facility for disposal of hazardous waste. This inventory has not been updated since June 1985.

**DNPL** Delisted National Priorities List
VERSION DATE: 10/10/17

This database includes sites from the United States Environmental Protection Agency’s Final National Priorities List (NPL) where remedies have proven to be satisfactory or sites where the original analyses were inaccurate, and the site is no longer appropriate for inclusion on the NPL, and final publication in the Federal Register has occurred.

**DOD** Department of Defense Sites
VERSION DATE: 12/01/14

This information originates from the National Atlas of the United States Federal Lands data, which includes lands owned or administered by the Federal government. Army DOD, Army Corps of Engineers DOD, Air Force DOD, Navy DOD and Marine DOD areas of 640 acres or more are included.
The Formerly Used Defense Sites (FUDS) inventory includes properties previously owned by or leased to the United States and under Secretary of Defense Jurisdiction, as well as Munitions Response Areas (MRAs). The remediation of these properties is the responsibility of the Department of Defense. This data is provided by the U.S. Army Corps of Engineers (USACE), the boundaries/polygon data are based on preliminary findings and not all properties currently have polygon data available. DISCLAIMER: This data represents the results of data collection/processing for a specific USACE activity and is in no way to be considered comprehensive or to be used in any legal or official capacity as presented on this site. While the USACE has made a reasonable effort to insure the accuracy of the maps and associated data, it should be explicitly noted that USACE makes no warranty, representation or guaranty, either expressed or implied, as to the content, sequence, accuracy, timeliness or completeness of any of the data provided herein. For additional information on Formerly Used Defense Sites please contact the USACE Public Affairs Office at (202) 528-4285.

The U.S. DOE established the Formerly Utilized Sites Remedial Action Program (FUSRAP) in 1974 to remediate sites where radioactive contamination remained from the Manhattan Project and early U.S. Atomic Energy Commission (AEC) operations. The DOE Office of Legacy Management (LM) established long-term surveillance and maintenance (LTS&M) requirements for remediated FUSRAP sites. DOE evaluates the final site conditions of a remediated site on the basis of risk for different future uses. DOE then confirms that LTS&M requirements will maintain protectiveness.

This database includes RCRA Corrective Action facilities that are no longer regulated by the United States Environmental Protection Agency or do not meet other RCRA reporting requirements.

This information was taken from report DRXTH-AS-IA-83A016 (Historical Overview of the Nike Missile System, 12/1984) which was performed by Environmental Science and Engineering, Inc. for the U.S. Army Toxic and Hazardous Materials Agency Assessment Division. The Nike system was deployed between 1954 and the mid-1970’s. Among the substances used or stored on Nike sites were liquid missile fuel (JP-4); starter fluids (UDKH, aniline, and furfuryl alcohol); oxidizer (IRFNA); hydrocarbons (motor oil, hydraulic fluid, diesel fuel, gasoline, heating oil); solvents (carbon tetrachloride, trichloroethylene, trichloroethane, stoddard solvent); and battery electrolyte. The quantities of material a disposed of and procedures for disposal are not documented in published reports. Virtually all information concerning the potential for contamination at Nike sites is confined to
personnel who were assigned to Nike sites.
During deactivation most hardware was shipped to depot-level supply points. There were reportedly instances
where excess materials were disposed of on or near the site itself at closure. There was reportedly no routine
site decontamination.

<table>
<thead>
<tr>
<th>NPL</th>
<th>National Priorities List</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>VERSION DATE: 10/10/17</td>
</tr>
</tbody>
</table>

This database includes United States Environmental Protection Agency (EPA) National Priorities List sites that
fall under the EPA's Superfund program, established to fund the cleanup of the most serious uncontrolled or
abandoned hazardous waste sites identified for possible long-term remedial action.

<table>
<thead>
<tr>
<th>PNPL</th>
<th>Proposed National Priorities List</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>VERSION DATE: 10/10/17</td>
</tr>
</tbody>
</table>

This database contains sites proposed to be included on the National Priorities List (NPL) in the Federal
Register. The United States Environmental Protection Agency investigates these sites to determine if they may
present long-term threats to public health or the environment.

<table>
<thead>
<tr>
<th>RCRAC</th>
<th>Resource Conservation &amp; Recovery Act - Corrective Action Facilities</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>VERSION DATE: 10/17</td>
</tr>
</tbody>
</table>

The Resource Conservation and Recovery Act (RCRA) gives EPA the authority to control hazardous waste from
the "cradle-to-grave." This includes the generation, transportation, treatment, storage, and disposal of hazardous
waste. RCRA also set forth a framework for the management of non-hazardous solid wastes. The 1986
amendments to RCRA enabled EPA to address environmental problems that could result from underground
tanks storing petroleum and other hazardous substances. This listing refers to facilities with corrective action
activity.

<table>
<thead>
<tr>
<th>RCRASUBC</th>
<th>Resource Conservation &amp; Recovery Act - Subject to Corrective Action Facilities</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>VERSION DATE: 10/17</td>
</tr>
</tbody>
</table>

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the "cradle-to-grave." This includes the generation, transportation, treatment, storage, and disposal of hazardous
waste. RCRA also set forth a framework for the management of non-hazardous solid wastes. The 1986
amendments to RCRA enabled EPA to address environmental problems that could result from underground
tanks storing petroleum and other hazardous substances. This listing refers to facilities subject to corrective
actions.

<table>
<thead>
<tr>
<th>RODS</th>
<th>Record of Decision System</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>VERSION DATE: 10/10/17</td>
</tr>
</tbody>
</table>
These decision documents maintained by the United States Environmental Protection Agency describe the chosen remedy for NPL (Superfund) site remediation. They also include site history, site description, site characteristics, community participation, enforcement activities, past and present activities, contaminated media, the contaminants present, and scope and role of response action.

TRI  Toxics Release Inventory
VERSION DATE: 12/31/16

The Toxics Release Inventory, provided by the United States Environmental Protection Agency, includes data on toxic chemical releases and waste management activities from certain industries as well as federal and tribal facilities. This inventory contains information about the types and amounts of toxic chemicals that are released each year to the air, water, and land as well as information on the quantities of toxic chemicals sent to other facilities for further waste management.
LIENS
TCEQ Liens
VERSION DATE: 06/16/17

Liens filed upon State and/or Federal Superfund Sites by the Texas Commission on Environmental Quality.

NOV
Notice of Violations
VERSION DATE: 02/24/16

This database containing Notice of Violations (NOV) is maintained by the Texas Commission on Environmental Quality. An NOV is a written notification that documents and communicates violations observed during an inspection to the business or individual inspected.

SIEC01
State Institutional/Engineering Control Sites
VERSION DATE: 12/06/17

The Texas Risk Reduction Program (TRRP) requires the placement of institutional controls (e.g., deed notices or restrictive covenants) on affected property in different circumstances as part of completing a response action. In its simplest form, an institutional control (IC) is a legal document that is recorded in the county deed records. In certain circumstances, local zoning or ordinances can serve as an IC. This listing may also include locations where Engineering Controls are in effect, such as a cap, barrier, or other engineering device to prevent access, exposure, or continued migration of contamination. The sites included on this list are regulated by various programs of the Texas Commission on Environmental Quality (TCEQ).

SPILLS
Spills Listing
VERSION DATE: 04/13/17

This Texas Commission on Environmental Quality database includes releases of hazardous or potentially hazardous materials into the environment.

MSD
Municipal Setting Designations
VERSION DATE: 11/02/17

The Texas Commission on Environmental Quality defines an MSD as an official state designation given to property within a municipality or its extraterritorial jurisdiction that certifies that designated groundwater at the property is not used as potable water, and is prohibited from future use as potable water because that groundwater is contaminated in excess of the applicable potable-water protective concentration level. The prohibition must be in the form of a city ordinance, or a restrictive covenant that is enforceable by the city and filed in the property records. The MSD property can be a single property, multi-property, or a portion of property.

GWCC
Groundwater Contamination Cases
VERSION DATE: 08/26/16
This report contains a listing of groundwater contamination cases which were documented for the 2013 calendar year. Texas Water Code, Section 26.406 requires the annual report to describe the current status of groundwater monitoring activities conducted or required by each agency at regulated facilities or associated with regulated activities. The agencies reporting these contamination cases include the Texas Commission on Environmental Quality, Railroad Commission of Texas, Texas Alliance of Groundwater Districts, and Department of State Health Services.

HISTGWCC  
Historic Groundwater Contamination Cases  
VERSION DATE: 12/31/12

This historic report contains all agency groundwater contamination cases documented from 1994 to 2012. The agencies that reported these contamination cases included the Texas Commission on Environmental Quality, Railroad Commission of Texas, Texas Alliance of Groundwater Districts, and Department of State Health Services.

IHW  
Industrial and Hazardous Waste Sites  
VERSION DATE: 07/03/17

Owner and facility information is included in this database of permitted and non-permitted industrial and hazardous waste sites. Industrial waste is waste that results from or is incidental to operations of industry, manufacturing, mining, or agriculture. Hazardous waste is defined as any solid waste listed as hazardous or possesses one or more hazardous characteristics as defined in federal waste regulations. The IHW database is maintained by the Texas Commission on Environmental Quality.

PIHW  
Permitted Industrial Hazardous Waste Sites  
VERSION DATE: 07/03/17

Owner and facility information is included in this database of all permitted industrial and hazardous waste sites. Industrial waste is waste that results from or is incidental to operations of industry, manufacturing, mining, or agriculture. Hazardous waste is defined as any solid waste listed as hazardous or possesses one or more hazardous characteristics as defined in federal waste regulations. Permitted IHW facilities are regulated under 30 Texas Administrative Code Chapter 335 in addition to federal regulations. The IHW database is maintained by the Texas Commission on Environmental Quality.

PST  
Petroleum Storage Tanks  
VERSION DATE: 10/04/17

The Petroleum Storage Tank database is administered by the Texas Commission on Environmental Quality (TCEQ). Both Underground storage tanks (USTs) and Aboveground storage tanks (ASTs) are included in this report. Petroleum Storage Tank registration has been a requirement with the TCEQ since 1986.
### APAR
**Affected Property Assessment Reports**

As regulated by the Texas Commission on Environmental Quality, an Affected Property Assessment Report is required when a person is addressing a release of chemical of concern (COC) under 30 TAC Chapter 350, the Texas Risk Reduction Program (TRRP). The purpose of the APAR is to document all relevant affected property information to identify all release sources and COCs, determine the extent of all COCs, identify all transport/exposure pathways, and to determine if any response actions are necessary. The Texas Administrative Code Title 30 §350.4(a)(1) defines affected property as the entire area (i.e. on-site and off-site; including all environmental media) which contains releases of chemicals of concern at concentrations equal to or greater than the assessment level applicable for residential land use and groundwater classification.

### BSA
**Brownfields Site Assessments**

The Brownfields Site Assessments database is maintained by the Texas Commission on Environmental Quality (TCEQ). The TCEQ, in close partnership with the U.S. Environmental Protection Agency (EPA) and other federal, state, and local redevelopment agencies, and stakeholders, is facilitating cleanup, transferability, and revitalization of brownfields through the development of regulatory, tax, and technical assistance tools.

### DCR
**Dry Cleaner Registration Database**

The database includes dry cleaning drop stations and facilities registered with the Texas Commission on Environmental Quality.

### DCRPS
**Dry Cleaner Remediation Program Sites**

This list of DCRP sites is provided by the Texas Commission on Environmental Quality (TCEQ). According to the TCEQ, the Dry Cleaner Remediation Program (DCRP) establishes a prioritization list of dry cleaner sites and administers the Dry Cleaning Remediation fund to assist with remediation of contamination caused by dry cleaning solvents.

### IOP
**Innocent Owner / Operator Database**

Texas Innocent Owner / Operator (IOP), created by House Bill 2776 of the 75th Legislature, provides a certificate to an innocent owner or operator if their property is contaminated as a result of a release or migration of contaminants from a source or sources not located on the property, and they did not cause or contribute to the source or sources of contamination. The IOP database is maintained by the Texas Commission on Environmental Quality.
### LPST - Leaking Petroleum Storage Tanks

**Version Date:** 10/09/17

The Leaking Petroleum Storage Tank listing is derived from the Petroleum Storage Tank (PST) database and is maintained by the Texas Commission on Environmental Quality. This listing includes aboveground and underground storage tank facilities with reported leaks.

### RRCVCP - Railroad Commission VCP and Brownfield Sites

**Version Date:** 10/25/17

According to the Railroad Commission of Texas, their Voluntary Cleanup Program (RRC-VCP) provides an incentive to remediate Oil & Gas related pollution by participants as long as they did not cause or contribute to the contamination. Applicants to the program receive a release of liability to the state in exchange for a successful cleanup.

### RWS - Radioactive Waste Sites

**Version Date:** 07/11/06

This Texas Commission on Environmental Quality database contains all sites in the State of Texas that have been designated as Radioactive Waste sites.

### STCV - Salt Caverns for Petroleum Storage

**Version Date:** 09/01/06

The salt caverns for petroleum storage database is provided by the Railroad Commission of Texas.

### TIERII - Tier II Chemical Reporting Program Facilities

**Version Date:** 12/31/12

The Texas Tier II Chemical Reporting Program in the Department of State Health Services (DSHS) is the state repository for EPCRA-required Emergency Planning Letters (EPLs), which are one-time notifications to the state from facilities that have certain extremely hazardous chemicals in specified amounts. The Program is also the state repository for EPCRA/state-required hazardous chemical inventory reports called Texas Tier Two Reports. This data contains those facility reports for the 2005 through the 2012 calendar years.

### VCP - Voluntary Cleanup Program Sites

**Version Date:** 12/06/17

The Texas Voluntary Cleanup Program (VCP) provides administrative, technical, and legal incentives to encourage the cleanup of contaminated sites in Texas. Since all non-responsible parties, including future lenders and landowners, receive protection from liability to the state of Texas for cleanup of sites under the VCP, most of
the constraints for completing real estate transactions at those sites are eliminated. As a result, many unused or underused properties may be restored to economically productive or community beneficial uses. The VCP database is maintained by the Texas Commission on Environmental Quality.

WMRF
Recycling Facilities
VERSION DATE: 11/01/12

This listing of recycling facilities is provided by the Texas Commission on Environmental Quality’s Recycle Texas Online service. The company information provided in this database is self-reported. Since recyclers post their own information, a facility or company appearing on the list does not imply that it is in compliance with TCEQ regulations or other applicable laws. This database is no longer maintained and includes the last compilation of the program participants before the Recycle Texas Online program was closed.

CALF
Closed & Abandoned Landfill Inventory
VERSION DATE: 11/01/05

The Texas Commission on Environmental Quality, under a contract with Texas State University, and in cooperation with the 24 regional Council of Governments (COGs) in the State, has located over 4,000 closed and abandoned municipal solid waste landfills throughout Texas. This listing contains "unauthorized sites". Unauthorized sites have no permit and are considered abandoned. The information available for each site varies in detail and this historical information is not updated. Please refer to the specific regional COG for the most current information.

MSWLF
Municipal Solid Waste Landfill Sites
VERSION DATE: 12/08/17

The municipal solid waste landfill database is provided by the Texas Commission on Environmental Quality. This database includes active landfills and inactive landfills, where solid waste is treated or stored.

IHWCA
Industrial and Hazardous Waste Corrective Action Sites
VERSION DATE: 10/16/17

This database is provided by the Texas Commission on Environmental Quality (TCEQ). According to the TCEQ, the mission of the industrial and hazardous waste corrective action program is to oversee the cleanup of sites contaminated from industrial and municipal hazardous and industrial nonhazardous wastes. The goals of this program are to: Ensure that sites are assessed and remediated to levels that protect human health and the environment; Verify that waste management units or facilities are taken out of service and closed properly; and to Facilitate revitalization of contaminated properties.

SF
State Superfund Sites
VERSION DATE: 09/23/16
The state Superfund program mission is to remediate abandoned or inactive sites within the state that pose an unacceptable risk to public health and safety or the environment, but which do not qualify for action under the federal Superfund program (NPL - National Priority Listing). As required by the Texas Solid Waste Disposal Act, Texas Health and Safety Code, Chapter 361, the Texas Commission on Environmental Quality identifies and evaluates these facilities for inclusion on the state Superfund registry. This registry includes any recent developments and the anticipated action for these sites.
Environmental Records Definitions - TRIBAL

USTR06  Underground Storage Tanks On Tribal Lands
VERSION DATE: 04/24/17

This database, provided by the United States Environmental Protection Agency (EPA), contains underground storage tanks on Tribal lands located in EPA Region 6. This region includes the following states: Arkansas, Louisiana, New Mexico, Oklahoma, and Texas.

LUSTR06  Leaking Underground Storage Tanks On Tribal Lands
VERSION DATE: 04/24/17

This database, provided by the United States Environmental Protection Agency (EPA), contains leaking underground storage tanks on Tribal lands located in EPA Region 6. This region includes the following states: Arkansas, Louisiana, New Mexico, Oklahoma, and Texas.

ODINDIAN  Open Dump Inventory on Tribal Lands
VERSION DATE: 11/08/06

This Indian Health Service database contains information about facilities and sites on tribal lands where solid waste is disposed of, which are not sanitary landfills or hazardous waste disposal facilities, and which meet the criteria promulgated under section 4004 of the Solid Waste Disposal Act (42 U.S.C. 6944).

INDIANRES  Indian Reservations
VERSION DATE: 01/01/00

The Department of Interior and Bureau of Indian Affairs maintains this database that includes American Indian Reservations, off-reservation trust lands, public domain allotments, Alaska Native Regional Corporations and Recognized State Reservations.
Esosa D. Agbonkonkon  
PROJECT SCIENTIST, ENVIRONMENTAL PROFESSIONAL

PROFESSIONAL EXPERIENCE
Mrs. Agbonkonkon has worked in the environmental sector since 2008 and has experience conducting Phase I and II Environmental Site Assessments (ESAs) for a variety of clients involving municipal, commercial/retail and industrial sites. She has experience researching regulatory database reports, city directories, aerial photographs, and historical topographic maps for Phase I ESAs.

She has experience performing field sampling including monitoring well installation, soil borings, low flow groundwater sampling and soil gas sampling. In addition, Mrs. Agbonkonkon has experience providing assistance in resolving issues concerning environmental compliance through research and conferring with appropriate technical services personnel.

She has also conducted indoor air quality testing (radon) in residential facilities and asbestos sampling in commercial facilities.

PROJECT EXPERIENCE

INDUSTRIAL
Concrete Batch Plants – Central Texas
Coordinated and performed Phase I ESAs on multiple concrete batch plants in the Central Texas region as part of a project portfolio. The project was initiated by a private entity as part of a large scale all-or-nothing acquisition. Limited compliance inspection was performed along with the assessment to identify areas of environmental concern.

COMMERCIAL
Commercial Offices, New York and New Jersey
Coordinated, directed, and/or performed Phase I ESAs and NEPA assessment of over 100 commercial office buildings. The project was initiated by a major government contractor. Due diligence indicated no environmental concerns were involved with a majority of the properties. Environmental concerns identified with some of the properties included historic locations, asbestos-containing building materials, lead-based paint, aboveground storage tanks and chemical storage practices.

Hospitality Industry, Texas
Coordinated, directed, and performed Phase I Environmental Site Assessments including field activities for several restaurant properties. The project was initiated by a major banking firm. Environmental concerns included; historic locations, asbestos-containing building materials and lead-based paint.

Banking Industry, Wisconsin
Coordinated and performed Phase I ESAs on a portfolio of multiple banking facilities throughout the state of Wisconsin. The project was initiated by a private banking entity as part of a real estate acquisition. Historical and regulatory data was reviewed and environmental concerns identified resulting in additional radon sampling and subsurface investigation to eliminate concerns.

EDUCATION
Master of Science, Environmental and Earth Science, University of Texas at Arlington, 2015
Bachelor of Science, Geology, City University of New York, Brooklyn College, 2008

CERTIFICATIONS
EPA Accredited Asbestos Inspector  
2013 to present
TDSHS Licensed Asbestos Inspector (License No. 60-3302)
TDSHS Licensed Mold Assessment Technician (License No. MAT1192)
40-Hour OSHA Hazardous Waste Operations Training

AFFILIATIONS
Geological Society of America
North Texas Association of Environmental Professionals

WORK HISTORY
Terracon Consultants, Inc., Dallas TX  
Project Scientist, 2016-Present
Consolidated Consulting Group, Colleyville TX  
Project Manager, 2013-2016
Chesapeake Energy, OK  
Field Geologist, 2011-2013
EBI Consulting, Dallas TX  
Field Geologist, 2010 -2011
G C Environmental Inc., Bay Shore NY  
Staff Scientist, 2008 - 2010

ADDITIONAL TRAINING
Survey and Transit Elevation Certification, Geotech Environmental 2015
APPENDIX F
DESCRIPTION OF TERMS AND ACRONYMS
## Description of Selected General Terms and Acronyms

<table>
<thead>
<tr>
<th>Term/Acronym</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>ACM</td>
<td>Asbestos Containing Material. Asbestos is a naturally occurring mineral, three varieties of which (chrysotile, amosite, crocidolite) have been commonly used as fireproofing or binding agents in construction materials. Exposure to asbestos, as well as ACM, has been documented to cause lung diseases including asbestosis (scarring of the lung), lung cancer and mesothelioma (a cancer of the lung lining). Regulatory agencies have generally defined ACM as a material containing greater that one (1) percent asbestos, however some states (e.g. California) define ACM as materials having 0.1% asbestos. In order to define a homogenous material as non-ACM, a minimum number of samples must be collected from the material dependent upon its type and quantity. Homogenous materials defined as non-ACM must either have 1) no asbestos identified in all of its samples or 2) an identified asbestos concentration below the appropriate regulatory threshold. Asbestos concentrations are generally determined using polarized light microscopy or transmission electron microscopy. Point counting is an analytical method to statistically quantify the percentage of asbestos in a sample. The asbestos component of ACM may either be friable or non-friable. Friable materials, when dry, can be crumbled, pulverized, or reduced to powder by hand pressure and have a higher potential for a fiber release than non-friable ACM. Non-friable ACM are materials that are firmly bound in a matrix by plastic, cement, etc. and, if handled carefully, will not become friable. Federal and state regulations require that either all suspect building materials be presumed ACM or that an asbestos survey be performed prior to renovation, dismantling, demolition, or other activities that may disturb potential ACM. Notifications are required prior to demolition and/or renovation activities that may impact the condition of ACM in a building. ACM removal may be required if the ACM is likely to be disturbed or damaged during the demolition or renovation. Abatement of friable or potentially friable ACM must be performed by a licensed abatement contractor in accordance with state rules and NESHAP. Additionally, OSHA regulations for work classification, worker training and worker protection will apply.</td>
</tr>
<tr>
<td>AHERA</td>
<td>Asbestos Hazard Emergency Response Act</td>
</tr>
<tr>
<td>AST</td>
<td>Aboveground Storage Tanks. ASTs are generally described as storage tanks less than 10% of which are below ground (i.e., buried). Tanks located in a basement, but not buried, are also considered ASTs. Whether, and the extent to which, an AST is regulated, is determined on a case-by-case basis and depends upon tank size, its contents and the jurisdiction of its location.</td>
</tr>
<tr>
<td>BGS</td>
<td>Below Ground Surface</td>
</tr>
<tr>
<td>Brownfields</td>
<td>State and/or tribal listing of Brownfield properties addressed by Cooperative Agreement Recipients or Targeted Brownfields Assessments.</td>
</tr>
<tr>
<td>BTEX</td>
<td>Benzene, Toluene, Ethylbenzene, and Xylenes. BTEX are VOC components found in gasoline and commonly used as analytical indicators of a petroleum hydrocarbon release.</td>
</tr>
<tr>
<td>CERCLA</td>
<td>Comprehensive Environmental Response, Compensation and Liability Act (a.k.a. Superfund). CERCLA is the federal act that regulates abandoned or uncontrolled hazardous waste sites. Under this Act, joint and several liability may be imposed on potentially responsible parties for cleanup-related costs.</td>
</tr>
<tr>
<td>CERCLIS</td>
<td>Comprehensive Environmental Response, Compensation and Liability Information System. An EPA compilation of sites having suspected or actual releases of hazardous substances to the environment. CERCLIS also contains information on site inspections, preliminary assessments and remediation of hazardous waste sites. These sites are typically reported to EPA by states and municipalities or by third parties pursuant to CERCLA Section 103.</td>
</tr>
<tr>
<td>CESQG</td>
<td>Conditionally Exempt Small Quantity Generators</td>
</tr>
<tr>
<td>CFR</td>
<td>Code of Federal Regulations</td>
</tr>
</tbody>
</table>
### Description of Selected General Terms and Acronyms

<table>
<thead>
<tr>
<th>Term/Acronym</th>
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</tr>
</thead>
<tbody>
<tr>
<td>CREC</td>
<td>Controlled Recognized Environmental Condition is defined in ASTM E1527-13 as “a recognized environmental condition resulting from a past release of hazardous substances or petroleum products that has been addressed to the satisfaction of the applicable regulatory authority (for example, as evidenced by the issuance of a no further action letter or equivalent, or meeting risk-based criteria established by regulatory authority), with hazardous substances or petroleum products allowed to remain in place subject to the implementation of required controls (for example, property use restrictions, activity and use limitations, institutional controls, or engineering controls). A condition considered by the environmental professional to be a controlled recognized environmental condition shall be listed in the findings section of the Phase I Environmental Site Assessment report, and as a recognized environmental condition in the conclusions section of the Phase I Environmental Site Assessment report.”</td>
</tr>
<tr>
<td>DOT</td>
<td>U.S. Department of Transportation</td>
</tr>
<tr>
<td>EPA</td>
<td>U.S. Environmental Protection Agency</td>
</tr>
<tr>
<td>ERNS</td>
<td>Emergency Response Notification System. An EPA-maintained federal database which stores information on notifications of oil discharges and hazardous substance releases in quantities greater than the applicable reportable quantity under CERCLA. ERNS is a cooperative data-sharing effort between EPA, DOT, and the National Response Center.</td>
</tr>
<tr>
<td>ESA</td>
<td>Environmental Site Assessment</td>
</tr>
<tr>
<td>FRP</td>
<td>Fiberglass Reinforced Plastic</td>
</tr>
<tr>
<td>Hazardous Substance</td>
<td>As defined under CERCLA, this is (A) any substance designated pursuant to section 1321(b)(2)(A) of Title 33, (B) any element, compound, mixture, solution, or substance designated pursuant to section 9602 of this title; (C) any hazardous waste having characteristics identified under or listed pursuant to section 3001 of the Solid Waste Disposal Act (with some exclusions); (D) any toxic pollutant listed under section 1317(a) of Title 33; (E) any hazardous air pollutant listed under section 112 of the Clean Air Act; and (F) any imminently hazardous chemical substance or mixture with respect to which the EPA Administrator has taken action under section 2606 of Title 15. This term does not include petroleum, including crude oil or any fraction thereof which is not otherwise listed as a hazardous substance under subparagraphs (A) through (F) above, and the term include natural gas, or synthetic gas usable for fuel (or mixtures of natural gas and such synthetic gas).</td>
</tr>
<tr>
<td>Hazardous Waste</td>
<td>This is defined as having characteristics identified or listed under section 3001 of the Solid Waste Disposal Act (with some exceptions). RCRA, as amended by the Solid Waste Disposal Act of 1980, defines this term as a “solid waste, or combination of solid wastes, which because of its quantity, concentration, or physical, chemical, or infectious characteristics may (A) cause, or significantly contribute to an increase in mortality or an increase in serious irreversible, or incapacitating reversible illness; or (B) pose a substantial present or potential hazard to human health or the environment when improperly treated, stored, transported, or disposed of, or otherwise managed.”</td>
</tr>
<tr>
<td>HREC</td>
<td>Historical Recognized Environmental Condition is defined in ASTM E1527-13 as “a past release of any hazardous substances or petroleum products that has occurred in connection with the property and has been addressed to the satisfaction of the applicable regulatory authority or meeting unrestricted residential use criteria established by a regulatory authority, without subjecting the property to any required controls (for example, property use restrictions, activity and use limitations, institutional controls, or engineering controls). Before calling the past release a historical recognized environmental condition, the environmental professional must determine whether the past release is a recognized environmental condition at the time of the Phase I Environmental Site Assessment is conducted (for example, if there has been a change in the regulatory criteria). If the EP considers the past release to be a recognized environmental condition at the time the Phase I ESA is conducted, the condition shall be included in the conclusions section of the report as a recognized environmental condition.”</td>
</tr>
<tr>
<td>IC/EC</td>
<td>A listing of sites with institutional and/or engineering controls in place. IC include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls. EC include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.</td>
</tr>
<tr>
<td>ILP</td>
<td>Innocent Landowner/Operator Program</td>
</tr>
<tr>
<td>LQG</td>
<td>Large Quantity Generators</td>
</tr>
<tr>
<td>LUST</td>
<td>Leaking Underground Storage Tank. This is a federal term set forth under RCRA for leaking USTs. Some states also utilize this term.</td>
</tr>
<tr>
<td>Term/Acronym</td>
<td>Description</td>
</tr>
<tr>
<td>--------------</td>
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</tr>
<tr>
<td>MCL</td>
<td>Maximum Contaminant Level. This Safe Drinking Water concept (and also used by many states as a ground water cleanup criteria) refers to the limit on drinking water contamination that determines whether a supplier can deliver water from a specific source without treatment.</td>
</tr>
<tr>
<td>MSDS</td>
<td>Material Safety Data Sheets. Written/printed forms prepared by chemical manufacturers, importers and employers which identify the physical and chemical traits of hazardous chemicals under OSHA’s Hazard Communication Standard.</td>
</tr>
<tr>
<td>NESHAP</td>
<td>National Emissions Standard for Hazardous Air Pollutants (Federal Clean Air Act). This part of the Clean Air Act regulates emissions of hazardous air pollutants.</td>
</tr>
<tr>
<td>NFRAP</td>
<td>Facilities where there is “No Further Remedial Action Planned,” as more particularly described under the Records Review section of this report.</td>
</tr>
<tr>
<td>NOV</td>
<td>Notice of Violation. A notice of violation or similar citation issued to an entity, company or individual by a state or federal regulatory body indicating a violation of applicable rule or regulations has been identified.</td>
</tr>
<tr>
<td>NPDES</td>
<td>National Pollutant Discharge Elimination System (Clean Water Act). The federal permit system for discharges of polluted water.</td>
</tr>
<tr>
<td>NPL</td>
<td>The NPL is the EPA’s database of uncontrolled or abandoned hazardous waste facilities that have been listed for priority remedial actions under the Superfund Program.</td>
</tr>
<tr>
<td>OSHA</td>
<td>Occupational Safety and Health Administration or Occupational Safety and Health Act</td>
</tr>
<tr>
<td>PACM</td>
<td>Presumed Asbestos-Containing Material. A material that is suspected of containing or presumed to contain asbestos but which has not been analyzed to confirm the presence or absence of asbestos.</td>
</tr>
<tr>
<td>PCB</td>
<td>Polychlorinated Biphenyl. A halogenated organic compound commonly in the form of a viscous liquid or resin, a flowing yellow oil, or a waxy solid. This compound was historically used as dielectric fluid in electrical equipment (such as electrical transformers and capacitors, electrical ballasts, hydraulic and heat transfer fluids), and for numerous heat and fire sensitive applications. PCB was preferred due to its durability, stability (even at high temperatures), good chemical resistance, low volatility, flammability, and conductivity. PCBs, however, do not break down in the environment and are classified by the EPA as a suspected carcinogen. 1978 regulations, under the Toxic Substances Control Act, prohibit manufacturing of PCB-containing equipment; however, some of this equipment may still be in use today.</td>
</tr>
<tr>
<td>pCi/L</td>
<td>picoCuries per Liter of Air. Unit of measurement for Radon and similar radioactive materials.</td>
</tr>
<tr>
<td>PLM</td>
<td>Polarized Light Microscopy (see ACM section of the report, if included in the scope of services)</td>
</tr>
<tr>
<td>PST</td>
<td>Petroleum Storage Tank. An AST or UST that contains a petroleum product.</td>
</tr>
<tr>
<td>Radon</td>
<td>A radioactive gas resulting from radioactive decay of naturally-occurring radioactive materials in rocks and soils containing uranium, granite, shale, phosphate, and pitchblende. Radon concentrations are measured in picoCuries per Liter of Air. Exposure to elevated levels of radon creates a risk of lung cancer; this risk generally increases as the level of radon and the duration of exposure increases. Outdoors, radon is diluted to such low concentrations that it usually does not present a health concern. However, radon can accumulate in building basements or similar enclosed spaces to levels that can pose a risk to human health. Indoor radon concentrations depend primarily upon the building’s construction, design and the concentration of radon in the underlying soil and ground water. The EPA recommended annual average indoor “action level” concentration for residential structures is 4.0 pCi/l.</td>
</tr>
<tr>
<td>RCRA Generators</td>
<td>The RCRA Generators database, maintained by the EPA, lists facilities that generate hazardous waste as part of their normal business practices. Generators are listed as either large (LQG), small (SQG), or conditionally exempt (CESQG). LQG produce at least 1000 kg/month of non-acutely hazardous waste or 1 kg/month of acutely hazardous waste. SQG produce 100-1000 kg/month of non-acutely hazardous waste. CESQG are those that generate less than 100 kg/month of non-acutely hazardous waste.</td>
</tr>
<tr>
<td>RCRA CORRACTS/TS Ds</td>
<td>The USEPA maintains a database of RCRA facilities associated with treatment, storage, and disposal (TSD) of hazardous materials which are undergoing “corrective action”. A “corrective action” order is issued when there is a release of hazardous waste or constituents into the environment from a RCRA facility.</td>
</tr>
<tr>
<td>RCRA Non-CORRACTS/TS Ds</td>
<td>The RCRA Non-CORRACTS/TSD Database is a compilation by the USEPA of facilities which report storage, transportation, treatment, or disposal of hazardous waste. Unlike the RCRA CORRACTS/TSD database, the RCRA Non-CORRACTS/TSD database does not include RCRA facilities where corrective action is required.</td>
</tr>
</tbody>
</table>
### Description of Selected General Terms and Acronyms

<table>
<thead>
<tr>
<th>Term/Acronym</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>RCRA Violators List</td>
<td>RAATS. RCRA Administrative Actions Taken. RAATS information is now contained in the RCRIS database and includes records of administrative enforcement actions against facilities for noncompliance.</td>
</tr>
<tr>
<td>RCRIS</td>
<td>Resource Conservation and Recovery Information System, as defined in the Records Review section of this report.</td>
</tr>
<tr>
<td>REC</td>
<td>Recognized Environmental Conditions are defined by ASTM E1527-13 as &quot;the presence or likely presence of any hazardous substances or petroleum products in, on, or at a property: 1) due to any release to the environment; 2) under conditions indicative of a release to the environment. De minimis conditions are not recognized environmental conditions.&quot;</td>
</tr>
<tr>
<td>SCL</td>
<td>State “CERCLIS” List (see SPL /State Priority List, below).</td>
</tr>
<tr>
<td>SPCC</td>
<td>Spill Prevention, Control and Countermeasures. SPCC plans are required under federal law (Clean Water Act and Oil Pollution Act) for any facility storing petroleum in tanks and/or containers of 55-gallons or more that when taken in aggregate exceed 1,320 gallons. SPCC plans are also required for facilities with underground petroleum storage tanks with capacities of over 42,000 gallons. Many states have similar spill prevention programs, which may have additional requirements.</td>
</tr>
<tr>
<td>SPL</td>
<td>State Priority List. State list of confirmed sites having contamination in which the state is actively involved in clean up activities or is actively pursuing potentially responsible parties for clean up. Sometimes referred to as a State “CERCLIS” List.</td>
</tr>
<tr>
<td>SQG</td>
<td>Small Quantity Generator</td>
</tr>
<tr>
<td>SWF/LF</td>
<td>State and/or Tribal database of Solid Waste/Landfill facilities. The database information may include the facility name, class, operation type, area, estimated operational life, and owner.</td>
</tr>
<tr>
<td>TPH</td>
<td>Total Petroleum Hydrocarbons</td>
</tr>
<tr>
<td>TRI</td>
<td>Toxic Release Inventory. Routine EPA report on releases of toxic chemicals to the environment based upon information submitted by entities subject to reporting under the Emergency Planning and Community Right to Know Act.</td>
</tr>
<tr>
<td>TSCA</td>
<td>Toxic Substances Control Act. A federal law regulating manufacture, import, processing and distribution of chemical substances not specifically regulated by other federal laws (such as asbestos, PCBs, lead-based paint and radon). 15 U.S.C 2601 et seq.</td>
</tr>
<tr>
<td>USACE</td>
<td>United States Army Corps of Engineers</td>
</tr>
<tr>
<td>USC</td>
<td>United States Code</td>
</tr>
<tr>
<td>USGS</td>
<td>United States Geological Survey</td>
</tr>
<tr>
<td>USNRCS</td>
<td>United States Department of Agriculture-Natural Resource Conservation Service</td>
</tr>
<tr>
<td>UST</td>
<td>Underground Storage Tank. Most federal and state regulations, as well as ASTM E1527-13, define this as any tank, incl., underground piping connected to the tank, that is or has been used to contain hazardous substances or petroleum products and the volume of which is 10% or more beneath the surface of the ground (i.e., buried).</td>
</tr>
<tr>
<td>VCP</td>
<td>State and/or Tribal facilities included as Voluntary Cleanup Program sites.</td>
</tr>
<tr>
<td>VOC</td>
<td>Volatile Organic Compound</td>
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<td>Wetlands</td>
<td>Areas that are typically saturated with surface or ground water that creates an environment supportive of wetland vegetation (i.e., swamps, marshes, bogs). The Corps of Engineers Wetlands Delineation Manual (Technical Report Y-87-1) defines wetlands as areas inundated or saturated by surface or ground water at a frequency and duration sufficient to support, and that under normal circumstances do support, a prevalence of vegetation typically adapted for life in saturated soil conditions. For an area to be considered a jurisdictional wetland, it must meet the following criteria: more than 50 percent of the dominant plant species must be categorized as Obligate, Facultative Wetland, or Facultative on lists of plant species that occur in wetlands; the soil must be hydric; and, wetland hydrology must be present. The federal Clean Water Act which regulates “waters of the US,” also regulates wetlands, a program jointly administered by the USACE and the EPA. Waters of the U.S. are defined as: (1) waters used in interstate or foreign commerce, including all waters subject to the ebb and flow of tides; (2) all interstate waters including interstate wetlands; (3) all other waters such as intrastate lakes, rivers, streams (including intermittent streams), mudflats, sandflats, wetlands, sloughs, prairie potholes, wet meadows, playa lakes, or natural ponds, etc., which the use, degradation, or destruction could affect interstate/foreign commerce; (4) all impoundments of waters otherwise defined as waters of the U.S.; (5) tributaries of waters identified in 1 through 4 above; (6) the territorial seas; and (7) wetlands adjacent to waters identified in 1 through 6 above. Only the USACE has the authority to make a final wetlands jurisdictional determination.</td>
</tr>
</tbody>
</table>